

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Wildcat Oil & Gas LLC
Well Name	JOHNSON FARMS 3
Doc ID	1363065

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4196	4200	Mississippi	
4261	4265	Mississippi	
4268	4270	Mississippi	

Max R. Lovely

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>Wildcat Oil and Gas</u>	ELEVATIONS
LEASE <u>Johnson Farms #3</u>	KB <u>1527</u>
FIELD <u>Spivey-Grabs Basil</u>	DF _____
LOCATION <u>SE SE SE</u>	GL <u>1517</u>
SEC <u>18</u> TWSP <u>30</u> RGE <u>7W</u>	Measurements Are All
COUNTY <u>Kingman</u> STATE <u>KS</u>	From <u>KB</u>
CONTRACTOR <u>Hardt Drilling</u>	CASING
SPUD <u>11-30-2012</u> COMP <u>12-11-2012</u>	SURFACE <u>8 5/8" @ 219'</u>
RTD <u>4348</u> LTD <u>4350</u>	PRODUCTION <u>4 1/2</u>
MUD UP <u>2654</u> TYPE MUD <u>Chem</u>	ELECTRICAL SURVEYS
	DUAL IND
	Comp <u>N/D</u>

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION		
				A	B	C
Heebner	3167	3169	-1642	-1628		
Lansing	3368	3371	-1844	-1832		
Kansas City	3668	3668	-2141	-2135		
Stark	3812	3813	-2286	-2280		
Hertha	3851	3847	-2320	-2313		
Cherokee SH	4070	4068	-2541	-2537		
Mississippi	4181	4183	-2656	-2653		

REFERENCE WELLS FOR STRUCTURE

- A Wildcat O&G Johnson Farms #1 1220' FSL, 220' FWL 17-30-7W
- B _____
- C _____

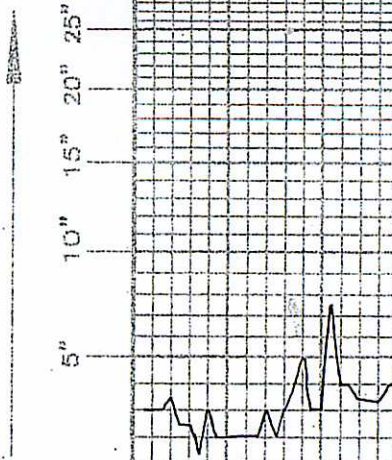
REMARKS

Blank lines for handwritten remarks.

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Col. Lime
- Chert
- Dolomite

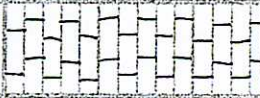
DRILLING TIME IN MINUTES PER FOOT
Rate of Penetration Decreases



