

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1364297
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Daily Workover Report

Well: Scully A#1	Report #: 3	Date: 9-Aug-17
Location:	AFE:	Daily \$: 3,502
Rig: Sunflower Well Service	KB: 1,371	Cum \$: 6,402
Supv: Tanner Nelson	GL:	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	10:00 AM	3:00	Drove to location. Started rig.
			MIRU Perf-Tech.
			RIH with 1' perf gun 2 spf.
			Perforated @ 250'
			POOH with wireline. RDMO Perf-Tech.
			Jerry with KCC on location to witness plugging operations.
			MIRU Consolidated Oil Well Services
			Pumped down 4 1/2" casing 30 sx 60/40 cement 4% gel @ 1500 psi
			Circulated cement to surface.
			Shut down. Good cement at surface.
			RDMO Consolidated Oil Well Services
			RDMO Sunflower Well Service
			****Well plugged****
			Left pit to dry out. Cut off casing 5' below surface. Back fill location.
			Next week.
			3 gas seperators, 1 pump jack, and 1 meter run on location.
Total		3:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	600	3,200	0	Sunflower Well Service
9579 Supervision		0	0	Tanner Nelson
9584 Vacuum Truck	200	300	0	Sunflower Well Service
9571 Roustabout Service		200	0	
9578 Wireline Services	950	950	0	Perf-Tech
9508 Cementing & Services	1,752	1,752	0	Consolidated
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0	0	0	0	
0		0	0	
Total	3,502	6,402	0	

CONFIDENTIAL



PRESSURE PUMPING LLC
 PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

TICKET NUMBER 54696
 LOCATION El Dorado
 FOREMAN Brad Butler

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-17		Scully A #1	34	18s	2E	Marion
CUSTOMER Trek AEC						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Jeremy M.		
			667	Jack		
			702	Brad		

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" - 5 1/2" - 8 5/8"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Perforated 4 1/2" @ 250', rig up to 4 1/2" and pumped fresh water to get circulation
pump rate at 1 bpm w/ 1500 psi. Mixed 30 sacks 60/40 Pozmix w/ 4% Gel, squeezed into well with
good cement returns. Job complete. Trip down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	50	MILEAGE	7.15	357.50
CE0001	50	P.U. mileage	3.00	150.00
CE0711	M/C	Bulk Truck charge	660.00	660.00
CC5829	30 sacks	60/40 Pozmix cement w/ 4% Gel	16.00	480.00
				3147.50
		45% Discant		-1416.37
		8%	SALES TAX	21.12
			ESTIMATED TOTAL	1752.25

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969

13696

Job Ticket

DATE 8-9-17

CHARGE TO TREK AEC LLC

ADDRESS _____

LEASE AND WELL NO. Scully A #1 FIELD _____

NEAREST TOWN _____ COUNTY Marion STATE KS

CUSTOMER'S ORDER NO. _____ SEC. _____ TWP. _____ RANGE _____

ZERO K.B. CASING SIZE 4 1/2 WEIGHT _____

CUSTOMER'S T.D. _____ PERF TECH T.D. _____ FLUID LEVEL _____

ENGINEER DEAN OPERATOR _____

PERFORATING					
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM TO		AMOUNT
<u>1 1/2</u>	<u>51/2</u>				
		<u>2</u>	<u>250</u>		
<u>1-E-10</u>					
PLUGS, PACKERS AND OTHER					
CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT

TRUCK RENTAL					
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT		
DEPTH OF OPERATIONS CHARGES					
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT

SUB TOTAL
TAX

PLEASE PAY FROM THIS INVOICE
TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer [Signature]

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.