

Kansas Corporation Commission Oil & Gas Conservation Division

1364169

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:					Lease Na	me: _			Well #:	
SecTwp	oS. F	R	East	West	County: _					
	flowing and sh	ut-in pressure	s, whe	ther shut-in pre	essure reache	d stati	c level, hydrosta	tic pressures, t		val tested, time tool erature, fluid recovery,
Final Radioactivity							ogs must be ema	iled to kcc-wel	l-logs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests To			Ye	es No		L	· ·	on (Top), Depth		Sample
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs Ru	_		 Y€ Y€	es No						
			Repo		RECORD	Ne	ew Used	on, etc.		
Purpose of Str	ing Siz	e Hole		e Casing	Weight		Setting	Type of	# Sacks	Type and Percent
1 dipose of off	"' ⁹ D	rilled	Set	(In O.D.)	Lbs. / Ft	t.	Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING	i / SQL	JEEZE RECORD			
Purpose:		Depth Bottom	Type	of Cement	# Sacks Us	sed		Type an	d Percent Additives	
Perforate Protect Cas										
Plug Back 7										
Flug Oli 20	ле									
Did you perform	a hvdraulic fractu	ring treatment o	n this w	ell?			Yes	No (If No.	skip questions 2 an	nd 3)
2. Does the volume	•	· ·			t exceed 350,00	00 gallo	=	= ' '	skip question 3)	
3. Was the hydraulie	c fracturing treatr	ment information	submit	ted to the chemic	cal disclosure re	gistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)
Date of first Produc	ction/Injection or F	Resumed Produc	ction/	Producing Met	hod:					
Injection:	•			Flowing	Pumping		Gas Lift C	ther (Explain)		
Estimated Product Per 24 Hours	tion	Oil Bbls	S.	Gas	Mcf	Wate	er B	ols.	Gas-Oil Ratio	Gravity
DISPO	SITION OF GAS	:		N	METHOD OF C	OMPLE	ETION:			N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole	Perf.			nmingled	Тор	Bottom
(If vented	d, Submit ACO-18.	.)				(Submit	(Sub	mit ACO-4)		
Shots Per	Perforation	Perforation	1	Bridge Plug	Bridge Plug		Acid.	Fracture, Shot, 0	Cementing Squeeze	Record
Foot	Тор	Bottom		Туре	Set At				(ind of Material Used)	
TUBING RECORD): Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Bobcat Oilfield Service, Inc.
Well Name	ANDERSON 4W-17
Doc ID	1364169

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	8.750	6	8	20	Portland	5	POZ
Production	5.625	2.875	6	678	Portland	85	60/40 POZ

Lease:	Anderson	
Owner:	Bobcat Oilfie	ld Inc
OPR #:	3895	
Contractor:	DALE JACKSO	ON PRODUCTION CO.
OPR #:	4339	- A - A - A
Surface:	Cemented:	Hole Size:
20' of 6"	5 Sacks	8 3/4"
Longstring:	Cemented:	Hole Size:
678' of 2 7/8"	85 sacks	5 5/8"
8 round nine		150

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Well #: 4W-17
Location: SWSWSWSW S32-T16-R22E
County: Miami
FSL: 25
FEL: 5272
API#:15-121-31344-00-00
Started: 8-3-17
Completed: 8-8-17

SN: None	Packer: -	TD: 686'	
Plugged: -	Rottom Plug-		

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	9	573	Black shale
7	8	Clay	5	578	Shale
46	54	Lime	8	586	Lime
6	60	Shale	13	599	Shale (Limey)
8	68	Sand (Dry)	4	603	Lime
5	73	Sandy Shale	4	607	Black Shale
L5	88	Lime	25	632	Shale (Limey)
25	113	Shale	6	638	Lime
1	117	Sand (Dry)	2	640	Shale
53	180	Shale	3	643	Black Shale
19	199	Lime	8	651	Shale (Limey)
.1	210	Shale	1	652	Light Shale
	215	Sand (Dry) (Limey)	2	654	Oil Sand (Shaley) (fair bleed)
.0	225	Shale	5.5	659.5	Oil Sand (fair bleed) (some shale)
5	231	Lime	9.5	669	Sandy Shale (some oil sand strks) (Poor bleed)
6	267	Shale	12	681	Sandy Shale
.3	280	Lime	TD	686	Shale
	286	Shale			
5	321	Lime			
	323	Shale			
	326	Black Shale			
	330	Shale			
1	351	Lime			
	352	Shale			
	356	Black Shale			
	361	Lime			
	364	Shale			
	370	Lime			
	371	Black Shale			
4	395	Shale			
	401	Sandy Shale			
	409	Sandy Shale (oil sand strks) (poor bleed)			
1	430	Sandy Shale			
4	474	Shale			
	476	Light Shale (Limey)			
	477	Light sandy shale (oder)			
	478	Oil Sand (very shaley) (fair bleed)			
5	479.5	Oil Sand (little shale) (good bleed)			
5	482	Oil Sand (shaley) (good bleed)			SET SURFACE – 1:00 PM – 8/3/17
	484	Shale (oil sand strks) (poor bleed)			CALLED IN 10:00 AM – TALKED TO BROOKE
1	538	Shale			LONGSTRING – 678' of 2 7/8" 8' ROUND PIPE
	546	Lime			SET TIME 3:30 PM – 8/8/17
3	564	Shale			CALLED IN 2:30 PM - TALKED TO BROOKE



Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Lease:	Anderson
Owner:	Bobcat Oilfield
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
000 "	4000

Core Run #1

Well #: 4W-17
Location: SWSWSWSW S32-T16-R22E
County: Miami
FSL: 25
FEL: 5272
API#: 15-121-31344-00-00
Started: 8-3-17
Completed: 8-8-17

OPR	PR #: 4339			Completed: 8-8-17	
FT	Depti	Clock	Time	Formation/Remarks	Depth
0	654	0:00		Oil Sand (fair bleed) some shale	
1	655	1:15	1.25	Oil Saild (fail bleed) soffie shale	
2	656	5:15	1		
		0.120	-		
3	657	3:30	1.25		
4	658	4:30	1		
5	859	5:30	1		559.5
6	660	7:15	1.75	Sandy Shale (some oil sand strks) (poor bleed)	
7	661	10:30	3.25		
8	662	13:45	3.25		
9	663	17:45	4		
10	664	20:00	2.25		
11	665	22:15	2.25		
12	666	25:30	3.25		
13	667	27:30	2		
14	668				
15					
16					
17			4	µ3	
18					
19					
20					