



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: (\_\_\_\_\_) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: (\_\_\_\_\_) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**NICHOLS FLUID SERVICE INC.**

316 INDUSTRIAL PARK AVE  
 LIBERAL, KS 67901  
 (620)624-5582  
 (620)624-4900 (fax)

# INVOICE

INVOICE NO.: 167456  
 INVOICE DATE: 12/21/2007

THREE D RESOURCES  
 P O BOX 856  
 LIBERAL, KS 67905

MCGEE A-2  
 Seward Co KS

Qty	UM	Description	Price/Unit	Ext Amt
<b>TICKET # 36082 - 12/03/2007</b>				
2.00	HR	Haul Water	90.75	181.50
120	BBL	Disposal Fee	0.30	36.00
<b>TOTAL FOR TICKET # 36082</b>				<b>217.50</b>
<b>TICKET # 36095 - 12/06/2007</b>				
2.00	HR	Haul Water	90.75	181.50
120	BBL	Disposal Fee	0.30	36.00
<b>TOTAL FOR TICKET # 36095</b>				<b>217.50</b>
<b>TICKET # 36216 - 12/09/2007</b>				
2.00	HR	Haul Water	90.75	181.50
120	BBL	Disposal Fee	0.30	36.00
<b>TOTAL FOR TICKET # 36216</b>				<b>217.50</b>
<b>PLEASE PAY THIS AMOUNT =====&gt;</b>				<b>652.50</b>

#5152  
 3-12-08

5

Nichds Fluid Service - DATE/ISSUE/ Well

Pd 3/12/08  
 CK # 5152  
 Total \$4584.14

11/30/07 } (Cnv - 167031 Fedland Bank - 217.<sup>50</sup> A-4  
 12/21/07 } (Cnv - 167454 Fedland Bank - 871.<sup>50</sup> A-4  
 12/31/07 } (Cnv - 167713 Fedland Bank - 431.<sup>40</sup> A-4  
 1/16/08 } (Cnv - 167904 Fedland Bank - 219.<sup>00</sup> A-4  
 12/21/07 } (Cnv - 167455 - Hyde TB - 691.<sup>36</sup>  
 12/31/07 } (Cnv - 167714 - Hyde TB - 217.<sup>50</sup>  
 1/31/08 } (Cnv - 168451 - Hyde TB - 1087.<sup>50</sup>  
 X 12/21/07 (Cnv - 167456 - McGee A-2 \$652.<sup>50</sup>  
 1/24/08 (Cnv - 168167 - Light 1-11 \$196.<sup>88</sup>

Best Well Service - 1/31/08 - Cnv - 24016 - Tullford A-1 - 7839.<sup>69</sup>  
 Pd 3/12/08  
 CK # 5154  
 Total \$29,330.<sup>21</sup>

1/22/08 - Cnv - 23975 - Schneider Alley A-1 - 8199.<sup>02</sup>  
 1/31/08 - Cnv - 24015 - Salley 1-1 - 5313.<sup>10</sup>  
 1/18/08 - Cnv - 23927 - Light 1-11 - 2418.<sup>13</sup>  
 1/22/08 - Cnv - 23976 - Light 1-11 - 5560.<sup>28</sup>

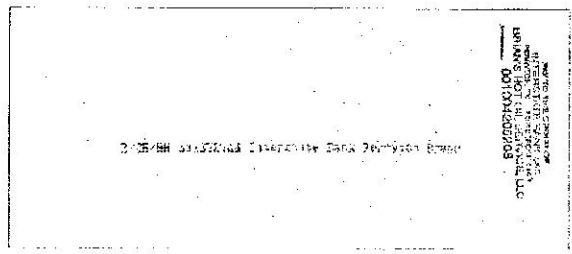
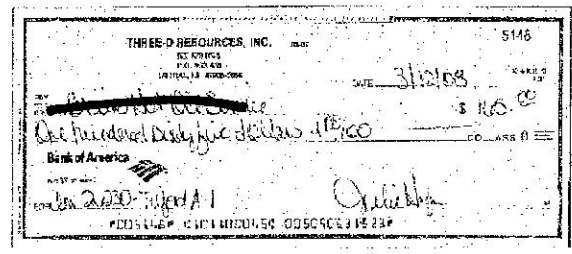
C.F. Supply -