DEPTH

3000

LITHOLOGY



REMARKS

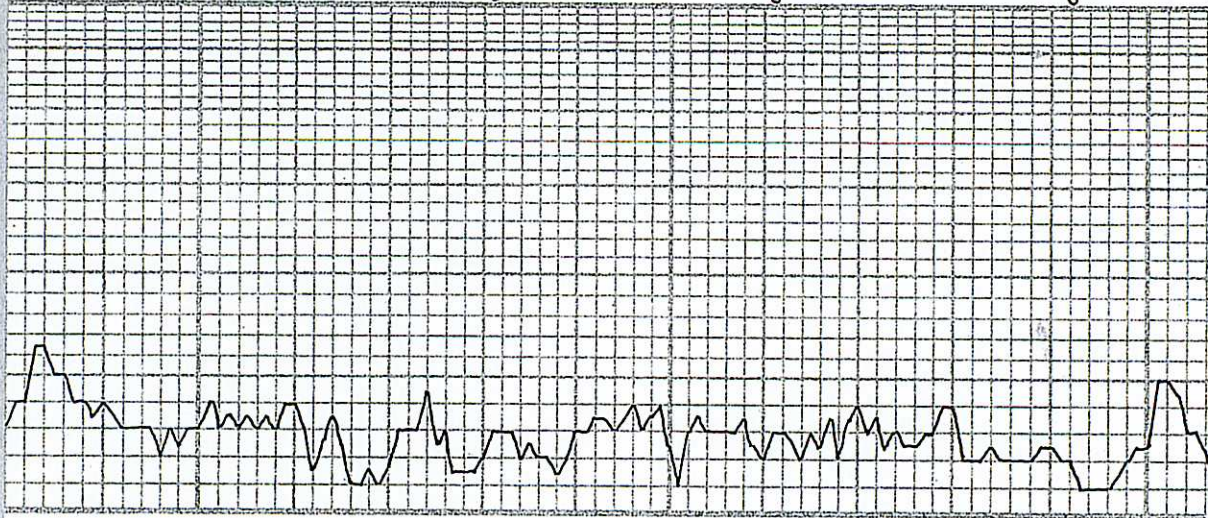
OIL SHOWS

PC: LS, WHT, M HRD, F XTLW, G, FLUOR STNG, FIBROUS + SPTS FO ON BRK, VLT OIL

SL. TAN, G. GR, F. XTLW, HRD, SL PMS, SCT FOSS, NO APP

START SAMPLES

NO ODOR

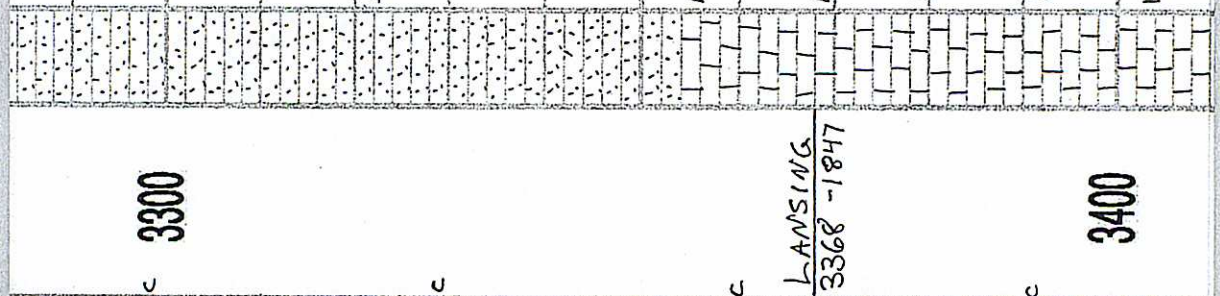


3100

SH, GRN, BRN, CONGL., FOSS FRAGS MHRD, UP	SH, GRN	LS, WH, OFF WH, LT GRN FXTLN, SCT FOSS, MHRD, TIE NS	LS, GRN, WH, FXTLN, SCT FOSS MHRD, PXTLN, NS	SH, GRN, GRN	LS, GRN, FXTLN, SL "MEALY" NS	SH, BLK, CARB SH, GRN
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7:AM 12-5-2012
 DRLG @ 3052'
 MUD CHECK
 VIS 43 WT 9.1
 CHLOR 3,000 LCM @
 FILT 9.2

<p>W SORT, FAIR C.M.T.D, FAIR Ø NS</p>	<p>FLOOD</p>	<p>SS, CLR GRMS, GRY C.M.T, W SORT, SUBRND → SUB ANG, G Ø, NS CARB</p>	<p>SS FLOOD</p>	<p>LS, CRM, BRN, TAN, FXTLN, HRD, FOSS, VP XTLN Ø, NS</p>	<p>LS, TAN/BRN, F → M XTLN, FOSS, FRAGS, V HRD, VP → TTTE Ø, NS</p>	<p>LS, CRM, VEXTLN, CHLKY, SCT FOSS, SL BRITL, NS</p>	<p>LS, CRM, M.A., LESS CHLKY</p> <p>LS, CRM, TAN, FXTLN, S → M HRD, V SL CHLKY, SCT FOSS, F → G XTLN Ø, NS</p>
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3300

LANSING
3368 - 1847

3400

VIS 42
WT 9.4

ADD TANK MUD

VIS 47
WT 9.4

LS, GRY, BRN, V FXTLN, VHRP,

LS, CRM, TAN, FXTLN, HRD,
ABUN PYR, MS

LS, WHY, FXTLN, SOFT, ROUGH
TXT, FXTLN Ø, NS

LS, WHY, CRM, FXTLN, HRD,
DNS, NS

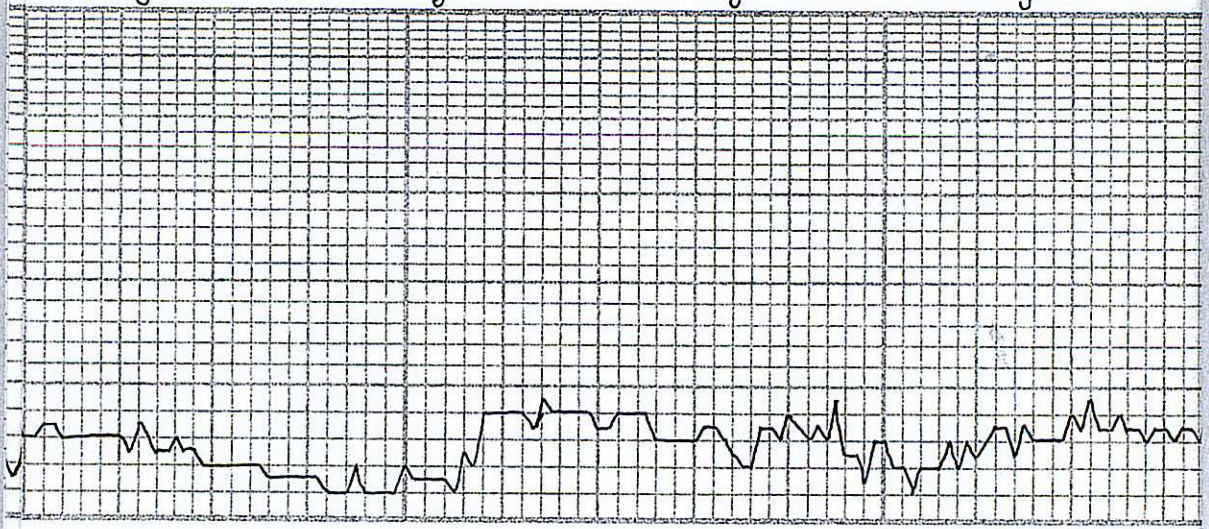
A.A.

