1363339

Form CP-111 March 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

	TEMPO	DRARY ABANI	DONMENT W	ELL APPLICA	ATION A	ll blanks must be complete
OPERATOR: License#			API No. 15			
Name:				iption:		
Address 1:			'	•		🔲 E 🔲 W
Address 2:					feet from N	/ S Line of Section
City:					_	/ W Line of Section
Contact Person:			GF3 Local	ion: Lat:	, Long:	(e.gxxx.xxxxx)
Phone:()			Dataiii.	NAD27 NAD83 Fle		GL KB
Contact Person Email:			Lagar Nam	ne:		
Field Contact Person:			\\/all T ====	(check one) 🗌 Oil 🔲 G	as OG WSW	Other:
Field Contact Person Phone:			SWD P	ermit #:	ENHR Perm	it #:
Tiola Comact Forcer Friend.	()		Gas Sto	orage Permit #:		
			Spud Date:		Date Shut-In:	
	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						
Casing Fluid Level from Surfa						
Do you have a valid Oil & Ga		_	(-17)	,		
Depth and Type:		_	Casing Leaks:	Yes No Depth o	of casing leak(s):	
Type Completion: ALT. I						
Packer Type:						
Total Depth:	Plug Bad	ck Depth:	Plug Back Meth	od:		
Geological Date:						
Formation Name	Formation	Top Formation Base		Completion I	nformation	
1	At:	to Feet	Perforation Interval	to Fee	t or Open Hole Interval	toFeet
2	At:	to Feet	Perforation Interval	to Fee	t or Open Hole Interval	toFeet
IINDED DENALTY OF DED	IIIDV I UEDEDV ATTE	CT TUAT THE INCODMA	TION CONTAINED HEE	DEIN IS TOLIE AND COE	DECTTO THE DECT O	E MV KNOWI EDGE
		Submitte	ed Electronicall	у		
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Re	esults:	Date Plugged:	Date Repaired: Date	Put Back in Service:
Review Completed by:			Comments:			
TA Approved: Yes	Denied Date:					

Mail to the Appropriate KCC Conservation Office:

Name have been now toke tok and from homes mad man for home	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The second of th	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Size State S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Dynamometers Fluid levels

Well Name: Harden 1-20 Company: Coral Coast Test Date: 2017/08/15

Formation: Location:

Sage Technologies, Inc.

Fluid Level and Well Analysis Report

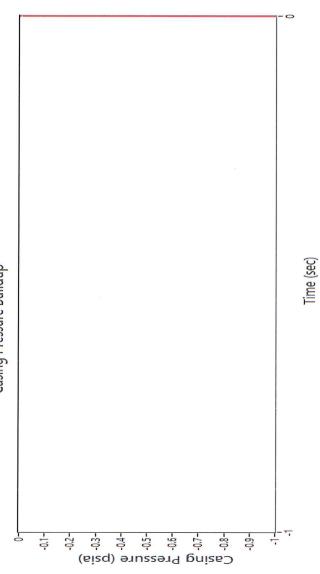
Harden 1-20

Coral Coast

2017/08/15

Formation: Location:

Casing Pressure Buildup



Initial Casing Pressure: 0 0 Seconds 0 Minutes Initial Time:

psia

psia 0 Final Casing Pressure: 0 Seconds 0 Minutes Final Time:

1611.25 ft Fluid Level: 5.50 in Casing Size:

0.00 mcf/day Gas Rate: 15.50 lb/ft 0.00 in Casing Weight:

124.00 Deg F Perforation Temp:

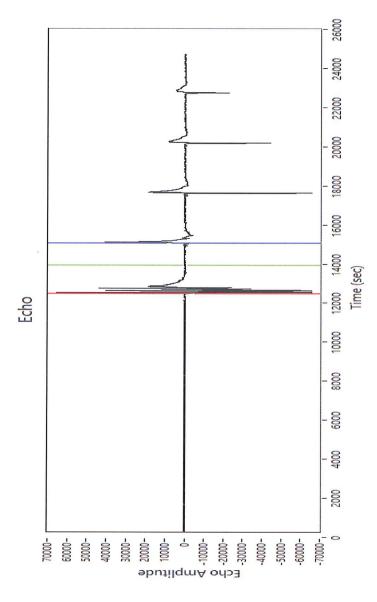
Tubing Size:

0.80 SpG Gas:

Dynamometers

Well Name: Harden 1-20 Company: Coral Coast Test Date: 2017/08/15

Formation: Location:



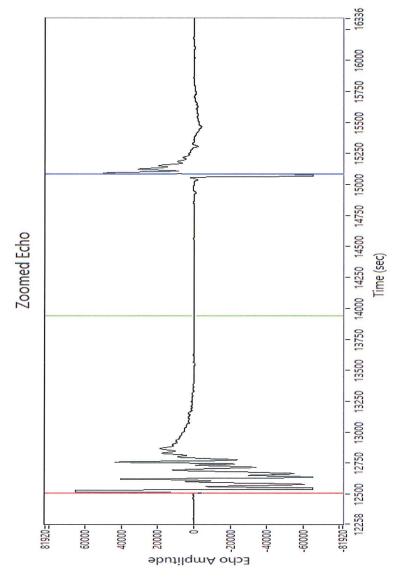
1611,25 ft Depth: 2.58 sec Return Time: 1250.00 ft/s Acoustic Velocity:

30.00 ft Average Joint Length:

53.71 Number of Joints:

Fluid levels Dynamometers Well Name: Harden 1-20 Company: Coral Coast Test Date: 2017/08/15

