



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Well Name: Harden 1-20  
Company: Coral Coast  
Test Date: 2017/08/15

Formation:  
Location:

## Fluid Level and Well Analysis Report

Harden 1-20

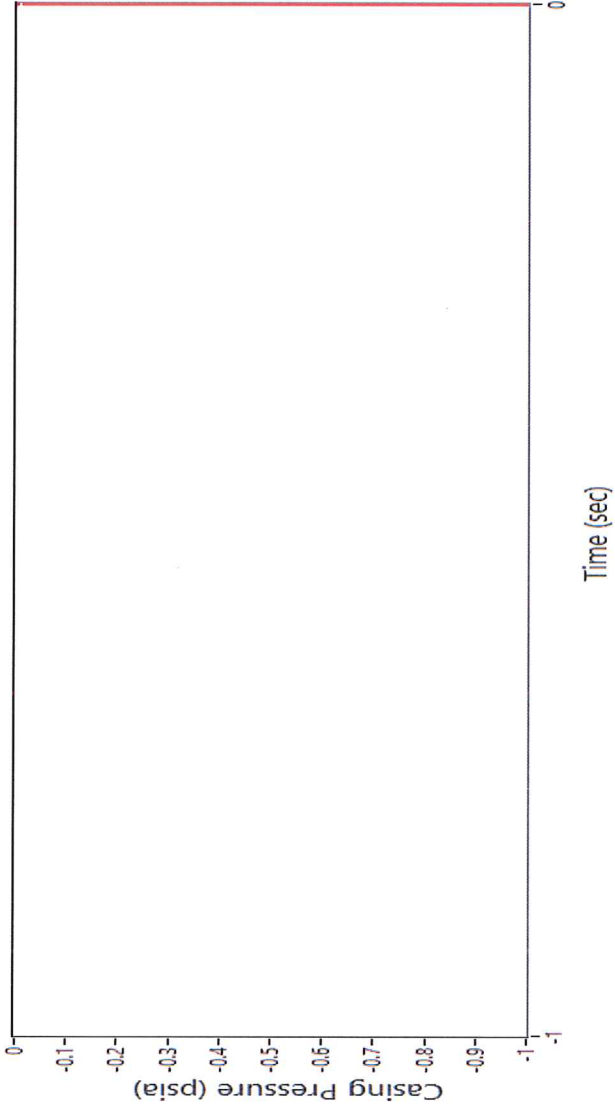
Coral Coast

2017/08/15

Well Name: Harden 1-20  
Company: Coral Coast  
Test Date: 2017/08/15

Formation:  
Location:

### Casing Pressure Buildup



Initial Time: 0 Minutes 0 Seconds Initial Casing Pressure: 0 psia

Final Time: 0 Minutes 0 Seconds Final Casing Pressure: 0 psia

Casing Size: 5.50 in Fluid Level: 1611.25 ft

Casing Weight: 15.50 lb/ft

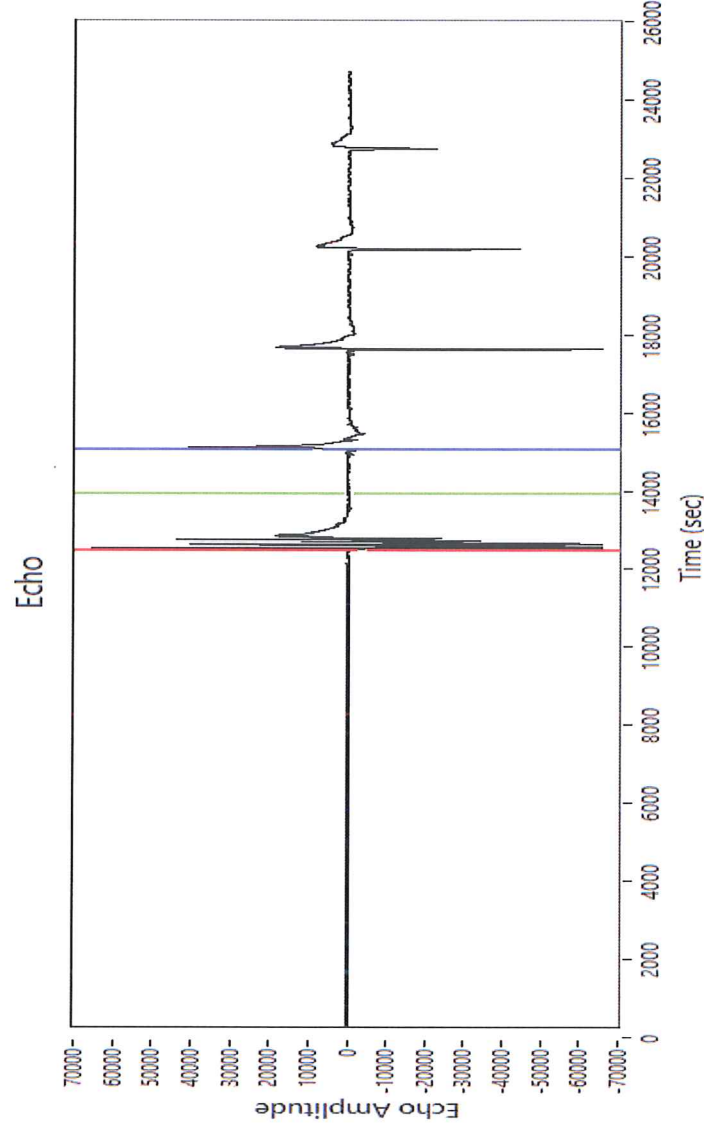
Tubing Size: 0.00 in Gas Rate: 0.00 mcf/day

