Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1363331

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	West
Address 2:			Feet	from North / South Line of	f Section
City: Sta	ate: Zip	D:+	Feet	from East / West Line o	f Section
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:	
Phone: ()			□ NE □ NW	□ SE □ SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				i. xx.xxxxx) (e.gxxx.xx	xxx)
Wellsite Geologist:			Datum: NAD27 N		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #:	
New Well Re-	Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:	
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:	
CM (Coal Bed Methane)	G3W	Terrip. Abd.	Amount of Surface Pipe Set a	and Cemented at:	Feet
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co		
If Workover/Re-entry: Old Well Info					Feet
Operator:				nent circulated from:	
Well Name:			,	w/	sx cmt
Original Comp. Date:			loot doparto.		_ 0x 01111
<u> </u>	_	NHR Conv. to SWD			
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management I (Data must be collected from the		
Commingled	Permit #:		Chloride content:	ppm Fluid volume:	bbls
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:	
☐ ENHR	Permit #:		On a water Manage		
GSW	Permit #:			L'anna II	
				License #:	
Spud Date or Date Rea	ched TD	Completion Date or		TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to a	g and shut-in pressu	ures, whether shut-in pre	essure reached stati	c level, hydrosta	itic pressures, bott		
Final Radioactivity Log, files must be submitted				gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No			on (Top), Depth ar		Sample
Samples Sent to Geological	gical Survey	Yes No	Nam	Э		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
			conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Did you perform a hydraulid	=	n this well? aulic fracturing treatment ex	cceed 350,000 gallons	Yes [No (If No, ski	p questions 2 ai p question 3)	
Was the hydraulic fracturing	g treatment information	submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)
Shots Per Foot	PERFORATIC Specify F	N RECORD - Bridge Plug ootage of Each Interval Per	s Set/Type forated		cture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed P	roduction, SWD or ENH	HR. Producing Meth		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITION Vented Sold (If vented, Subm	Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually (Submit)	Comp. Con	mmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:

Form	ACO1 - Well Completion
Operator	Magellan Pipeline Company LP
Well Name	COFFEYVILLE 10" PIPELINE AC WELL #1
Doc ID	1363331

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	16	10	10.805	150	PORTLAN D	92	NA

