KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1363983

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15- | | | | | |
|-----------------------------|-----------------------|--------------|---------------|-----------|-------------------|--------------|-------------------------------|-----------------|---------------|-----------|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | | | Se | ec Twp | S. R | | E 🗌 W |
| Address 2: | | | | | | | feet | | | |
| City: | State: | Zip: | + | | | | feet | | | f Section |
| Contact Person: | | | | | | (6 | e. <i>g. xx.xxxx)</i> AD83 | Long | e.gxxx.xxxxx) | |
| Phone:() | | | | | | | Elevation: | | GL | KB |
| Contact Person Email: | | | | | Lease Nam | e: | | Well #: | | |
| Field Contact Person: | | | | | | | Oil Gas OG | | | |
| Field Contact Person Phon | e:() | | | | | | | ENHR Permit # | : | |
| | . , | | | | | • | Date | _ Shut-In: | | |
| | | | | | | | | | | |
| | Conductor | Surf | ace | Proc | luction | Intermedi | ate | Liner | Tubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Deter | rmined? _ | | | | Date | : | |
| Casing Squeeze(s): | to w | / | sacks of ceme | ent, | to | (bottom) w / | sacks o | of cement. Date | : | |
| Do you have a valid Oil & G | Gas Lease? Sas Lease? | No | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Ho | ole at | Cas | ing Leaks: | Yes No | Depth of casing lea | ak(s): | | |
| Type Completion: ALT | | | | | | | | | | f cement |
| Packer Type: | | | | | | | | oth) | | |
| | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | P | lug Back Meth | od: | | | | |
| Geological Date: | | | | | | | | | | |
| | Formatio | n Top Format | ion Base | | | Com | pletion Information | | | |
| Formation Name | | | | | | | | | | |
| Formation Name | | to | Feet | Perfora | ation Interval _ | to | Feet or Open | Hole Interval | to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have been and the and and have been been been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 1 | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| And | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 22, 2017

Brady Pfeiffer Norstar Petroleum, Inc. 88 INVERNESS CIR E. UNIT F104 ENGLEWOOD, CO 80112-5514

Re: Temporary Abandonment API 15-129-20754-00-00 BURSON-HUTCH 1-5 NE/4 Sec.05-31S-41W Morton County, Kansas

Dear Brady Pfeiffer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Wireline test / fluid level test must be witnessed

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by September 19, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1