

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1364019
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

W & W Production Company
 1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
8/18/2017	48322

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Kerr-Blankenship 1 API 15-099-22924 2 1/2 Casing Labette County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
8/14/2017	Pump Truck Cement	Pump Charge For plugging Squeeze 2 1/2 casing & Close in 750#	1 26	400.00 10.00	400.00T 260.00T
				Sales Tax (7.75%)	\$51.15
				Total	\$711.15

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

ORIGINAL

KEPHART DRILLING INC.
R.R. # 1 BOX 68A
THAYER, KANSAS 66776

MCE TRUST	0'	4'	-	clay
	4'	6'	-	shale
Jack Blankenship	6'	12'	-	lime
	12'	170'	-	shale
Blankenship # 1	170'	176'	-	lime
	176'	180'	-	shale
15-099-22,924	180'	194'	-	lime
	194'	202'	-	shale
S2 T33 R17E	202'	214'	-	lime
	214'	221'	-	shale
Started: 7-1-91	221'	230'	-	lime
	230'	290'	-	shale
Finished: 7-2-91	290'	309'	-	sandy shale
	309'	349'	-	shale
LB County	349'	372'	-	lime
	372'	391'	-	shale
21ft. of 7in.	391'	395'	-	sand
3 cement	395'	406'	-	sandy shale
	406'	450'	-	shale
	450'	484'	-	Oswego lime
	484'	492'	-	shale
	492'	513'	-	lime
	513'	518'	-	shale
	518'	519'	-	coal
	519'	529'	-	lime
	*525'			3" on 1/4" 2.92MCF/Day
	529'	548'	-	shale
	548'	549'	-	coal
	549'	557'	-	shale
	557'	558'	-	coal
	558'	576'	-	shale
	576'	577'	-	coal
	577'	591'	-	shale
	591'	592'	-	coal
	592'	618'	-	shale
	618'	620'	-	coal
	620'	652'	-	shale
	652'	691'	-	sandy shale
	691'	695'	-	Weir coal
	695'	709'	-	shale
	*697'			2" on 3/4" 20. MCF/Day
	*705'			3" on 1/4" 2.92 MCF/Day
	709'	720'	-	sand - oil odor
	*712'			GCS
	720'	731'	-	shale
	731'	740'	-	sand
	*731'	740'	-	oil show
	740'	742'	-	sandy shale
	742'	753'	-	sand- oil show to 752'
	753'	761'	-	oil odor
	761'	891'	-	shale
	891'	892'	-	coal
	892'	945'	-	shale

RECEIVED
STATE CORPORATION COMMISSION

SEP 12 1991

CONSERVATION DIVISION
Wichita, Kansas

MCE TRUST	945'	-	946'	coal
	946'	-	957'	shale
Jack Blankenship	957'	-	962'	chat
Blankenship # 1	962'		Total Depth	