PANTERRA ENERGY SURFACE CASING CEMENT REPORT

TOTAL HOLE DEPTH 400' CASING COMFTED AND FILLE WITH 108 BAS OF CEMENT 2015 10.75" 2016 2016 2016 2016 2016 2016 2016 2016								
Faller F	Panterra Energy, LLC	D T						
PROJECT NUMBER PROJECT LEAD BRILLER RIG NOTE BIT TYPES START DATE		Pante	${ m rra}$					
PROJECT NUMBER PROJECT LEAD BRILLER RIG NOTE BIT TYPES START DATE		onorce	T7					
PROJECT NUMBER PROJECT LEAD BRILLER RIG NOTE BIT TYPES START DATE		- energ	.y —					
PROJECT LOCATION COFFCVILLE, KS SKYLER WILSON PE: 1002 COF_ACT HAMMER S.716/2017			Ĭ					
GENERAL CONTRACTOR PIPELINE CONTROL > NO SERVICES S	PROJECT NUMBER	pcs17-4-cp	PROJECT LE	AD DRILLER	RIG#	HOLE #	BIT TYPE(S)	START DATE
GEOLOGICLOG	PROJECT LOCATION	COFFEYVILLE, KS	SKYLER WILSON		PE: 1002	COF_AC 1	HAMMER	5/16/2017
GEOLOGIC LOG	GENERAL CONTRACTOR	PIPELINE CONTROLS AND SERVICES					<u> </u>	COMPLETION DATE
Clay 0-40 CLAY Solid tan NONE N/A N/A N/A								6/1/2017
Solid Funt Solid Grey/ black V	GEOLOGIC LOG	DEPTH TYPE	GRAIN SIZE	COLOR	WATER Y/N	ADDITIVES	PH	MUD WT
GPS COORDINATES (LITM) GPS COORDINATES (LITM) FOR A STATE	clay	0-40 CLAY	solid	tan		NONE	N/A	N/A
MOLE DIAMETER (IN)	limestone	40-400 FLINT	solid	grey/ black	У			
MOLE DIAMETER (IN)								
MOLE DIAMETER (IN)								
TOTAL HOLE DEPTH 400° CASING COMPLETED AND FILLED WITH 108 BAS OF CEMENT CEMENT CASING HOLE DIAMETER 10.75° RECOMPTION OF THE WITH 108 BAS OF CEMENT CEMENT CIRCULATED TO SURFACE 16° RECOMPTION OF THE WITH 150 OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 150 OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 150 OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS	GPS COORDINATES (UTM)		N:	37.050866	E:	-95.613033		
TOTAL HOLE DEPTH 400° CASING COMPLETED AND FILLED WITH 108 BAS OF CEMENT CEMENT CASING HOLE DIAMETER 10.75° RECOMPTION OF THE WITH 108 BAS OF CEMENT CEMENT CIRCULATED TO SURFACE 16° RECOMPTION OF THE WITH 150 OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 150 OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 150 OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS OF THE WITH 108 BAS OF CEMENT 16° RECOMPTION OF THE WITH 108 BAS								
ASING SIZE 10.75" 10	HOLE DIAMETER (IN)	9 7/8"			NOT	ES:		
ASING HOLE DIAMETER 16" 16" 150 150 150 150 150 150 150 15	TOTAL HOLE DEPTH	400' CASING COMP	LETED AND FILLE	D WITH 108 BA	GS OF CEMENT			
ASING HOLE DEPTH 150 SURFACE YES 1 S S S S S S S S S S S S S S S S S S	CASING SIZE	10.75"						
CEMENT CIRCULATED TO SURFACE YES I <t< td=""><td>CASING HOLE DIAMETER</td><td>16"</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	CASING HOLE DIAMETER	16"						
GROUT MATERIAL PORTLAND CEMENT	CASING HOLE DEPTH	150						
ANODE SIZE BOTTOM ANODE DEPTH 400' # OF BAGS OF COKE BREEZE 400 tagged 2@ 142' # OF BAGS OF CEMENT 92 bags of Portland C=met 8	CEMENT CIRCULATED TO SURFACE	YES						
BOTTOM ANODE DEPTH 150' # OF BAGS OF COKE BREEZE 200 tagged 2@ 142' # OF BAGS OF COKE BREEZE 200 tagged 2@ 142' # OF BAGS OF CEMENT 20 bags of Portland c™ent 20 logged 2@ 142' # OF BAGS OF CEMENT 20 bags of Portland C™ent 20 logged 2@ 142' # OF BAGS OF CEMENT 20 bags of Portland C™ent 20 logged 2@ 142' # OF BAGS OF CEMENT 20 bags of Portland C™ent 20 logged 2@ 142' # OF BAGS OF CEMENT 20 logged 2@	GROUT MATERIAL	PORTLAND CEMENT						
TOP ANODE DEPTH # OF BAGS OF COKE BREEZE # OF BAGS OF COKE BREEZE # OF BAGS OF CEMENT	ANODE SIZE	2" x 25						
#OF BAGS OF COKE BREEZE #OF BAGS OF COKE BREEZE #OF BAGS OF COKENTT #OF BAGS OF COKENT #OF BAGS OF COKENTT #OF BAGS OF COKENT #OF BAGS OF COKENTT #OF BAGS OF COKENT #OF BAGS OF COKENTT #OF BAGS OF COKENTT #OF BAGS OF COKENTT	BOTTOM ANODE DEPTH	400'						
#OF BAGS OF CEMENT 92 bags of Portland C	TOP ANODE DEPTH	150'						
WAS VAC TRUCK USED YES EQUIPMENT USED ON SITE DRILL MAX Image: Control of the control of th	# OF BAGS OF COKE BREEZE	200 tagged 2@ 142'						
EQUIPMENT USED ON SITE MUD PUPPY MUD	#OF BAGS OF CEMENT	92 bags of Portland Cement						
MUD PUPY Image: Composition of the composition of	WAS VAC TRUCK USED	YES						
SUPPORT VEHICLES Image: Control of the co	EQUIPMENT USED ON SITE	DRILL MAX						
GROUTING RIG Image: Control of the contro		MUD PUPPY						
PICK UP Image: Control of the control of		SUPPORT VEHICLES						
		GROUTING RIG						
DRILLER'S SIGNATURE VERIFYING THE ACCURACY OF THIS INFORMATION: Skyler Wilson License #916		PICK UP						
DRILLER'S SIGNATURE VERIFYING THE ACCURACY OF THIS INFORMATION: Skyler Wilson License #916								
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	DRILLER'S SIGNATURE VERIFYING THE	RILLER'S SIGNATURE VERIFYING THE ACCURACY OF THIS INFORMATION: Skyler Wilson			License #916			
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