Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1364200

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15					
Name:	Spot Description:					
Address 1:	Sec Twp S. R East Wes					
Address 2:						
City:						
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	— NE NW SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic						
Water Supply Well Other: SWD Permit #:	County.					
ENHR Permit #: Gas Storage Permit #:	Lease Name: Well #:					
s ACO-1 filed? Yes No If not, is well log attached? Yes	Date Well Completed:					
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name					
Depth to Top: Bottom: T.D						
Depth to Top: Bottom: T.D	Plugging Commenced:					
Depth to Top: Bottom: T.D	Plugging Completed:					
Dottom: 1.B	_					
Show depth and thickness of all water, oil and gas formations.	<u> </u>					
	Continue Page and (Conference Operation to a Page distribution)					
	Casing Record (Surface, Conductor & Production)					
Formation Content Casing	Size Setting Depth Pulled Out					
Describe in detail the manner in which the well is plugged, indicating where the mud floement or other plugs were used, state the character of same depth placed from (botto	·					
Plugging Contractor License #: N	Name:					
Address 1: A	Address 2:					
City:	State:					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,	, \$S.					
•						
(Print Name)	Employee of Operator or Operator on above-described well					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TICKET

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

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Charge To:	Exc	aliber	+ +	roducti	0	(0.	INC.						
Address:													
Lease and We	Field Borton												
Nearest Town		County Reno State Konse											
Customer's Order No. Verbal						Sec/ Twp Range/ LJ							
Zero5 AGL						Casing Size 5.5" Weight 12.5#							
Customer's T.D Gemini Wireline T.D Fluid LevelFluid Level											50		
Engineer A. Dreiling Operator Chris													
	Pe	rforations				Truck Rental							
Code Reference	From	То	Number Of Holes	Amount		Code Reference	Unit	i	File Nam	ie	Amount		
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									S	ubtotal			
						Please Pay F	rom This In	voice		Tax			
										TOTAL			

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer_

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
 - No employee is authorized to alter the terms or conditions of this agreement.

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P.O. BOX 438 Haysville, KS 67060 (316) 524-1225 • FAX (316) 524-1027

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Operator LCCO	pt Com	Address				Field		
						THE REAL PROPERTY.	escription	
		City & State			< =/4			
Customer's T.D.		Fluid Level	_ 1	Casing Siz	e / 1/	000	and har for the	Des
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			to the following gener					
	are due and must be p 18% per annum will b		om the date of service	s of Gressel Oil Fi	eld Service, Inc., a	nd should these	terms not be obs	erved, interest
			ng in a well which are I	beyond the contro	of Gressel Oil Fiel	d Service, Inc.,	it is understood	and agreed by
the parties he	reto that Gressel Oil	Field Service, Inc. o	cannot guarantee the r					
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of the custome	er.							
			d charges placed on s or reimburse Gressel					
			of this agreement betw				to said agencies	•
(7) I certify that the			ol Oil Field Service, Inc.	under my direction	ns and control, and	that all zones pe	rforated were des	signated by me
and all depth (8) It is further stip	measurements were o	checked and approve	ed. hereto that this agreem	ent shall not becon	ne effective until the	same is annrov	ed by Gressel Oil	Field Service
Inc., in Harvey	County, Kansas, and	that the venue of any	action, either in law or	equity to enforce t	he terms of the sam	e is agreed by th	e parties hereto t	to be in Harvey
County, Kansa	18.	, 1h	A	1		201	reening	
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	AND DESCRIPTION OF THE PARTY OF		J		en de la companya de			
	CUSTOMER		AUTHORIZED	AGENT AND REPRE	SENTATIVE		OFFICER	
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TREATMENT REPORT

Acid Stage No.

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				to		ft. to	ft. No. ft.	
				to			1	Garage Com
				to	Actual Volume of Oil/Water t			
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Per	forated from				l'lugging or Sealing Materials	: Type CO Soela Co	000- 180 sce	L CO-40 20
		701. 1.	0 P	B. toft.				
Open Hole Siz	e		T. F.	B. (0		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
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8/9/17

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