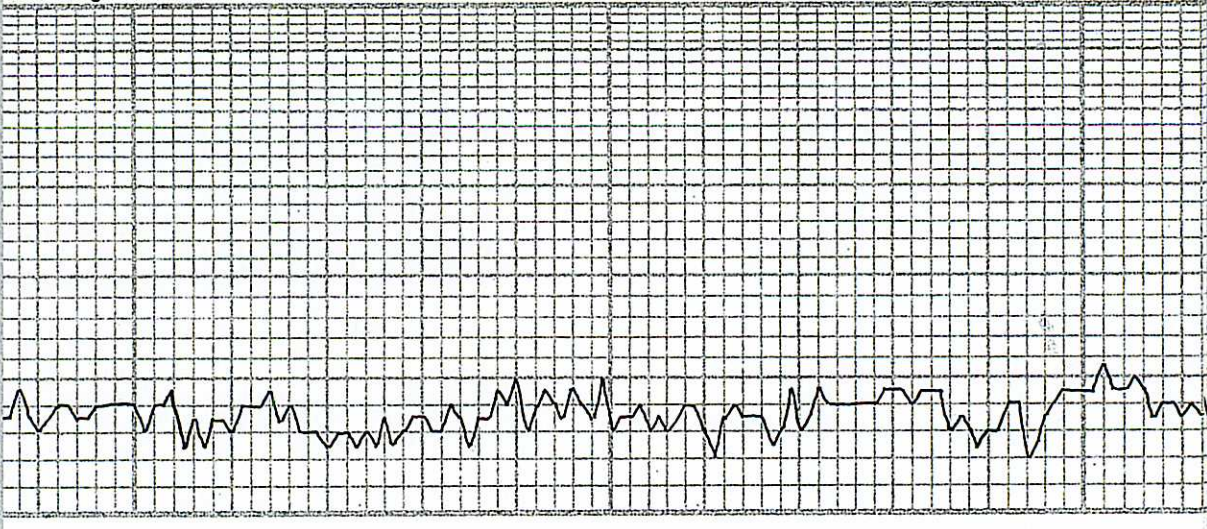
LS, GRY, DK GRY, V FXTLN,
SM HRD, BRITL, NO APP Ø, NS

LS, DK BRN, V FXTLN, HRD, DNS,
TITE, NS

3500

VIS 51
WT 9.6





3600

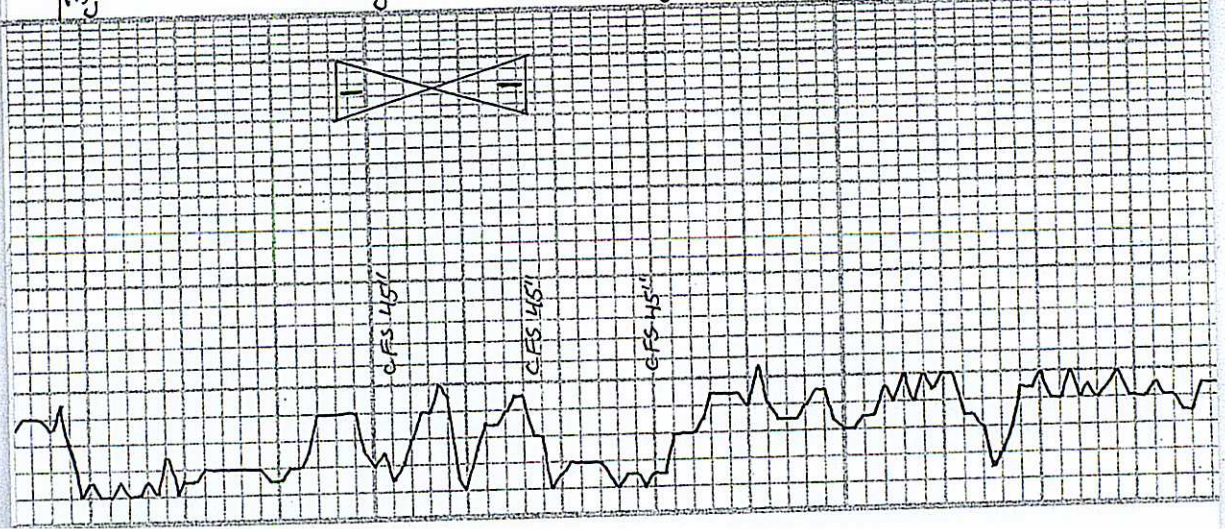
LS, CRM, TAN, BRN, F XTLW, HRD, TITE, NS	SH, GRY	LS, CRM, F XTLW, CRS TXT, HRD, NS	SH, LT + BK GRY	SH, DK, GRY	SH, LT + DK GRY, Pcs SLTY	SH, GRY, PHOSPHATE MODES	LS, DK GRY, VE XTLW, HRD, BRITL, DNS, NO APPQ, NS	SH, GRY, DK GRY
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VIS 44
 WT 9.5
 7:AM 12-6-2012
 DRLG @ 3584'
 MUD CHECK
 VIS 44 WT 9.5
 CHLOR 4000 LCMD
 FILT 9.2
 25 STAND SHORT TRIP
 DST #1 3697-3717
 30.10.45an

