Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1363889

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:	SecTwpS. R 🗌 East 🗌 West					
Address 2:	Feet from North / South Line of Section					
City: State: Zip: +	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:					
☐ Gas ☐ DH ☐ EOR ☐ GSW	Total Vertical Depth: Plug Back Total Depth:					
☐ OG ☐ GSW ☐ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
Deepening Re-perf. Conv. to EOR Conv. to SWD	D. 1111					
Plug Back Liner Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Describer	Chloride content: ppm Fluid volume: bbls					
Commingled Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid diapocal if hould offsite:					
EOR Permit #:	Location of fluid disposal if hauled offsite:					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

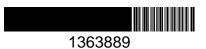
AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
☐ Wireline Log Received ☐ Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

Page Two



Operator Name: _				Lease Name:			_ Well #:	
SecTwp	oS. R.	Eas	st West	County:				
open and closed,	flowing and shu	ıt-in pressures, wh	ether shut-in pre	essure reached sta		itic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subr						ailed to kcc-well-lo	ogs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests To			Yes No		3	on (Top), Depth a		Sample
Samples Sent to	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
List All L. Logs III	un.							
		Rej			New Used utermediate, product	ion, etc.		
Purpose of Stri			ize Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Ori	illed S	et (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD			
Purpose:		epth Tyr	be of Cement	# Sacks Used			Percent Additives	
Perforate		Bottom				7 ,		
Protect Cas	ГD							
Plug Off Zo	ne							
2. Does the volume	of the total base f	ing treatment on this luid of the hydraulic ent information subn	racturing treatment	_		No (If No, sk	ip questions 2 and ip question 3) out Page Three c	
	tion/Injection or Re	esumed Production/	Producing Meth	nod:				
Injection:			Flowing	Pumping	Gas Lift C	Other (Explain)		
Estimated Product Per 24 Hours	ion	Oil Bbls.	Gas	Mcf W	ater B	bls. (Gas-Oil Ratio	Gravity
DISPO	SITION OF GAS:		N	METHOD OF COMP	LETION:		PRODUCTIO	
	Sold Used	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer	menting Squeeze	Record
	·							
TUBING RECORD): Size:	Set A	:	Packer At:				

Form	ACO1 - Well Completion					
Operator	Tri United, Inc					
Well Name	VINE SOOK 4					
Doc ID	1363889					

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	214	common		3%cc 2%gel
Production	7.875	5.5	14	3598	common	180	10%salt 2%gel

GLOBAL OIL FIELD SERVICES, LLC

REMIT TO

24 S. Lincoln Russell, KS 67665 SERVICE POINT:

3008

K	ussell, KS	0/003				1103	5500, 55	
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GLOBAL OIL FIELD SERVICES, LLC

2945

	Russell, K			SERVICE POINT: RUSSELL, KS					
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Global Oil Field	Services	HC		Mariente de la Company					
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rappopara neb	1	1 Days		DISCOUNT_	sesses to the owner of the	an et form, ac	_ IF PAID IN 30 DAY		

GLOBAL OIL FIELD SERVICES, LLC

2942

	ussell, K				SERVICE POINT:					
BOTH THERE IS NO WA	lana	TWP.	Individe	1 CAY	LED OUT	ON LOCATION	JOB START	JOB FINISH		
DATE 5-17-17	SEC.	115	RANGE 19 W	CAL	LEDOOI	ON LOCATION		7:30 AM		
LEASE VINE Spore	WELL#.	4	LOCATION Ha	· Y	A CONTRACTOR OF THE PARTY OF TH	ide in capia a genta	COUNTY	STATE		
OLD OR NEW (CIR										
CONTRACTOR	fac DR	14106	R16#1		OWNER			AND THE RESERVE OF THE SERVE OF		
TYPE OF JOB HOLE SIZE	ACE.	T.I	0.928.24		CEMENT					
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	EQUIPME	ENT			-		_ @			
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Global Oil Field			EWIT 為初立	ATTHAS	Pagaraga a	Section State Section 19	@	TO DUE TO LOTTE O		
You are hereby rec furnish cementer an						sales deseasoned to	@			
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	THE RESERVE				DISCOUNT			IL LUID IN 30 DAIS		

Roger L. Moses

P.O. Box 385 Hays, Kansas 67601 Email: mosesoil@reagan.com Phone: 785.656.1729 GEOLOGIC REPORT LOG

COMPANY Tri United, Inc.,

950 270 Ave. Hays, KS.

WELL Vine Scok # 4

FIELD Solomon

LOCATION 3360 FSL \$ 1007 FEL

SEC. 26 TWP. 115 RGE. 19w

COUNTY Ellis

STATE Kansas

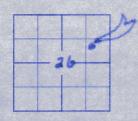
OPERATOR Jei United Inc.
CONTRACTOR Royal Drilling, Inc.
COMM: 5-16-17 COMP: 3-21-17

CASING RECORD

SURF: 8 5/8 221 PROD: 5/2 3598'

TOTAL DEPTH DRILLERS: 3405

TOTAL DEPTH LOG: 3604



PRODUCTION

ELEVATION

KB 2070

GL 2064

Drilling Measured From: Kelly Bushin

Samples Saved From 3100 To: TD

Drilling Time From 3000 To: TD

Samples Examined From: 3100 To: TD

Geological Supervision From 3100 To Total Depth Wellsite Geologist Roger Mp Ses

Electrical Surveys

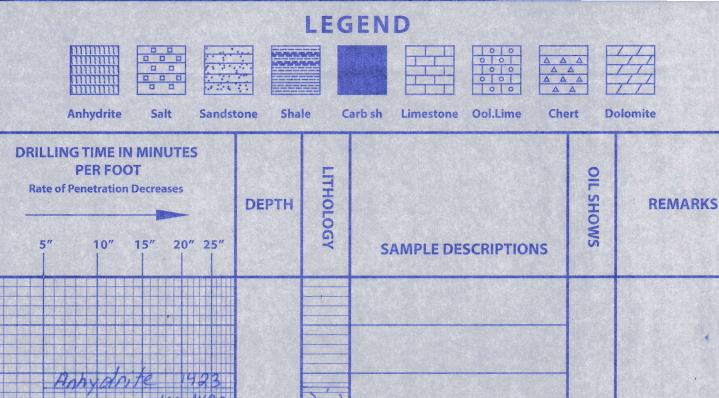
Radiation Guard

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
Anhydrite	1423	1420	(+642)	16
B) Abaydrity	1455	1450	(+620)	+2
	22.47/2		1 22 2	
TopeKa	306 11-997	3063	(-993)	-12
Hebrer	3291 (-1221	3286	(-12/6)	-6
Toronto	3307 (-1237)	3305	1-1235)	+3
tansing	3328 (-1258	3327	(-1257)	-8
B/KC**	3555(-1485)	3553	(-1483)	-7
Arbuckle	3582(-1512)	3591	(-1521)	17

REFERENCE WELL FOR STRUCTURE In United Tac Vine-Sook#1 4190' PSL & 1320 FEL, Sec 26-115-19w. Ellis County, KS

	DAIL	PENE	TRATION					BITR	ECORD		
D/	ATE		DEPTH		NO	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS
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5-1	7-17	7	85		2	7 7/8	HA23X	5274	3605	3384	
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-	9-17	NAME OF TAXABLE PARTY OF TAXABLE PARTY.	870								
-	0-17		480								
5-2	1-11	3	605								
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	Rate of Penetration Decreases		OGY		SWO		
	CONTRACTOR ROYAL Drilling Inc LOCATION 3360 F.SL & 1007 F.EL						

