

1364169

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

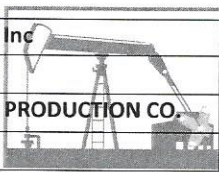
Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Lease:	Anderson	
Owner:	Bobcat Oilfield Inc	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 678' of 2 7/8" 8 round pipe	Cemented: 85 sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 4W-17
Location: SWSWSWSW S32-T16-R22E
County: Miami
FSL: 25
FEL: 5272
API#:15-121-31344-00-00
Started: 8-3-17
Completed: 8-8-17

SN: None	Packer: -	TD: 686'
Plugged: -	Bottom Plug:-	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	9	573	Black shale
7	8	Clay	5	578	Shale
46	54	Lime	8	586	Lime
6	60	Shale	13	599	Shale (Limey)
8	68	Sand (Dry)	4	603	Lime
5	73	Sandy Shale	4	607	Black Shale
15	88	Lime	25	632	Shale (Limey)
25	113	Shale	6	638	Lime
4	117	Sand (Dry)	2	640	Shale
63	180	Shale	3	643	Black Shale
19	199	Lime	8	651	Shale (Limey)
11	210	Shale	1	652	Light Shale
5	215	Sand (Dry) (Limey)	2	654	Oil Sand (Shaley) (fair bleed)
10	225	Shale	5.5	659.5	Oil Sand (fair bleed) (some shale)
6	231	Lime	9.5	669	Sandy Shale (some oil sand strks) (Poor bleed)
36	267	Shale	12	681	Sandy Shale
13	280	Lime	TD	686	Shale
6	286	Shale			
35	321	Lime			
2	323	Shale			
3	326	Black Shale			
4	330	Shale			
21	351	Lime			
1	352	Shale			
4	356	Black Shale			
5	361	Lime			
3	364	Shale			
6	370	Lime			
1	371	Black Shale			
24	395	Shale			
6	401	Sandy Shale			
8	409	Sandy Shale (oil sand strks) (poor bleed)			
21	430	Sandy Shale			
44	474	Shale			
2	476	Light Shale (Limey)			
1	477	Light sandy shale (oder)			
1	478	Oil Sand (very shaley) (fair bleed)			
1.5	479.5	Oil Sand (little shale) (good bleed)			
2.5	482	Oil Sand (shaley) (good bleed)			SET SURFACE – 1:00 PM – 8/3/17
2	484	Shale (oil sand strks) (poor bleed)			CALLED IN 10:00 AM – TALKED TO BROOKE
54	538	Shale			LONGSTRING – 678' of 2 7/8" 8' ROUND PIPE
8	546	Lime			SET TIME 3:30 PM – 8/8/17
18	564	Shale			CALLED IN 2:30 PM - TALKED TO BROOKE



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Core Run #1

Lease :	Anderson
Owner:	Bobcat Oilfield
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	654	0:00	-----	Oil Sand (fair bleed) some shale	559.5
1	655	1:15	1.25		
2	656	5:15	1		
3	657	3:30	1.25		
4	658	4:30	1		
5	859	5:30	1		
6	660	7:15	1.75	Sandy Shale (some oil sand strks) (poor bleed)	
7	661	10:30	3.25		
8	662	13:45	3.25		
9	663	17:45	4		
10	664	20:00	2.25		
11	665	22:15	2.25		
12	666	25:30	3.25		
13	667	27:30	2		
14	668				
15					
16					
17					
18					
19					
20					