

Kansas Corporation Commission Oil & Gas Conservation Division

1364151

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committee de la Committee de l	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid diagonal if hould affeite.
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received ☐ Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

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Operator Name:					Lease Na	me: _			Well #:	
SecTwp	oS. F	R	East	West	County: _					
	flowing and sh	ut-in pressure	s, whe	ther shut-in pre	essure reache	d stati	c level, hydrosta	tic pressures, t		val tested, time tool erature, fluid recovery,
Final Radioactivity							ogs must be ema	iled to kcc-wel	l-logs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests To			Ye	es No		L	· ·	on (Top), Depth		Sample
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs Ru	_		 Y€ Y€	es No						
			Repo		RECORD	Ne	ew Used	on, etc.		
Purpose of Str	ing Siz	e Hole		e Casing	Weight		Setting	Type of	# Sacks	Type and Percent
1 dipose of off	"' ⁹ D	rilled	Set	(In O.D.)	Lbs. / Ft	t.	Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING	i / SQL	JEEZE RECORD			
Purpose:		Depth Bottom	Type	of Cement	# Sacks Us	sed		Type an	d Percent Additives	
Perforate Protect Cas										
Plug Back 7										
Flug Oli 20	ле									
Did you perform	a hvdraulic fractu	ring treatment o	n this w	ell?			Yes	No (If No.	skip questions 2 an	nd 3)
2. Does the volume	•	· ·			t exceed 350,00	00 gallo	=	= ' '	skip question 3)	
3. Was the hydraulie	c fracturing treatr	ment information	submit	ted to the chemic	cal disclosure re	gistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)
Date of first Produc	ction/Injection or F	Resumed Produc	ction/	Producing Met	hod:					
Injection:	•			Flowing	Pumping		Gas Lift C	ther (Explain)		
Estimated Product Per 24 Hours	tion	Oil Bbls	S.	Gas	Mcf	Wate	er B	ols.	Gas-Oil Ratio	Gravity
DISPO	SITION OF GAS	:		N	METHOD OF C	OMPLE	ETION:			N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole	Perf.			nmingled	Тор	Bottom
(If vented	d, Submit ACO-18.	.)				(Submit	(Sub	mit ACO-4)		
Shots Per	Perforation	Perforation	1	Bridge Plug	Bridge Plug		Acid.	Fracture, Shot, 0	Cementing Squeeze	Record
Foot	Тор	Bottom		Туре	Set At				(ind of Material Used)	
TUBING RECORD): Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion			
Operator	Bobcat Oilfield Service, Inc.			
Well Name	HARVEY I-4			
Doc ID	1364151			

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	8.750	6	8	20	Portland	5	POZ
Production	5.625	2.875	6	335	Portland	48	60/40 POZ

Lease:	Harvey	
Owner:	Bobcat Oilfie	ld Services Inc.
OPR #:	3895	TV A
Contractor:	DALE JACKSO	N PRODUCTION CO.
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 ¾"
Longstring: 335' of 2 7/8" 8 round pipe	Cemented: 48 sacks	Hole Size: 5 5/8"

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Plugged:

Well #: I-4	
Location: SW,SE,SW,SE, S5, T20,	R23
County: Linn	
FSL: 46	
FEL: 1675	
API#:15-107-25202-00-00	
Started:6/13/17	
Completed:6/14/17	

SN: none	Packer:	TD: 341
	4	

Bottom Plug:

Well Log

TKN	втм	Formation	TKN	втм	Formation
	Depth			Depth	
1	1	Top soil			
4	5	Clay and lime			
23	28	Lime			
4	32	Shale			
4	26	Black shale			
21	57	Lime			
3	60	Shale			
4	64	Black shale			
4	68	Lime			
3	71	Shale			Set surface 2:30 P.M. 6/13/17
5	76	Lime			Call in 11:50A.M. talked to Brooke
45	121	Shale			Longstring 335' 27/8" 8rd TD 341'
15	136	Sandy shale			Set time 12:30 P.M. 6/14/17
91	227	Shale			Call in 11:15 A.M. Levi
1	228	Black shale			
8	236	Shale			
6	242	Lime			
24	266	Shale			
8	274	Lime(oil sand)			
4	278	Shale			
3	281	Light and sandy shale(oil sand strk)(Flow)			
4	285	Oil sand (fair bleed)			
5	290	Oil sand (poor bleed)(water)			
4	294	Oil sand (fair bleed)			
5	299	Oil sand (shaley)(fair bleed)			
2	301	Oil sand (poor bleed)(some shale)			
3	304	Oil sand (shaley)(fair bleed)			
6	310	Shale(oil sand strk.)			
11	321	Shale			
2	323	Coal			
8	331	Shale			
7	338	Lime			
TD	341	Shale(limey)			
1000000	100 HI				