KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1364322

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PLU	IGGING	APPL	
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Form KSONA-1, Certific	ation of Compliance with MUST be submitted		ce Owner Notificat	ion Act,	iks must be Filled
OPERATOR: License #:		API No. 15 -			
Name:		If pre 1967, s	supply original comp	letion date:	
Address 1:		Spot Descrip	otion:		
Address 2:			Sec Tw	vp S. R	East West
City: State:			Feet from		th Line of Section
Contact Person:				East / Wes	
Phone: ()		Footages Ca		st Outside Section Co	orner:
·					
		-		Well #:	
Check One: Oil Well Gas Well OG SWD Permit #:	ENHR Permit #:		Gas Storage	Dther:	
Surface Casing Size:					
Production Casing Size: List (ALL) Perforations and Bridge Plug Sets:	_ Set at:		mented with:		Sacks
Elevation:       ( G.L. / K.B.)       T.D.:         Condition of Well:       Good       Poor       Junk in Hole         Proposed Method of Plugging (attach a separate page if additional sepage if additional sep	Casing Leak at:			Stone Corral Formation)	
Is Well Log attached to this application?	Is ACO-1 filed?	Yes No			
If ACO-1 not filed, explain why: <b>Plugging of this Well will be done in accordance with K.</b> Company Representative authorized to supervise plugging of		· ·			n
Address:		City:	State:	Zip:	+
Phone: ( )					
Plugging Contractor License #:		Name:			
Address 1:	/	Address 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICAT KANSAS SUF	All blattks thust be t theu	
T-1 (Request for Change of Operator Trans	ns C-1 (Notice of Intent to Drill); CB-1 (Cathod sfer of Injection or Surface Pit Permit); and CP without an accompanying Form KSONA-1 wil ntent) <b>CB-1</b> (Cathodic Protection Borehole Intent)	P-1 (Well Plugging Application). Il be returned.
OPERATOR: License #	Well Location:	
Name:		TwpS. R 🔲 East 🗌 West
Address 1:	County:	
Address 2:	Lease Name:	Well #:
City: State: Zip:	+ If filing a Form T-1 for multiple	e wells on a lease, enter the legal description of

KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

1364322

Form KSONA-1 January 2014

## Surface Owner Information:

\_\_\_\_) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person:

Phone: ( \_\_\_\_ Email Address: \_\_\_\_

Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## L Submitted Electronically

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Form	CP1 - Well Plugging Application	
Operator	Abercrombie Energy, LLC	
Well Name	MILLER B 2-14	
Doc ID	1364322	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1478	1651	Ceder Hills	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 23, 2017

Gary Misak Abercrombie Energy, LLC 10209 W. CENTRAL, STE 2 WICHITA, KS 67212

Re: Plugging Application API 15-063-20612-00-00 MILLER B 2-14 NE/4 Sec.14-15S-29W Gove County, Kansas

Dear Gary Misak:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 23, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 23, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4