



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-27,764.2

Disposal Enhanced Recovery: SW SW NW Sec. 28, T 30 S, R 33 E (N)

Repressuring
Flood
Tertiary

(3301) 3300 Feet from South Section Line
(4621) 4620 Feet from East Section Line

Date injection started _____
API #15 - 081 - 21004-00-01

Lease VMLU Well # 202
County Haskell

Operator: Merit Energy Co. LLC
Name & Address 13727 Noel RD, STE 200
Dallas, TX 75240

Operator License # 32446
Contact Person Jim Welch
Phone (620) 271-8189

Max. Auth. Injection Press. 500 psi; Max. Inj. Rate 1,500 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		<u>8 5/8"</u>	<u>5 1/2"</u>		<u>2 3/8"</u>	
Cement Top		<u>1625'</u>	<u>5460'</u>		Set at	<u>5208'</u>
" Bottom		<u>0'</u>	<u>1200'</u>		Type	<u>Polylineal</u>
TD/Perf. @	<u>3081 w/ 340 sx cmh</u>	TD (and plug back)	<u>5750' (5320)</u>			ft. depth
Packer type	<u>AS-1</u>	Size	<u>2 3/8" x 5 1/2"</u>		Set at	<u>5208'</u>
Zone of injection	<u>Morrow</u>	ft. to ft.	<u>5254-63'</u>		Perf. or open hole	<u>Perf</u>

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 350 350 350 Set up 1 System Pres. during test 0
L Set up 2 Annular Pres. during test 350
D Set up 3 Fluid loss during test 0 bbls.

D Tested: Casing or Casing - Tubing Annulus

A The bottom of the tested zone is shut in with A Packer

A Test Date 2/8/17 Using Chaosland Company's Equipment

The operator hereby certifies that the zone between 0 feet and 5208 feet was the zone tested
Vaughn Town Signature Lead Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Wade Klaus Title ECS Witness: Yes No

REMARKS: Replaced Packer Hydro-Tested Tbg. 5-Year Retest.

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update 2/9/17

COPY
KCC Form U-7 6/84

GPS entered

SA

August 22, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21004-00-01
Victory Morrow Lime Unit (VMLU) 202W
NW/4 Sec.28-30S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"