KC
3668-2141

3700

490 HW KICK
150 CR



LS, CRM, LT, DK TAN, EXTLN,
V L FOSS, V P XTLN, NS

LS, CRM, WHT, F → M XTLN, Pcs
Vg XTLN / VUGGY, NSO

LS, WHT, CRM, VE XTLN, S → S, M HRD, FO
CHLKY ON BRK, FEW SCT CLR
FO SPTS ON BRK, NO ODR

CFS: SCT PCS VG O SAT FLUOR,
G FO ON BRK W/ INCR. ODR,
TR GAS, SWEET ODR, ENERGY
FO

CHT, WHT, FRESH, V FOSS, ALGAL
TOOLS, NS, NO P

LS, WHT, CRM, F XTLN, S → M HRD,
CHLKY TXT, F → P, INS

LS, TAN, V F XTLN, V HRD, V DMS,
TITELNS

SH, BLK, PYR, GASSY

LS, TAN / WHT, V F XTLN, LG XTLN
W/ W, FEW FOSS, NS

SH, GRY, DK GRY

LS, TAN, V F XTLN, HRB, DMS → GVUCD
NS

A.A.

IF: BOB 5" ISI: 2" BB
FF: BOB 14" FSI: 2 1/2" BB
REC: 865' GIP
318' MW 85% W, 15% M
W/OIL SPTS

FP: 49-104, 113-170
SIP: 1224-1098
HP: 1839-1804
1240, 34,000 CHLOR

7:AM 12-7-2012
GIH FROM, DST #1
@ 3717

MUD CHECK
VLS5 WT 9.4
CHLOR 5,000 LCMD
FILT 12.0

DST #2 3792-3818
30.60-30.60
IF: 10" ISI: NR
FF: 5" FSI: NR

REC: 2.35' GAP
 130' MW W/O SPTS
 80% N, 20% M
 120° 35,000 CHLOR
 FP: 28-69, 78-92
 SIP: 1384-1375
 HP: 1858-1833

7:AM 12-8-2012
 DR LG @ 3850'

VIS 51
 WT 9.3

MUD CHECK
 VIS 43 WT 9.5
 CHLOR 6,000 LC MO
 FILT 80

FO GASSY

LS, WHT CLR XTLN, SOFT BR TL, VG FLUOR O FILL XTLN Ø, LT OIL G GASSY OIL ON BRK G XTLN + VUGGY Ø. SCT NAT FDN TRAY, ØØØØ Ø

