



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	YOST A 1-21
Doc ID	1362917

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4910	4962	Mississippian	

DAYSTAR PETROLEUM  
VALLEY CENTER KS 67147

**21-29S-18W**  
1895'FSL & 1884'FWL, SEC  
KANSAS

#1-21 YOST A

**City:** KIOWA  
**Site:** 6-1/4 S OF GREENSBURG KS  
**Field:** NICHOLS

**Spot:** NE SW NE SW **API:** 15-097-21638  
**Lat/Long:** 37.50358 -99.29576

	*		

**FR:** 06/09/2008 **Spd:** 07/25/2008 **Drig Cp:** 08/04/2008 **Issued:** 03/30/2009 **Revised:** 03/30/2009

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Side 1

**IP Status:**

**GAS, F 25 MCFGPD, NW, MISS 4910-4962, 12/15/2008**

**Notes:** CORRECTION 7/14/2008 - ORIG FR IN C NE SW; CORR ELEV (WAS 2220 GL)

**Contr:** VAL ENERGY #2

**Geol:** M. BRADFORD RINE

**Elev:** 2243 KB, 2233 GL, 2241 DF

**Formation Tops:** (L-Log, S-Sample, D-Driller)

L	HEEB	4147 -1904
L	BR LM	4310 -2067
L	LANS	4321 -2078
L	STARK	4634 -2391
L	BKC	4726 -2483
L	MARM	4778 -2535
L	CHER SH	4858 -2615
L	MISS	4918 -2675
	RTD	4962 -2719

**Csg:** 8-5/8" 508 / 300 SX (ALT 1), 4-1/2" 4910 / 100 SX

**Finds:**

COMMENT: PROPOSED START 7/15/2008; MI & RURT 7/25/2008  
NO CORES

**DST(1)** 4332-4340 (LANS A) 2-60-90-90, (1ST OP)  
SB OFF BTM BKT/IMMED, ISI: BLED OFF, WB  
BLT TO 3 INCH IN BKT/60", (2ND OP) SB OFF  
BTM BKT/IMMED, FSI: NB, REC 30' GSY M ISIP  
835# FSIP 671# IFP 14#-12# / FFP 14#-24# IHP  
2173# FHP 2047# BHT 115°

**DST(2)** 4362-4375 (LANS B) 2-60-60-90, (1ST OP)  
FB BLT TO SB OFF BTM BKT/75 SEC, ISI: WK  
SURF BLO BLT < 1/4 INCH IN BKT, (2ND OP)  
FB-SB OFF BTM BKT/2", FSI: WK SURF BLO BLT  
< 1/ INCH IN BKT, REC 2200' TF: 1948' MCW (5%  
M, 95% W), 126' SLI GCMW (2% G, 30% M, 68%  
W), 63' SLI GCMW (2% G, 45% M, 53% W), 63' SLI  
GCWM (2% G, 38% W, 60% M) - (RW 0.20 OHMS  
AT 80 F, REC CHL 30,000 PPM) ISIP 1464# FSIP  
1448# IFP 207#-236# / FFP 208#-1071# IHP 2216#

DAYSTAR PETROLEUM  
VALLEY CENTER KS 67147

**21-29S-18W**  
1895'FSL & 1884'FWL, SEC  
KANSAS

#1-21 YOST A

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Side 2

FHP 2104# BHT 117°

**DST(3)** 4886-4940 (MISS) 30-60-60-120, (1ST OP)  
SB OFF BTM BKT/3.5", ISI: NB, (2ND OP) SB OFF  
BTM BKT/IMMED, GTS/1", 1/4 INCH CK: GA 25.22  
MCFG/10", 26.41 MCFG/20", 27.6 MCFG/30", 28.4  
MCFG/40", 29.19 MCFG/50", 29.98 MCFG/60", FSI:  
NB, 4812' GIP, REC 65' SLI GCM (5% G, 95% M)  
ISIP 137# FSIP 135# IFP 33#-40# / FFP 27#-44#  
IHP 2369# FHP 2352# BHT 123°

