

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1364136**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Form	CP4 - Well Plugging Record
Operator	Abercrombie Energy, LLC
Well Name	MCCARTY OWWO 1
Doc ID	1364136

Producing Formations

Formation	Top	Bottom	Total Depth
Herrington	2404	2410	
Winfield	2475	2478	
Towanda	2535	2555	
Fort Riley	2598	2662	



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000022	1718	07/31/2017
INVOICE NUMBER			
92483695			



Pratt (620) 672-1201  
 B ABERCROMBIE ENERGY LLC  
 I 150 N MAIN ST STE 810  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME McCarty 1  
 O LOCATION  
 B COUNTY Hamilton  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41044139	19570		Net - 30 days	08/30/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/18/2017 to 07/18/2017</i>				
0041044139				
171814483L Cement-Casing Seat-Prod W 07/18/2017 Cement PTA				
60/40 POZ	200.00	EA	6.00	1,200.00 T
Premium/Common	80.00	EA	8.00	640.00 T
Cement Gel	344.00	EA	0.13	44.72 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.25	225.00 T
Heavy Equipment Mileage	200.00	MI	3.75	750.00 T
"Proppant & Bulk Del. Chgs., per ton mil	1,800.00	EA	1.25	2,250.00 T
Blending & Mixing Service Charge	400.00	BAG	0.70	280.00 T
Cement Data Acquisition Monitor	1.00	EA	275.00	275.00 T
Depth Charge; 1001'-2000'	1.00	EA	750.00	750.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	87.50	87.50 T

COPY

VENDOR NUMBER \_\_\_\_\_  
 YOUR REFERENCE NUMBER \_\_\_\_\_  
 DATE OF RECEIPT \_\_\_\_\_  
 JOB NUMBER AMOUNT  
 1354050 \_\_\_\_\_  
 MCCAR \_\_\_\_\_  
 CEMENT TO PLUG WELL  
 APPROVAL *[Signature]*  
 VERIFIED ACCURACY \_\_\_\_\_

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,502.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	487.67
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,989.89
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

SC7 8-11-17



1700 S. Country Estates Road  
 Liberal, KS 67901  
 PH (620)-824-2277/FAX (620) 824-2280

*JTMH - 25*

SERVICE ORDER - 1718-14483 L

Date: 7/18/2017

Well Name: McCarty #1 Location: \_\_\_\_\_  
 County - State: Hamilton, Ks RRC #: 19573-1  
 Type Of Service: Z41 - Plug to Abandon (Old Well) Customer's Order #: \_\_\_\_\_  
 Z41 - Plug to Abandon (Old Well) 1005022

Customer: Abercrombie Energy LLC

Address: <sup>150</sup> 105 N. Main St Ste 810  
Wichita Ks 67202

As a consideration, the above named Customer agrees to pay Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customer's account by such date, Customer agrees to pay interest thereon after default at 10% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Basic Energy Services warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services, is expressly limited to the replacement of such products, supplies or materials or, at Basic Energy Services' option, to the abatement to the Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
CL103	200	Sk	80/40 POZ	12.00	2400.00
CL100	80	Sk	Premium / Common	16.00	1280.00
CC200	344	Lb	Cement Gel	0.25	86.00
E101	200	Mi	Heavy Equipment Mileage	7.50	1500.00
CE240	400	Sk	Blending & Mixing Service Charge	1.40	560.00
E113	1800	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	4500.00
CE202	1	4 Hrs	Depth Charge; 1001'-2000'	1500.00	1500.00
E100	100	Mi	Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	4.50	450.00
S003	1	Ea	Service Supervisor, first 8 hrs on loc.	175.00	175.00
T105	1	Ea	Cement Data Acquisition Monitor / Strip Chart Recorder	550.00	550.00
				Book Total:	\$13,001.00
				Taxes:	
				Disc. Price:	\$8,502.22

PUMP TRUCK NUMBER: 38119-19570  
 DRIVER: Mike Miller  
 BASIC ENERGY SERVICES

THIS JOB WAS SATISFACTORILY COMPLETED  YES  NO  
 OPERATION OF EQUIPMENT WAS SATISFACTORY  YES  NO  
 PERFORMANCE OF PERSONEL WAS SATISFACTORY  YES  NO  
 CUSTOMER OR HIS AGENT TJ