SH, BLK, GASSY
 LS, WHT, CRM, VF XTLN, V DNS, HRD, TITE, MS

LS, TAN, Fom XTLN, BR TL, FOSS, G SCT VUG Ø, MS

LS, TAN, F XTLN, FOSS, HRD, VP XTLN Ø, MS

SH, BLK, V. SL GASSY

LS, BRN, TAN, VF XTLN, ABUN FOSS FRAGS, DOOLS, G ØØØØ Ø, SL REW, VG Ø, MS, NO RICK

LS, A.A., TITE CMT ID, MS

SH, GR Y, DK GR Y

LS TAN, F XTLN, V FOSS, SOFT, SL CHRY, F XTLN Ø, MS

SH, GR Y, DK GR Y

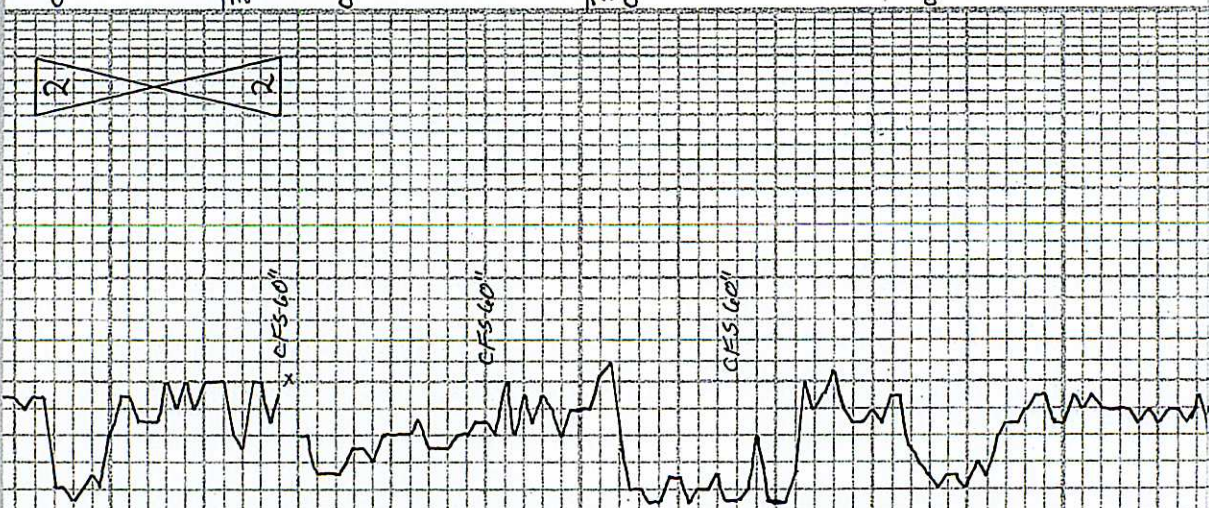
SH C DU

280 Hw Kick
 C 140 CR
3800

STARK
 3812-2285
 260 Hw Kick

HERTHA
 3851-2324

3900



47507

A.A

SH, GRU

LS, GRN, CRM, FXTLN, VHRD,
TITE, MS

LS, WHT, CRM, VFXTLN, VHRD,
TITE, MS

SH, GRN, GRY, GRY, GRN

LS, CRM, GRN, VFXTLN, V DMS,
VHRD, NO ϕ , MS

LS, WHT, CRM, VFXTLN, V DMS,
VHRD, TITE, MS

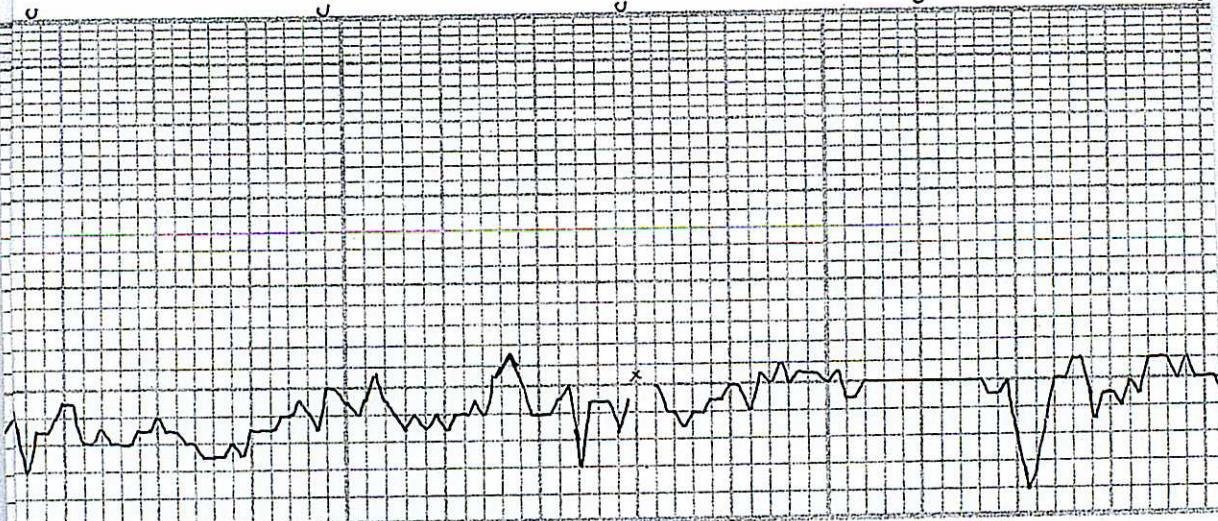
SH, GRN

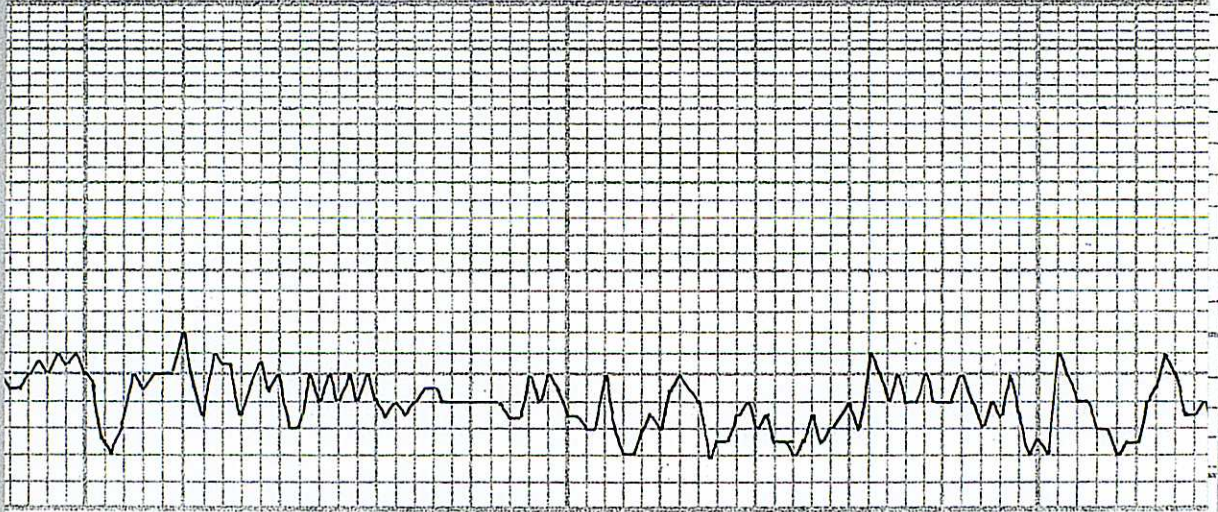