Pd 3/12/08  
 CK # 5153  
 Total \$6114.<sup>33</sup>

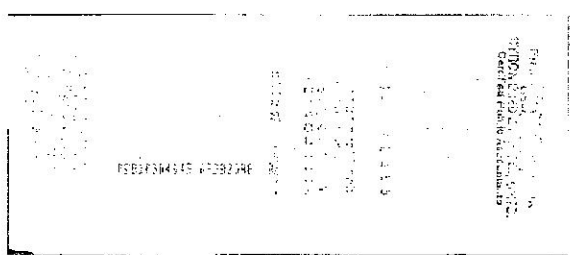
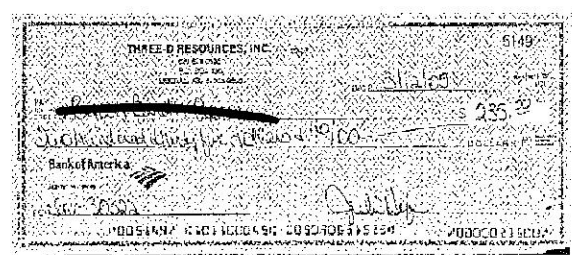
2/14/08 - Cnv - 946 - Tullford - 200.<sup>99</sup>  
 1/23/08 - Cnv 853 - Tullford A-1 - 188.<sup>26</sup>  
 1/23/08 - Cnv - 27813 - Salley - 955.<sup>34</sup>  
 1/31/08 - Cnv - 27753 - Light 1-11 - 455.<sup>74</sup>  
 2/8/08 - Cnv - 28033 - Light 1-11 - 397.<sup>26</sup>  
 2/15/08 - Cnv - 28104 - Bullier A-4 - 144.<sup>81</sup>  
 1/17/08 - Cnv - 820 - Hyde A3, A4, A5 - 147.<sup>14</sup>  
 1/16/08 - Cnv - 27751 - Hyde A-4 - 1349.<sup>38</sup>  
 1/16/08 - Cnv - 27752 - Fedland Bank A-4 - 1349.<sup>38</sup>  
 2/14/08 - Cnv - 947 - Hyde A-5 - 920.<sup>00</sup>

# Check Image - Continued

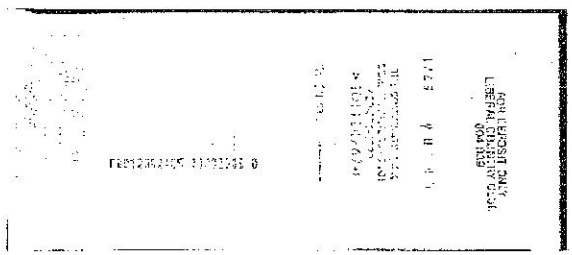
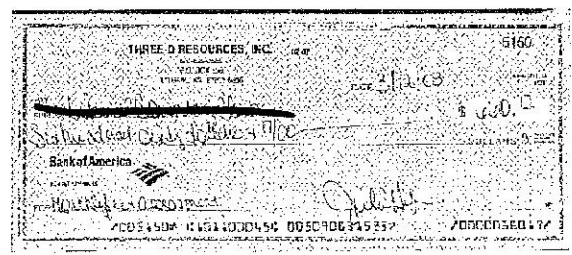
Account Number: 0050 9063 1523



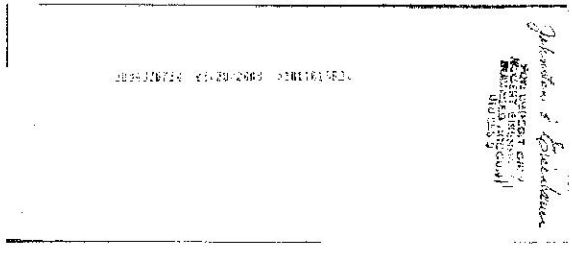
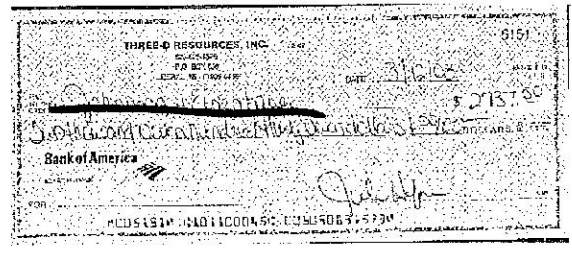
Ref. No.: 813002692273453 Amount: 165.00



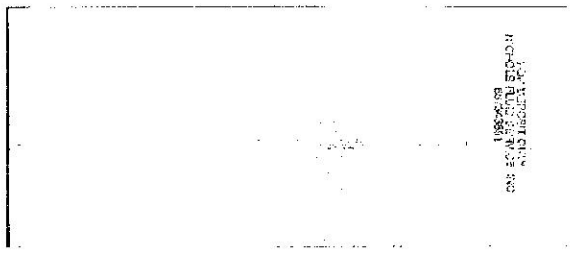
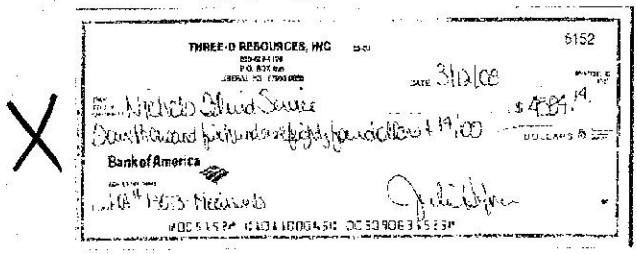
Ref. No.: 813002792414705 Amount: 235.00



Ref. No.: 813002892805871 Amount: 660.17



Ref. No.: 813003392634374 Amount: 2,737.50



Ref. No.: 813002792613745 Amount: 4,584.14

Check Image Continues on Next Page

August 22, 2017

Norman Brungardt Jr.  
Three-D Resources, Inc.  
PO BOX 856  
LIBERAL, KS 67905-0856

Re: Temporary Abandonment  
API 15-175-20887-00-00  
MCGEE A 2  
NE/4 Sec.11-33S-34W  
Seward County, Kansas

Dear Norman Brungardt Jr.:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"