Perforation Temp: 124.00 Deg F

SpG Gas: 0.80

Well Name: Harden 1-20  
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Formation:  
Location:

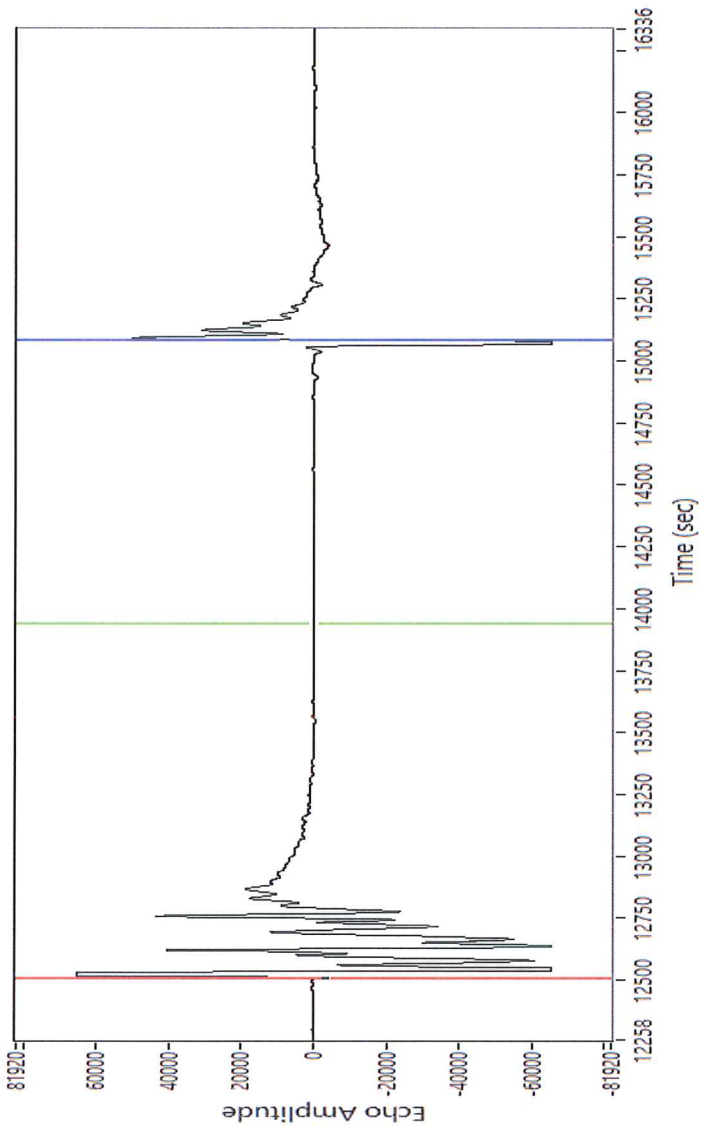


Depth: 1611.25 ft  
Return Time: 2.58 sec  
Acoustic Velocity: 1250.00 ft/s  
Average Joint Length: 30.00 ft  
Number of Joints: 53.71