LS, GRY, VFXTLN, V DMS, VHRD,
TITE, MS

SH, GRY

LS, GRY, VFXTLN, VHRD, V DMS,
TITE, MS

4000



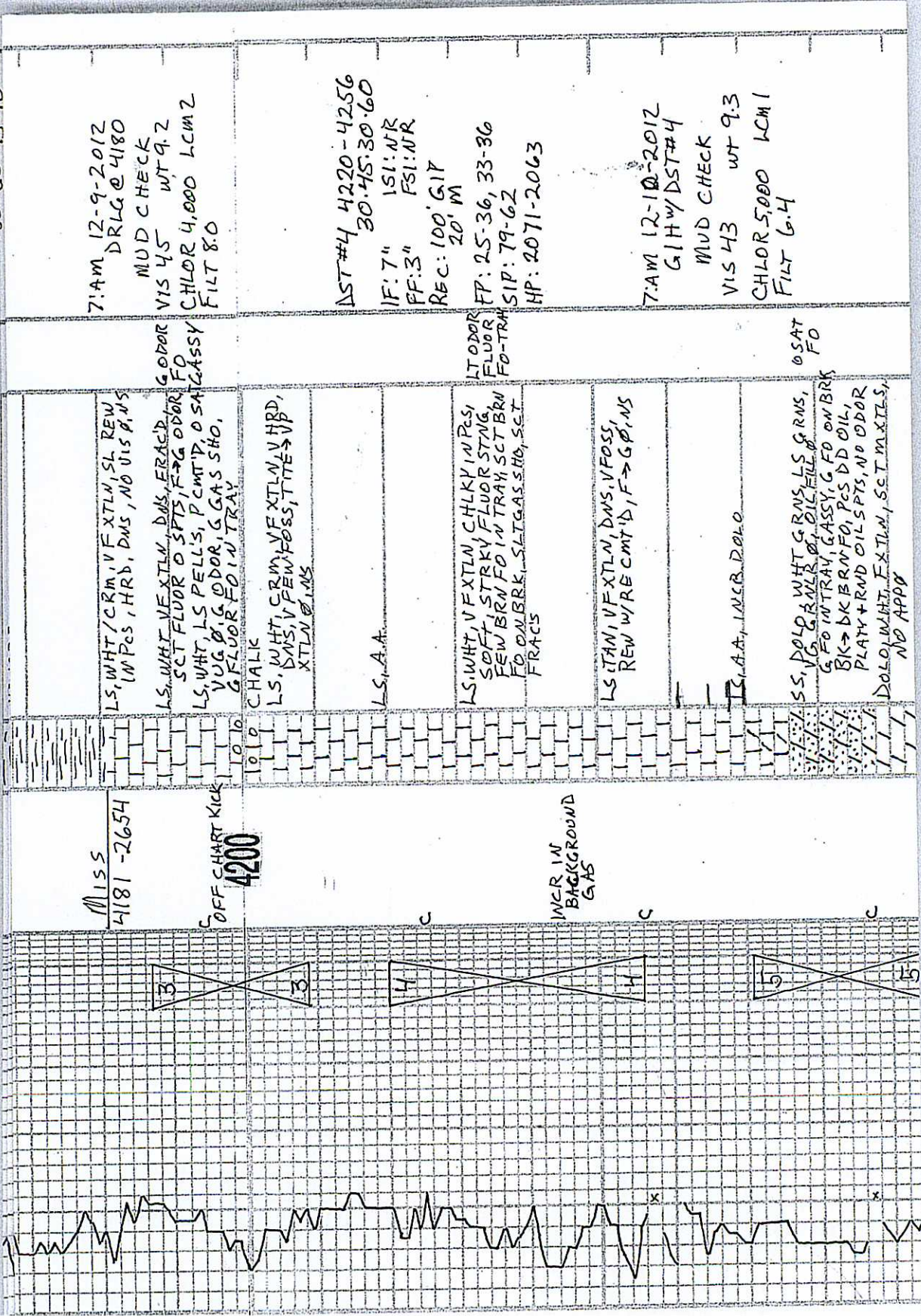


CHEROKEE
 PHOTO - 2543

SH, GRY, BLK	SH, BLK	SH, GRN, GRY	SH, GRN, GRY	SH, GRY	SH, VARI COLOR	SH, A.A.	A.A.
LS, GRY, TAN, VF XTLW, DMS, HRD, TITE, MS	LS, GRN, LT GRN, VF XTLW, V DMS, V HRD, NO APP, MS	LS, LT GRN, TAN, BRN, FXTLN, V HRD, V FESS, NO APP, MS					

DST#3 4187-4209
 30:45-60:90
 IF: BOB 30 sec ISI: 2"
 FF: BOB 30 sec FSI: 5"
 GTS @ 26 MIN @ IF
 ga. TSTM
 REC: 240' GOCUM
 25%G, 25%O, 10%W

4100



MISS
4181-2654
DIFF CHART KICK
4200

MGR. IN
BACKGROUND
GAS

LS, WHT/CRM, VFXTLN, SLREW
(M POS, HRB, DMS, NO VIS P, NS)
LS, WHT, VFXTLN, DMS, ERACP
SCT FLOOR O SPTS, F → G ODOR
LS, WHT, LS PELL'S, P CMT'D, O SAT
VUG Ø, G ODOR, G GAS SHO,