**Comp Info:** TRGT ZN: LKC, MISS (OIL/GAS), PTD  
5050 (MISS), MICT (10/10/2008) - CO, (MISS OH),  
SG, NAT, SET 2-3/8" TBG AT 4914.75. NO PKR, SI,  
IPF 25 MCFGPD NW, 12/15/2008

*Handwritten notes:*

2243

40 437 (-2574)

32 4305 (-2066)

L 4326 (-2079)

32 4329 (-2483)

CL 4860 (-2617)

BPL 4883 (-2645)

NB 4922 (-2679)

# ALLIED CEMENTING CO., LLC. 34224

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

DATE <u>7-26-09</u>	SEC. <u>21</u>	TWP. <u>29S</u>	RANGE <u>18W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>POST A</u>	WELL # <u>1-21</u>	LOCATION <u>54+183 Sct., 7 1/2 S, 16, 1/2 N</u>			COUNTY <u>KLAWA</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			E I T O				

CONTRACTOR <u>VAI #2</u>	OWNER <u>Daystar Petroleum, Inc</u>
TYPE OF JOB <u>surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D.# <u>512'</u>
CASING SIZE <u>8 3/4</u>	DEPTH <u>512'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1000</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>37.56</u>
CEMENT LEFT IN CSG. <u>32.54</u>	
PERFS.	
DISPLACEMENT <u>3F Bbl fresh water</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Thomas Demarrow</u>	
# <u>360</u> HELPER <u>Greg K</u>	
BULK TRUCK	
# <u>Liberal</u> DRIVER <u>MARSFIELD</u>	
BULK TRUCK	
# DRIVER	

AMOUNT ORDERED <u>200 SK 65:35:16 + 38 CC + 1/4"</u>		
<u>Flo Seal 18K, 100 SK class A + 38 CC + 28 CC</u>		
COMMON <u>100 A</u>	@ <u>15.45</u>	<u>1545.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>20.80</u>	<u>41.60</u>
CHLORIDE <u>10</u>	@ <u>58.20</u>	<u>582.00</u>
ASC	@	
<u>ALW 200</u>	@ <u>14.80</u>	<u>2960.00</u>
<u>Flo Seal 50™</u>	@ <u>2.50</u>	<u>125.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>324</u>	@ <u>2.40</u>	<u>777.60</u>
MILEAGE <u>35 x 324 x .10</u>		<u>1134.00</u>
		<u>TOTAL 7165.2</u>

REMARKS:  
2 1/2" at Bottom Break and later pump cement  
200SK 65:35:16 + 38 CC + 1/4" Flo Seal 18K, 100SK class  
A + 38 CC + 28 CC, stop pumps, replace plug, start  
displacement, sealant, bump plug, pressure  
up to 500' + shut F, cement calculated  
to surface, 2.5 placed w/ 3F Bbl  
fresh water

Thank you

CHARGE TO: Daystar Petroleum, Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE		
DEPTH OF JOB <u>512'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE <u>212'</u>	@ <u>.85</u>	<u>180.20</u>
MILEAGE <u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD	@	
<u>Head for col</u>	@ <u>113.00</u>	<u>113.00</u>
	@	
		<u>TOTAL 1556.2</u>

8 5/8"

**PLUG & FLOAT EQUIPMENT**

<u>TOP Rubber Plug</u>	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>
<u>Baffle Plate</u>	<u>1</u>	@ <u>152.00</u>	<u>152.00</u>
<u>BASKET</u>	<u>1</u>	@ <u>248.00</u>	<u>248.00</u>
<u>Centralizers</u>	<u>2</u>	@ <u>62.00</u>	<u>124.00</u>
	@		
			<u>TOTAL 637.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Ron Moon  
SIGNATURE X Ron Moon

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES ~~7165.2~~  
DISCOUNT ~~1134.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

