Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1364210

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: _____ API No. 15 - _____ Spot Description: _-__- Sec. ___ Twp. ___ S. R. ___ East West Address 1: ___ Feet from North / South Line of Section Address 2: ___ _____ Feet from East / West Line of Section Contact Person: _____ Footages Calculated from Nearest Outside Section Corner: Phone: (_____) _____ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: _____ Water Supply Well Other: SWD Permit #:__ Lease Name: ______ Well #: _____ ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: ___ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ____ Producing Formation(s): List All (If needed attach another sheet) by: _____ (KCC District Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced:_____ ___ T.D. ___ _ Depth to Top: ___ Bottom: Plugging Completed:_____ ______ Depth to Top: ______ Bottom: ______T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Pulled Out Formation Content Casing Setting Depth Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. _____ Name: ___ Plugging Contractor License #: ____ _____ Address 2: ____ Name of Party Responsible for Plugging Fees: _____ County, ______ , ss.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Employee of Operator or Operator on above-described well,

(Print Name)



REMIT TO

QES Pressure Pumping LLC Dept:970 Houston, TX 77210-4346 P.O.Box 4346

620/431-9210,1-800/467-8676 Fax 620/431-0012 MAIN OFFICE P.O.Box884 Chanute, KS 66720

Invoice#

810713

-

Page

Net 30

Terms:

07/13/17 Invoice Date:

Invoice

5510 OIL CENTER ROAD SOUTH GREAT BEND KS 67530 USA

ABERCROMBIE ENERGY 6207938186

GREAT BEND M. 21 1017 RECEIVED

RECEIVED JUL 2 K 2017 MALANLO 2

Part No	Description	Quantity	Unit Price Discount(%)	scount(%)	Total
CE0470	Cement Pump Charge 0' - 300' (Coalbed/Methane	1.000	950.0000	30.000	665.00
CE0002	Equipment Mileage Charge - Heavy Equipment	35.000	7.1500	30.000	175.18
CE0710	Cement Delivery Charge	1,000	1,345.6600	30.000	941.96
CC5829	Lite-Weight Blend V (60:40:4)	505,000	16.0000	30.000	5,656.00
CC6080	Cottonseed Hulls	500.000	0.5000	30.000	175.00

7,613.14 Amount Due 11,583.96 If paid after 08/12/17 SubTotal After Discount

3,262.77

10,875.91

Subtotal

Discounted Amount

495.64 8,108.78 Total: Тах:

> ANDUNE ALAMCO = 3 Party of the MILLSUN 1354050 CEMBAT TO PEA 新月十十月日· VERIFIED ACC APPROVAL

Oil Well Services, LLC CONSOLIDATED

8439

53534 TICKET NUMBER 5353
LOCATION OGKION WS
FOREMAN WITCS Shew

FIELD TICKET & TREATMENT REPORT PEMENT

MI KEPOKI MOJEH810713	SECTION TOWNSHIP RANGE COUNTY	11 155 29W Cove		TRUCK# DRIVER TRUCK# DRIVER	753 (co., D	12/1-12° ScH 0			CASING SIZE & WEIGHT 7.5"	OTHER	CEMENT LEFT in CASING	RATE	150 vies Places ord red	4 300 4 hulls	or Citalate			50554 4040 YB	
FIELD LICKET & IREATMENT REPOR	WELL NAME & NUMBER	11/4/6010 #2	bave is 5	707						DRILL PIPE TUBING 236	SLURRY VOL 1.4 WATER gallsk	DISPLACEMENT PSI MIX PSI	meeting and regulate 14-18 well Service	300 SX FITS LOSS MEET 140 SX WITH 300 # MUITS	Sex and 200 thats cornert did circlete	the Su fore Dipo	3%	305.50	
PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676	DATE CUSTOMER#	711 1112 1117	CUSTOMER	Abertrombic Enersy	Ss also D	12010 BILL CONTOR NOAG	CIPACK BUND STATE	2	JOB TYPE OHP HOLE	CASING DEPTH DRULI	SLURRY WEIGHT \3.8	DISPLACEMENT	fely	2510 M. Led 2005X	1700 mad 250 4 a	Mixodle Sx or A	Toget of with 355	2	

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
(E0470 +	/	PUMP CHARGE	8€3.€	\$ 25° a
Chas 1	35	MILEAGE	7.15	250.75
(60710 x	21.P7 Tons	Ens Ton mileger delivery	1.75	1345.66
CC 5829 1	505 SX	Kite Weight blowd I	00 7/	0 BB
7 CC 6050 1	\$000	(often 5 and hulk	25~	250 00,

	F37 1000 1000		11/1/1
		17775	N N N 1777
			100/00/
*			
		SALES TAX	SALES TAX 495, 64
Ravin 3737	1	ESTIMATED	STIMATED 8108,78
AUTHORIZTION / X	J. J. 19 11 11 11	DATE	
		77.00	

Subtated

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Will Fire INVOICE 2502

GEMINI 1023 Reservation Rd Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118 Fax: 785-625-1180

RECEIVED

JUL 17 2017 AF

WICHITA

millsack Unit

Abercrombie Energy LLC 10209 W CENTRAL STE 2 WICHITA KS 67212-4685

	3,200.00	3,200.00	3,200.00
	↔	မာမ	6
		SubTotal	TOTAL DUE
DESCRIPTION			Please Pay From This Invoice
	Free point & cut		Please
Job Ticket	3260		
Service Date	07/10/17		

We Appreciate Your Business!

Terms: Invoice payable net 30 from date on invoice.

Past due invoices subject to finance charge at maximym rate allowed by state law.



TICKET 3260

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

Number Of Holes	S Number Of Holes An Intory	Field W.A.	County Jan State KS	Sec. // Twp. 18.5 Range-29.	, se	Fluid Level	Operator Plazoik Tonkins	Truck Rental	Code Unit File Name Amount	101 7968	Services	Code From To No Ecot Amount	Sold No. 1 cet Per Ft.	300 h 25 th tol Fred	25.87 - 2018 Fine	2520 Ell Free	2.510 Will Fact	The state of the			D. 2 6274	1/3/ Det 1/2/	Subtotal	Tax	TOTAL
	Perforations To To To Material Inventory					Gemin																			

Customer

- \subseteq
 - (2)
- (3)
 - (4)
- General Terms and Conditions
 All accounts are to be paid within the terms liked by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.

 Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline is it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

 Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

 It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

 The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.

 No employee is authorized to after the terms or conditions of this agreement. (2)
 - (9)