G FLOOR FO IN TRAY

CHALK
LS, WHT, CRM, VFXTLN, VHRD,
DMS, VFEWFOSS, TTIT → VP,
XTLN Ø, MS

LS, A.A.

LS, WHT, VFXTLN, CHLKY IN PDS,
SOFT, STRKY FLOOR STNG
FEW BRN FO IN TRAY, SCT BRN
FO, OMBRK, SLT GAS SHO, SET
FRACS

LS (TAN), VFXTLN, DMS, VFOSS,
REW WIRE CMT'D, F → G Ø, MS

LS, A.A., INER. DOLO

SS, DOLO, WHT GRMS, LS GRMS,
V.G. GRNER Ø, DIC FILL Ø
G FO IN TRAY, GASSY, G FO Ø W BRK
BK → BK BRN FO, PES DD OIL,
PLATY + RND OIL SPTS, NO ODOR
DOLO, WHT, FXTLN, SET M.X.TLS,
NO APPR

7:AM 12-9-2012
DRLG @ 4180
MUD CHECK
VIS 4.5 WT 9.2
CHLOR 4,000 LCM 2
FILT 8.0

DST#4 4220-4256
30.45-30.60
IF: 7" ISI: NR
FF: 3" FSI: NR
REC: 100' GIP
20' M
FP: 25-36, 33-36
SIP: 79-62
HP: 2071-2063

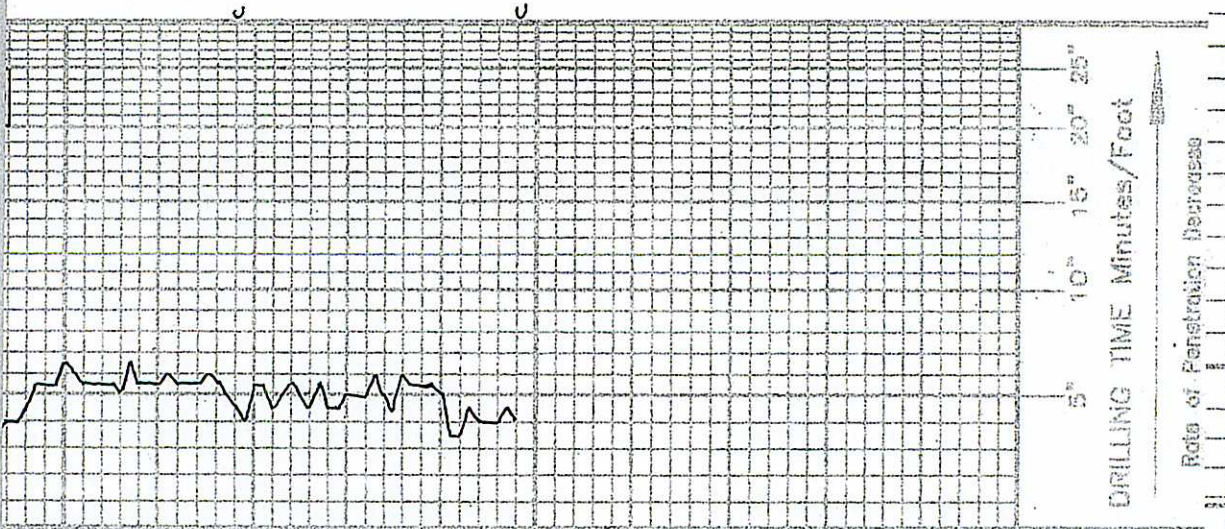
7:AM 12-10-2012
GIH w/ DST#4
MUD CHECK
VIS 4.3 WT 9.3
CHLOR 5,000 LCM 1
FILT 6.4