Customer Comments or Concerns:



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

**PRESSURE PUMPING**

**Job Log**

Customer:	Abercrombie Energy LLC	Cement Pump No.:	38119-19570	Operator TRK No.:	78939	
Address:	105 N. Main St Ste 810	Ticket #:	1718-14483 L	Bulk TRK No.:	19827-19808	
City, State, Zip:	Wichita Ks 67202	Job Type:	Z41 - Plug to Abandon (Old Well)			
Service District:		Well Type:	OIL			
Well Name and No.:	McCarty #1	Well Location:	County:	Hamilton	State:	Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
60/40 POZ	200	4 %GEL	19827-19808	Front	Back
PREMIUM	200	NEAT		Front	Back
				Front	Back

Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
<b>Lead:</b>	13.5	1.5	7.5	300	Man Hours:	25
<b>Tail:</b>	15.6	1.18	5.22	236	# of Men on Job:	3

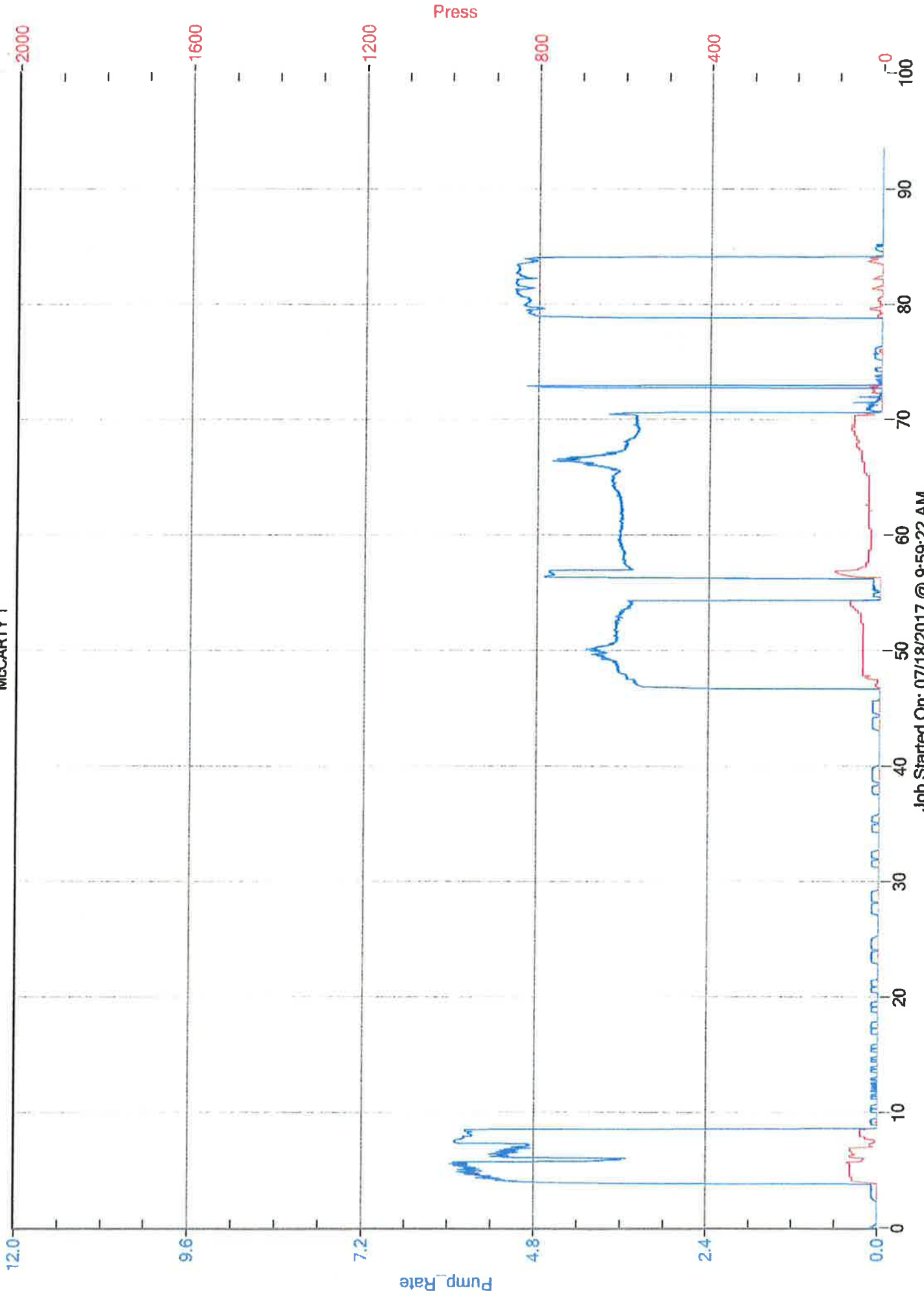
Time (am/pm)	(BPM)	Volume (BBLs)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
9:30							ON LOC, SAFTEY MTG, R.U.
10:00	4.8	13.35			60		MIX 50 SX 60/40 POZ @13.5# @1951'
10:04 AM	4.8	4.8			20		DISPLACE CEMENT
10:44 AM	3.6	38				10	BREAK CIRC @ 750' DOWN 5 1/2
10:53 AM	3.6	40				50	MIX 150 SX 60/40 @13.5
11:04	3.5	17				40	MIX 80 SX H @ 15.6
11:09							SHUT DOWN, WASHUP
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!