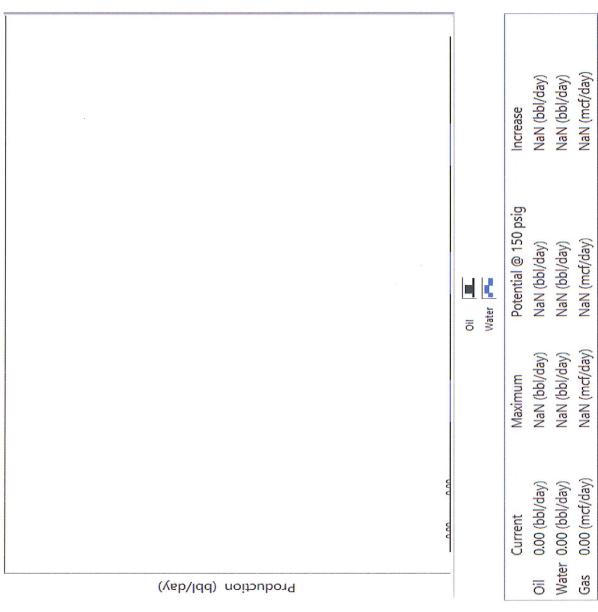
Formation: Location:



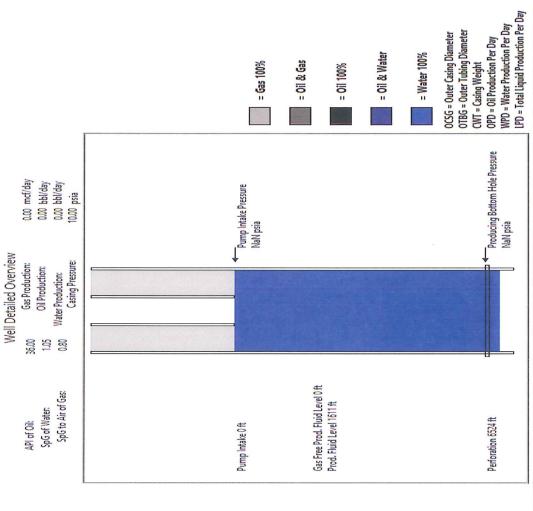
Depth: 1611.25 ft
Return Time: 2.58 sec
Acoustic Velocity: 1250.00 ft/s
Average Joint Length: 30.00 ft
Number of Joints: 53.71

Formation: Location:

Production Potential



Formation: Location:



Entered Values							Calculat	Calculated Results				
API of Oil	Pump Intake Depth	ke Depth	OPD		OCS6		Fluid Level	vel	Max OPD		OPD	
36.00	00'0		00'0	(bb)/day)	5.500	(ii)	1611.25	F F	NaN	(bb/day) @ 0 psia	NaN	(bb)(day) @ 150 psis
SpG of Water	Perforation Depth	Depth	WPD	1	CWI		Gas Free	Sas Free Fluid Level	Max WPD	I	WPD	1
1.05	6524.00	ŧ.	0000	(bb)/day	15.50	更更	0000	E	NaN	(bb)(day) @ 0 psio	NaN	(Ebliday) @ 130 psia
SpG to Air of Gas	Perforation Temp	Temp	Calculation Pressure	ressure	OTBG		Bottom	ottomhole Pressure	Max LPD		LPD	
0.80	124.00	(Deg F)	150.00	(print)	0.000	Ē	NaN	(circl)	NeN	(bbl/day) @ 0 psia	NaN	(bbl(day) @ 150 psia
Surface Pressure (psig)	(gisc	Reservoir Pressure	ressure	Gas Pro	Gas Production (mcf/day	0	l dund	ump Intake Pressure	Max Gas Production	uction	Gas Production	· =
10.00		1381.00	(pag)	0.00			NaN	(pus)	NaN	(mcf/day) @ 0 psia	NaN	(mcf/day) @ 150 psia

Formation: Location:

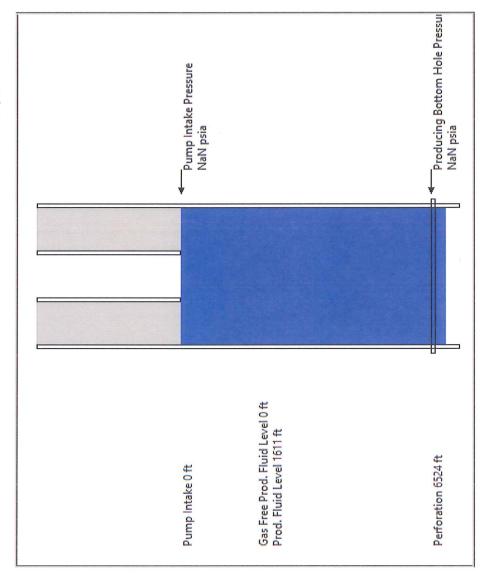
Well Diagram

0.00 mcf/day Gas Production: 36.00 API of Oil:

0.00 bbl/day Oil Production: 1.05 SpG of Water:

0.00 bbl/day Water Production: 0.80 SpG to Air of Gas:

Casing Pressure: 10.00 psia



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

August 22, 2017

Daniel M. Reynolds Coral Coast Petroleum, L.C. 8100 E 22ND ST N BLDG 600, STE R WICHITA, KS 67226

Re: Temporary Abandonment API 15-025-21555-00-00 HARDEN 1-20 NE/4 Sec.20-32S-21W Clark County, Kansas

Dear Daniel M. Reynolds:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"