Well Name: Harden 1-20  
Company: Coral Coast  
Test Date: 2017/08/15

Formation:  
Location:

Zoomed Echo

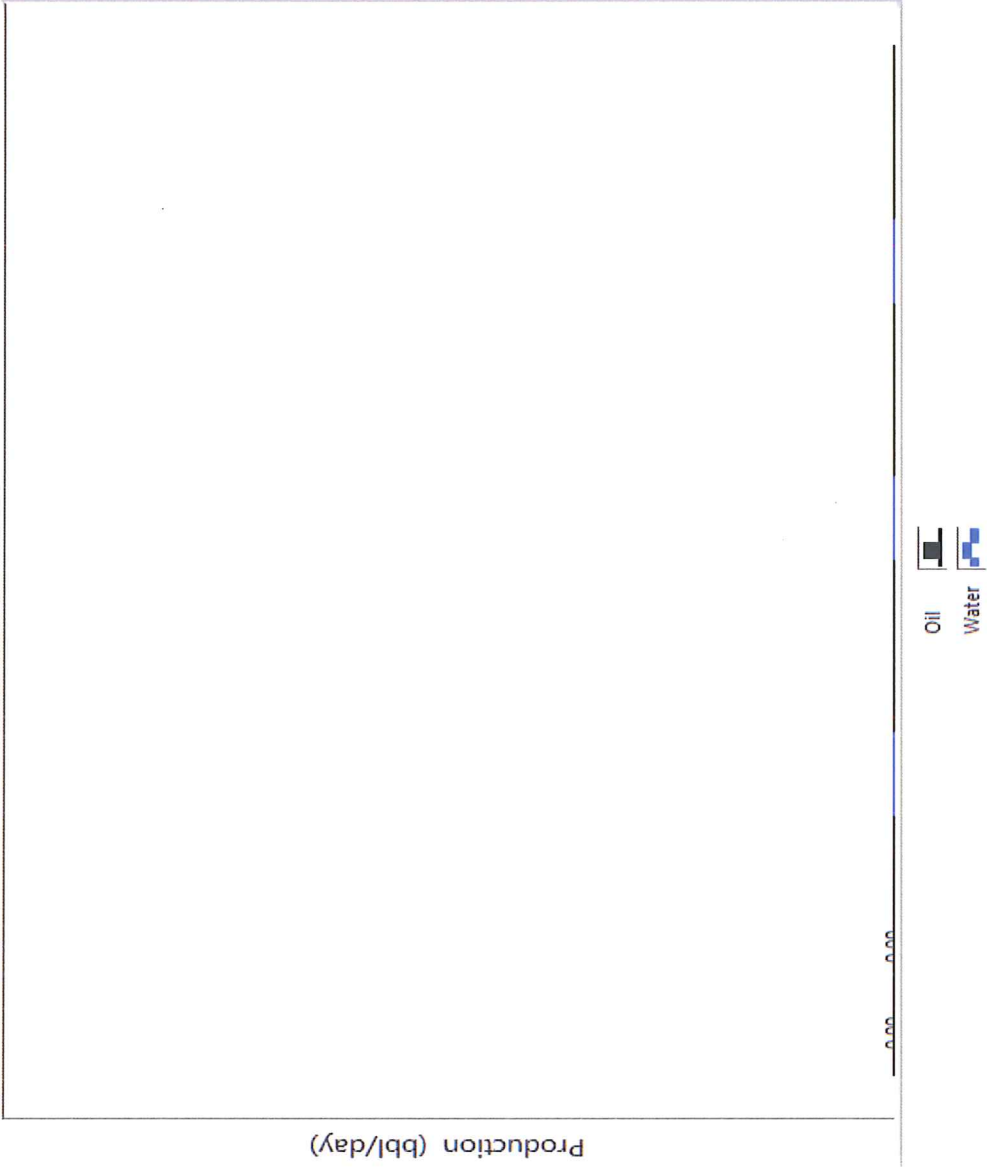


Depth: 1611.25 ft  
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Well Name: Harden 1-20  
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Test Date: 2017/08/15

Formation:  
Location:

Production Potential



	Current	Maximum	Potential @ 150 psig	Increase
Oil	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Water	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Gas	0.00 (mcf/day)	NaN (mcf/day)	NaN (mcf/day)	NaN (mcf/day)

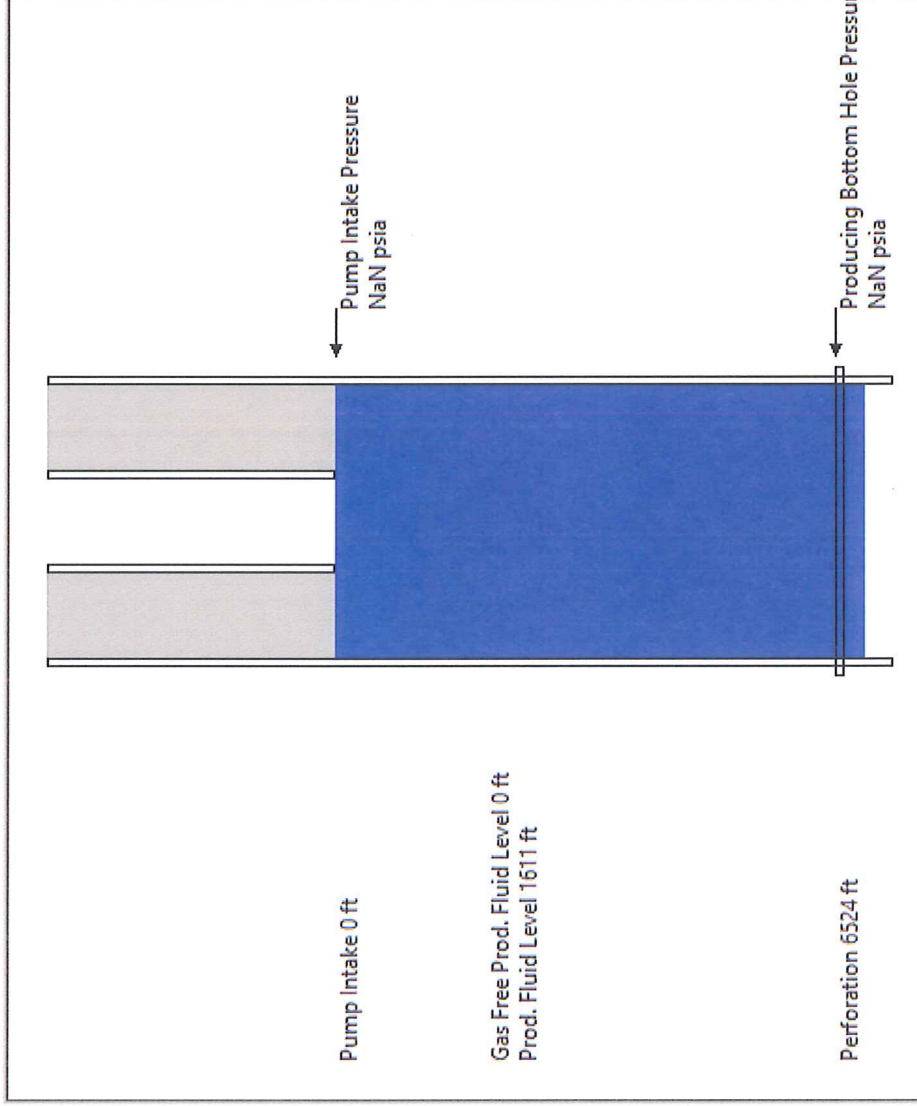


Well Name: Harden 1-20  
Company: Coral Coast  
Test Date: 2017/08/15

Formation:  
Location:

### Well Diagram

API of Oil:	36.00	Gas Production:	0.00	mcf/day
SpG of Water:	1.05	Oil Production:	0.00	bbbl/day
SpG to Air of Gas:	0.80	Water Production:	0.00	bbbl/day
		Casing Pressure:	10.00	psia





August 22, 2017

Daniel M. Reynolds  
Coral Coast Petroleum, L.C.  
8100 E 22ND ST N  
BLDG 600, STE R  
WICHITA, KS 67226

Re: Temporary Abandonment  
API 15-025-21555-00-00  
HARDEN 1-20  
NE/4 Sec.20-32S-21W  
Clark County, Kansas

Dear Daniel M. Reynolds:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"