KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form CDP-1 May 2010 Form must be Typed

1363646

## **APPLICATION FOR SURFACE PIT**

Submit in Dunlicate

Operator Name:     License Number:       Operator Address:	
Contact Person:	
Lease Name & Well No.: Pit Location (QQQQ):	
Workover Pit Haul-Off Pit	m
(If WP Supply API No. or Year Drilled) Pit capacity:	m East / West Line of Section
(bbls)	County
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	mg/l argency Pits and Settling Pits only)
Is the bottom below ground level? Artificial Liner? How is the pit lined if a p	plastic liner is not used?
Yes No	
Pit dimensions (all but working pits):Length (feet)Width (feet)	N/A: Steel Pits
Depth from ground level to deepest point: (feet)	No Pit
Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water         Source of information:       Source of information:	feet.
	feet.
Source of information:	electric log KDWR
feet       Depth of water wellfeet       Source of information:        feet       Depth of water wellfeet       well owner	electric log KDWR
feet       Depth of water wellfeet       Source of information:        feet       Depth of water wellfeet       measured       well owner         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:	electric log KDWR NLY:
feet       Depth of water wellfeet       Source of information:        feet       Depth of water wellfeet       measuredwell owner         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ON         Producing Formation:          Number of producing wells on lease:          Barrels of fluid produced daily:	electric log KDWR NLY: ver:
feet       Depth of water wellfeet       Source of information:        feet       Depth of water wellfeet       measured       well owner         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits Of         Producing Formation:       Type of material utilized in drilling/workover         Number of producing wells on lease:       Number of working pits to be utilized:	electric log KDWR NLY: //er:
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Source of information:        feet       Depth of water wellfeet         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ON         Producing Formation:          Number of producing wells on lease:          Barrels of fluid produced daily:          Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes	electric log KDWR NLY: ver: of spud date.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 18, 2017

John Washburn Range Oil Company, Inc. 9412 E. CENTRAL PO BOX 781775 WICHITA, KS 67278-1775

Re: Workover Pit Application PICKETT 9 Sec.04-24S-05E Butler County, Kansas

Dear John Washburn:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

Keep pit(s) away from pond

## NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.