Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1364378

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
□ Oil □ WSW □ SWD	Producing Formation:				
Gas DH EOR	Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No				
☐ OG ☐ GSW					
CM (Coal Bed Methane)					
Cathodic Other (Core, Expl., etc.):					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Committed at Provider	Chloride content: ppm Fluid volume: bbls				
☐ Commingled Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	Location of fluid disposal if fladied offsite.				
GSW Permit #:	Operator Name:				
<u> </u>	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:					Lease Na	me: _			Well #:		
SecTwp	oS. F	R	East	West	County: _						
	flowing and sh	ut-in pressure	s, whe	ther shut-in pre	essure reache	d stati	c level, hydrosta	tic pressures, t		val tested, time tool erature, fluid recovery,	
Final Radioactivity							ogs must be ema	iled to kcc-wel	l-logs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests To			Ye	es No		L	· ·	on (Top), Depth		Sample	
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run Geolgist Report / List All E. Logs Ru	_		 Y€ Y€	es No							
			Repo		RECORD	Ne	ew Used	on, etc.			
Purpose of Str	ing Siz	e Hole		e Casing	Weight		Setting	Type of	# Sacks	Type and Percent	
1 dipose of off	"' ⁹ D	rilled	Set	(In O.D.)	Lbs. / Ft	t.	Depth	Cement	Used	Additives	
				ADDITIONAL	CEMENTING	i / SQL	JEEZE RECORD				
Purpose:		Depth Bottom	Type	of Cement	# Sacks Us	# Sacks Used Type and Percent Additives					
Perforate Protect Cas											
Plug Back 7											
Flug Oli 20	ле										
Did you perform	a hvdraulic fractu	ring treatment o	n this w	ell?			Yes	No (If No.	skip questions 2 an	nd 3)	
2. Does the volume	•	· ·			t exceed 350,00	00 gallo	=	= ' '	skip question 3)		
3. Was the hydraulie	c fracturing treatr	ment information	submit	ted to the chemic	cal disclosure re	gistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)	
Date of first Produc	ction/Injection or F	Resumed Produc	ction/	Producing Met	hod:						
Injection:	•			Flowing	Pumping		Gas Lift C	ther (Explain)			
Estimated Product Per 24 Hours	tion	Oil Bbls	S.	Gas	Mcf	Wate	er B	ols.	Gas-Oil Ratio	Gravity	
DISPO	SITION OF GAS	i:		N	METHOD OF C	OMPLE	ETION:			N INTERVAL:	
Vented	Sold Use	d on Lease		Open Hole	Perf.			nmingled	Тор	Bottom	
(If vented	d, Submit ACO-18.	.)				(Submit	(Sub	mit ACO-4)			
Shots Per	Perforation	Perforation	1	Bridge Plug	Bridge Plug		Acid.	Fracture, Shot, 0	Cementing Squeeze	Record	
Foot	Тор	Bottom		Туре	Set At				(ind of Material Used)		
TUBING RECORD): Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion			
Operator	RJ Energy, LLC			
Well Name	MARTIN 3-I			
Doc ID	1364378			

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	4	
Production	5.875	2.875	6.5	903	portland	100	

HAMMERSON CORPORATION

Invoice

PO BOX 189 GAS, KS 66742

Dațe	Invoice #
6/19/2017	10956

Bill To	
MCGOWN DRILLING	
P.O. BOX K	ĺ
MOUND CITY, KS 66056	
	l

P.O. No.	Terms	Project
WELL MARTIN 31	Due on receipt	

Quantity	Description	Description				
	WELL MUD (\$8.00 PER SACK) ANDERSON COUNTY SALES TAX (WELL MUD) TRUCKING (\$50 PER HOUR)			8.00 3.00% 50.00	800.00 64.00 50.00	
	ANDERSON COUNTY SALÉS TAX			3.00%	4.00	
		•	PAI	ا (صوا معرضات	1288 Lease	

Thank you for your business.

Total

\$918.00



1300 2200 Rd. Gas, KS 66742 620-365-7200

The state of the s		, ,		*		***			
PLANTI TIME 139	006/14/17	ACCOUNT MCGOWN		TRUCK	DRIVER	ETHAN	Tic i	^{ЖЕТ} 556	
CUSTOMER NAME	~~	, , , , , , , , , , , , , , , , , , ,		DELIVERY ADDR	ESS				
MCGOWN DRIL P.O. BOX K MOUND CITY	LING ₇ K	S 66056	-	WELL	MARTIN	31	· ·		
PURCHASE ORDER	SALES ORDER 570	ANDERS	OV C					8.00 i	n
LOAD QTY. P	RODUCT	DESCRIPTION			ORDERED	DELIVERED	UNIT PRI	DE AMOU	VT
10.00 yd 10.00 ea		WELL (10 SAC HAUL & MIX	KS PER	YARD)	10.00 10.00	10.00 10.00		• •	
10ADED 5:00	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHA	1	PRIVE PLANT	SUB TOTAL DISCOUNT	V		
		*		•		TAX TOTAL PREVIOUS TOTAL	·		
	* •			*		GRAND TOTAL			
						+2			
		rete is mixed with the proper ional water is desired, please	ADDITIONAL ADDED ON JO		Gallons	Ву			٠.
						ALLOWED 30 MINUTES PE GE FOR OVER 30 MINUTE:		→ 1	
wash exposed skin areas promptly	with water.	e skin imtation. Avoid direct contect whe satedly with water and get prompt medic CCHILDREN	. 1	RECEIVED IN G	OOD CONDITION	and the second s			. 1
Durchage	volvos ell alaima for	navannal av nenaveliv i		Construction of the second of	orio św.iak who	n dollyant in made	hormed etc	act aurh lina	

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.



Operator:RJ Energy, LLC
Garnett, KS

Martin #3-I

Anderson Co, KS 30-22-19E API #: 003-26591-00-00

Spud Date: Surface Bit: 9.875" 6/13/17 **Surface Casing:** 7.0" **Drill Bit:** 5.875" Longstring: **Surface Length:** 20' 903' **Surface Cement: Longstring Date**: 6/14/17 4 sx Longstring: 2 7/8 EUE

Driller's Log

Driller's Log								
Тор	Bottom	Formation	Comments					
0	2	Soil						
2	10	Clay						
10	30	Lime						
30	36	Shale						
36	51	Lime						
51	146	Shale						
146	159	Lime						
159	165	Shale						
165	170	Lime						
170	186	Shale						
186	187	Lime						
187	216	Shale						
216	270	Lime						
270	306	Shale						
306	308	Lime						
308	335	Shale						
335	347	Lime						
347	585	Shale						
585	587	Lime						
587	644	Shale						
644	658	Lime						
658	721	Shale						
721	750	Lime						
750	762	Shale						
762	769	Lime						
769	791	Shale						
791	799	Lime						
799	806	Shale						
806	812	Lime						
812	830	Shale						
830	838	Sand	Slight odor					
838	826	Sand	Sand fair bleed to pit					
826	830	Sand	Good bleed, solid sand, good odor					
830	909	Sand	Blk sand					
909		TD						