KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1363379

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|--|--------------------|--------------------|-----------|-------------------|--------------|--------------------------|---------------------------------------|--------|-----------|---------------------------------|-----|--|--|------------------------------|-----------------|-------------|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | | Sec | Twp | _ S. R | | E 🗌 W | | | | | | | | | | |
| Address 2: | | | | | | feet from | | - | | | | | | | | | | | |
| City: State: Zip: Contact Person: Phone:(Contact Person Email: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | | | Gas OG WS | | | |
| | | | | | | | | | | Field Contact Person Phone: () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | | () | | | | orage Permit #: | Date Shut-I | | | |
| | 1 | | | Spuu Dale. | | Date Shut-h | · · · · · · · · · · · · · · · · · · · | | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | | Tubing | 1 | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | How De | termined? | | | | Date: _ | | | | | | | | | | | | |
| Casing Squeeze(s): | b) to W / | sacks of ce | ment, | to | (bottom) w / | sacks of ceme | ent. Date: _ | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes 🗌 | No | | | | | | | | | | | | | | | | | |
| Depth and Type: Unk | in Hole at[| Tools in Hole at | Cas | sing Leaks: | Yes No Dep | oth of casing leak(s): _ | | | | | | | | | | | | | |
| Type Completion: | | | | | | | | | of cement | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ck Depth: | F | Plug Back Meth | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completi | ion Information | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfor | ation Interval | to | Feet or Open Hole Ir | nterval | to | Feet | | | | | | | | | | |
| 2 | At: | to Feet | Perfor | ation Interval - | to | Feet or Open Hole Ir | nterval | to | Feet | | | | | | | | | | |
| | | | | | | | EST OF MY | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 16, 2017

Donald A. Bowman Bowman Oil Company, a General Partnership 805 CODELL RD CODELL, KS 67663-8500

Re: Temporary Abandonment API 15-163-23948-00-00 TOMASHECK 1-A NW/4 Sec.19-10S-19W Rooks County, Kansas

Dear Donald A. Bowman:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/16/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/16/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "