KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1363825

## **TEMPORARY ABANDONMENT WELL APPLICATION**

Name:	OPERATOR: License#				API No. 15-					
Address 2:	Name:				Spot Descri	ption:				
Address 2:	Address 1:					Sec.	Twp	S. R	[]	EW
Chy:	Address 2:								_	
Contact Person:	City:	State:	_ Zip: +							I Section
Phone:	Contact Person:							J(e.g	xxx.xxxxx)	
Contact Person Email:	Phone:()								GL	. KB
Field Contact Person Phone: ( )	Contact Person Email:				Lease Nam	e:		Well #:		
Field Contact Person Prone: ( )	Field Contact Person:					,				
Gas Storage Permit #:	Field Contact Person Phon	ne:()			SWD Permit #: ENHR Permit #:					
Conductor  Surface  Production  Intermediate  Liner  Tubing    Size		( )						14 101		
Size		1			Spud Date.		Date Sht			
Setting Depth		Conductor	Surface	Pro	duction	Intermediate	Line	۶r	Tubing	
Amount of Cement	Size									
Top of Cement	Setting Depth									
Bottom of Cement	Amount of Cement									
Casing Fluid Level from Surface:	Top of Cement									
Casing Squeeze(s):  to  w /  sacks of cement,  w /  sacks of cement. Date:    Do you have a valid Oil & Gas Lease?  Yes  No    Depth and Type:  Junk in Hole at	Bottom of Cement									
Do you have a valid Oil & Gas Lease?  Yes  No    Depth and Type:  Junk in Hole at	Casing Fluid Level from Su	urface:	How De	termined?				Date: _		
Do you have a valid Oil & Gas Lease?  Yes  No    Depth and Type:  Junk in Hole at	Casing Squeeze(s):	to w	/ sacks of ce	ment,	to	w /	sacks of ce	ement. Date: _		
Type Completion:  ALT. I  Depth of:  DV Tool:  w /	Do you have a valid Oil & O	Gas Lease? 🗌 Yes 🏾	No							
Packer Type:  Size:  Inch Set at:  Feet    Total Depth:  Plug Back Depth:  Plug Back Method:  Feet    Geological Date:  Formation Top  Formation Base  Completion Information    1.  At:  to  Feet  Feet										
Total Depth:  Plug Back Depth:  Plug Back Method:    Geological Date:  Formation Top  Formation Base    Completion Information  At:  to  Feet    Perforation Interval  to  Feet  Feet or								₩ /	5051 0	roement
Geological Date:    Formation Name  Formation Top  Formation Base  Completion Information    1.  At:  to  Feet  Perforation Interval  to  Feet or  Open Hole Interval  to										
Formation Name  Formation Top  Formation Base  Completion Information    1.  At:  to  Feet  Perforation Interval  to  Feet or  Open Hole Interval  to	Total Depth:	Plug Ba	ack Depth:	I	Plug Back Metho	od:				
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to	Geological Date:									
	Formation Name	Formation	Top Formation Base			Complet	tion Information			
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to	1	At:	to Feet	Perfor	ration Interval _	to	Feet or Open Hole	e Interval	to	Feet
	2	At:	to Feet	Perfo	ration Interval -	to	Feet or Open Hole	e Interval	to	Feet

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Norm forthe last and rate and and forthe barry and work for any	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
And Design to the second secon	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 22, 2017

Melissa Imler Casillas Petroleum Corp 348 RD. DD Satanta, KS 67870

Re: Temporary Abandonment API 15-081-21253-00-00 KC FEEDLOT 2 NW/4 Sec.15-27S-34W Haskell County, Kansas

Dear Melissa Imler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"