3

4

5

G ODOR
FO
SAT GASSY
AT ODOR
FLOOR
FO-TRAY
O SAT
FO



4300

DEPTH

LITHOLOGY

DOLO, WHT, GRN, LT GRN,
SLUCR, LG XTLN W/M ON Pcs
SOFT, SLCHLY, G XTLN φ, NS

DOLO, WHT, PALE LT GRN, F→M
XTLN, HRD, BRTL, SCT LG
XTLS, FAIR FRAC'D XTLN φ,
NS

DOLO, AA. SCT CRM + WHT
OPAQ

DOLO, BONE WHT, CRM, F→M
XTLN, BRTL, NS

AA.

OIL SHOWS

7:AM 12-11-2012
DRLG @ 4296
MUD CHECK
VIS 41 WT 9.3
CHLOR 4,000 LCM 2
FILT 9.6

ΔST#5 4271-4294
30.45.30.60
IF: 1/2" → 1"
FF: 1/2" → 1 1/2" FSI: NR
REC 50' GIP
35' SOCM 99% M
FP: 15-20, 19-25
SIP: 117-102
HP: 2098-2092

REMARKS

LSIGKY, BRN, VFX TLN, VHKD,
VDNS, TITE, NS

SLTSTN, LT GRY

SM, BLK

SLTSTN, LT GRY

SS, WHI LT GRY, DPAQ GRMS,
FINE GRMS, W SORY, SUB
ANG, G.D. NS

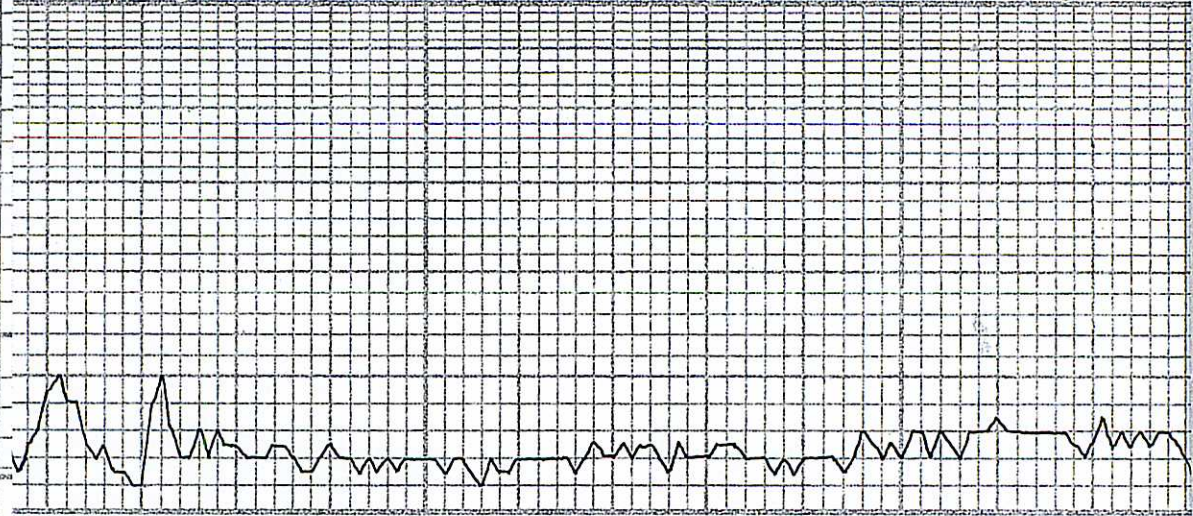
SLTSTN, GRY

A.A.

SLTSTN, GRY

HEEBNER
3167-1646

3200



c

c

c

c

STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 31, 2018

Gary Adelhardt
Wildcat Oil & Gas LLC
PO BOX 40
SPIVEY, KS 67142-0040

Re: Plugging Application
API 15-095-22265-00-00
JOHNSON FARMS 3
SE/4 Sec.18-30S-07W
Kingman County, Kansas

Dear Gary Adelhardt:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 31, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 31, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2