Size Hole	Depth		TYPE	
Size & Wt Csg.	Depth	New / Used	Packer	Depth
tbg.	Depth		Retainer	Depth
Top Plugs	Type		Perfs	CIBP

Customer Signature:	Basic Representative:	CHAD HINZ
	Basic Signature:	
	Date of Service:	7/18/2017



ABERCROMBIE ENERGY  
McCARTY 1



Job Started On: 07/18/2017 @ 9:59:22 AM

Post  
Well File

INVOICE  
2527



1023 Reservation Rd  
Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118  
Fax: 785-625-1180

RECEIVED  
JUL 24 2017 AM  
WICHITA

AbercrombieEnergy LLC  
10209 W CENTRAL STE 2  
WICHITA KS 67212-4685

Invoice Date 7/21/2017  
Lease McCarty  
Well 1  
County Stanton  
State KS

Service Date	Job Ticket	DESCRIPTION	
07/18/17	3147	5.5" CIBP @ 2,350' dump bailer, perf 8	\$ 2,540.00
<i>Perk @ 750' - e holes</i>			

SubTotal	\$	2,540.00
Tax	\$	-
<b>TOTAL DUE</b>	<b>\$</b>	<b>2,540.00</b>

Please Pay From This Invoice

**We Appreciate Your Business !**

Terms: Invoice payable net 30 from date on invoice.  
Past due invoices subject to finance charge at maximym rate allowed by state law.



TICKET  
3147

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

Date 7-18-17

Charge To: Abercrombie

Address: \_\_\_\_\_

Lease and Well No. McCarty 1 Field \_\_\_\_\_

Nearest Town Johnson City County Stanton State Kansas

Customer's Order No. Verbal TIM Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_

Zero AGL used Casing Size 55" Weight 15.5#

Customer's T.D. 2530' Gemini Wireline T.D. N/A/2350' Fluid Level 2270'

Engineer Alex D Operator Chris D.

Perforations				
Code Reference	From	To	Number Of Holes	Amount
400 HSC			4	900
400 HSC			4	900
2340.5				
2350.				
CIBP				

Material Inventory	
2-400	
8 378 HSC charges	
3' 80 ptn	

Truck Rental			
Code Reference	Unit	File Name	Amount
100	T-173		1500.00

Services					
Code Reference	From	To	No. Feet	Price Per Ft.	Amount
501	0	2350	2350	min	1500.00
502	55"	CIBP	2350'		950.00
504	1-dump	be-kr	run	2 SKS	1000.00
				BOOK #	6750.00
				Bid #	2540.00

Subtotal	
Tax	
<b>TOTAL</b>	

Thank you Alex

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

**General Terms and Conditions**

- All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Gemini Wireline instruments be lost or damaged in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.