**SCANNED**

# ALLIED CEMENTING CO., LLC. 31286

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge, KS*

DATE <b>8-5-04</b>	SEC. <b>21</b>	TWP <b>29S</b>	RANGE <b>18W</b>	CALLED OUT <b>4:30pm</b>	ON LOCATION <b>7:00am</b>	JOB START <b>10:30am</b>	JOB FINISH <b>11:30am</b>
LEASE <b>Yost A</b>		WELL # <b>1-21</b>	LOCATION <b>S4 &amp; 183 SW, 7 1/2 S</b>		COUNTY <b>ICrow</b>	STATE <b>Kc</b>	
OLD OR NEW (Circle one) <b>NEW</b>			<b>1 E, 1/2 N, 1/2 W</b>				

CONTRACTOR <b>VSI #2</b>	OWNER <b>Dorstar Petroleum</b>
TYPE OF JOB <b>Production</b>	
HOLE SIZE <b>7 7/8</b>	T.D. <b>4940</b>
CASING SIZE <b>4 1/2</b>	DEPTH <b>4910</b>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <b>10</b>
CEMENT LEFT IN CSG.	<b>10</b>
PERFS.	
DISPLACEMENT <b>78 1/2 bbls 2% KCl water</b>	

CEMENT			
AMOUNT ORDERED	<b>25sp 60:40:14</b>		
	<b>1000yr ASC + 5% Kolseal + .5% FI-1</b>		
	<b>500 gl. ASF, 8991 Clapro</b>		
COMMON	<b>15 A</b>	@	<b>15.45 231.75</b>
POZMIX	<b>10</b>	@	<b>8.00 80.00</b>
GEL	<b>1</b>	@	<b>20.80 20.80</b>
CHLORIDE		@	
ASC	<b>100</b>	@	<b>18.60 1860.00</b>
	<b>Kol Seal 500#</b>	@	<b>.89 445.00</b>
	<b>Fl-160 47#</b>	@	<b>13.30 625.11</b>
	<b>ASF 500 gl.</b>	@	<b>1.27 635.00</b>
	<b>Clapro 8 gl.</b>	@	<b>31.25 250.00</b>
		@	
		@	
		@	
HANDLING	<b>155</b>	@	<b>2.40 372.00</b>
MILEAGE	<b>35 x 155 x .10</b>		<b>542.50</b>

EQUIPMENT	
PUMP TRUCK	CEMENTER <b>Devin F</b>
# <b>414</b>	HELPER <b>Greg G</b>
BULK TRUCK	
# <b>364</b>	DRIVER <b>Randy F</b>
BULK TRUCK	
#	DRIVER

**REMARKS:**

*Pipe on bottom & break circulation  
Pump 3 bbls water, 500 gal ASF 3 bbls  
water, mix 25sp for port mouse hole  
mix 100yr of cement. Shut down, wash  
pump lines & release plug start circulation  
4 1/2 pressure @ 55 bbls, slow rate  
to 3 bpm @ 68 bbls, bump plug @  
78 1/2 bbls 800-1500 psi, plug in hold*

TOTAL **5062.15**

**SERVICE**

DEPTH OF JOB	<b>4910'</b>		
PUMP TRUCK CHARGE			<b>2185.00</b>
EXTRA FOOTAGE		@	
MILEAGE	<b>35</b>	@	<b>7.00 245.00</b>
MANIFOLD		@	
	<b>Hagbrentel</b>	@	<b>113.00 113.00</b>
		@	

TOTAL **2543.00**

CHARGE TO: Dorstar Petroleum  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<b>4 1/2</b>			
1- Packer shoe		@	<b>1491.00 1491.00</b>
1- BSSKs		@	<b>169.00 169.00</b>
1- Latch down plug		@	<b>405.00 405.00</b>
4- Controlizers		@	<b>51.00 204.00</b>
		@	

TOTAL **2269.00**

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES **2543.00**  
DISCOUNT **2543.00** IF PAID IN 30 DAYS

PRINTED NAME K Steve Bodine  
SIGNATURE K Steve Bodine

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**



August 11, 2017

M.L. Korphage  
Vincent Oil Corporation  
200 W DOUGLAS AVE #725  
WICHITA, KS 67202-3013

Re: Plugging Application  
API 15-097-21638-00-00  
YOST A 1-21  
SW/4 Sec.21-29S-18W  
Kiowa County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 11, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The February 11, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1