

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1364068 Form must be Typed

Form CDP-1 May 2010

APPLICATION FOR SURFACE PIT

Submit in Dunlicato

Operator Address: Contact Person: Prone Number: Lease Name & Well No: Pit Location (QOQQ): Type of Pit: Pit los: Pit Location (QOQQ): Emergency Pit Burn Pit Proposed © Existing SecTwpR East _ West Setting Pit Drilling Pit If Existing. date constructed: Feet from North / South Line of Section (WPS seary AFI Ac or New Defined If Existing. date constructed: Feet from North / South Line of Section (WPS seary AFI Ac or New Defined Pit capacity:	Operator Name:			License Number:	
Lease Name & Well No:: Pit Location (QOQO); Type of Pit: Energency Pit Burn Pit Image: Setting Pit Dilling Pit If Existing, date constructed: Feet from North / South Line of Section Workover Pit Haub-Off Pit Pit capacity: Feet from East / West Line of Section If WP Suppy API No. or New Division Pit capacity: Feet from East / West Line of Section Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: Is the bottom below ground level? Artificial Line? How is the pit line if a plassic liner is not used? Pit dimensions (all but working pits): Length (text) Width (text) NA: Steel Pits Depth from ground level of description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Mithe pit is lined give a brief description of the liner If the pit is lined give an brief description of the liner measured well owner feet. Submitted Electronically Feet measured well owner feet. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water Muter or NLY: Type of material utilized in dilling/workover: Number of produci	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
Image: Section of the state of the stat	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Drilling Pt If Existing, date constructed: Feet from North / South Line of Section Workover Pti Haul-Off Pti Pti capacity: Feet from East / West Line of Section Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mgn Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mgn Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NO NO Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit (I' WP Supply API No. or Year Doilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply AP No. or Year Duffect) Pit capacity:		If Existing, date constructed:		Feet from North / South Line of Section	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:					
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits):		(bbls)		County	
Yes No Pt dimensions (all but working pits):Length (feet)	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:(feet)N o Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:				How is the pit lined if a plastic liner is not used?	
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material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit	Distance to nearest water well within one-mile of pit:				
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet		measured well owner electric log KDWR		
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Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS			Abandonment	procedure:	
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	t Date: Lease Inspection: Yes No			

PERMIT EXPIRES : 12/20/2017