KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1364529

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PLU	GGING	APPL	ICATION
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	this form.		
OPERATOR: License #:	API No. 15		
Name:	If pre 1967, supply original completion date:		
Address 1:	Spot Description:		
Address 2:	Sec Twp S. R	East West	
City: State: Zip: +	Feet from North / Sou	th Line of Section	
Contact Person:	Feet from East / Wes	st Line of Section	
Phone: ()	Footages Calculated from Nearest Outside Section Co	orner:	
/ Hole. (/	NE NW SE SW County:		
	Lease Name: Well #:		
Check One: Oil Well Gas Well OG D&A Cathodic	Water Supply Well Other:		
SWD Permit #: ENHR Permit #:	Gas Storage Permit #:		
Conductor Casing Size: Set at:	Cemented with:	Sacks	
Surface Casing Size: Set at:	Cemented with:	Sacks	
Production Casing Size: Set at:	Cemented with:	Sacks	
List (ALL) Perforations and Bridge Plug Sets:			
Elevation: (G.L. / K.B.) T.D.: PBTD: Anhy Condition of Well: Good Poor Junk in Hole Casing Leak at: (Inter Proposed Method of Plugging (attach a separate page if additional space is needed): (Inter	(Stone Corral Formation)		
Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes] No		
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules Company Representative authorized to supervise plugging operations:	-	n	
Address: City:		+	
Phone: ()			
Plugging Contractor License #: Name: .			
Address 1: Address	5 Z		
Address 1: Address City:			

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICAT	Gas Conservation Division ION OF COMPLIANCE WITH T FACE OWNER NOTIFICATION	All blains must be i meu
T-1 (Request for Change of Operator Transf	S C-1 (Notice of Intent to Drill); CB-1 (Cathodic ier of Injection or Surface Pit Permit); and CP-1 vithout an accompanying Form KSONA-1 will l tent) CB-1 (Cathodic Protection Borehole Intent)	(Well Plugging Application). be returned.
OPERATOR: License #	Well Location:	
Name:	Sec	TwpS. R 🗌 East 🗌 West
Address 1:	County:	
Address 2:	Lease Name:	Well #:

KANSAS CORPORATION COMMISSION

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

1364529

Form KSONA-1

January 2014

Surface Owner Information:

City:

Contact Person:

Phone: (_____ Email Address: ____

Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

State: _____ Zip: _____+

____) _____ Fax: (_____) _____

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

L Submitted Electronically

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Form	CP1 - Well Plugging Application	
Operator	Running Foxes Petroleum Inc.	
Well Name	CRAYS 8-22	
Doc ID	1364529	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
413	415	Bartlesville	
418	422	Rowe	
433	435	Warner	
439	442	Aw	
451	455	Bw	
461	465	Riverton	
478	494	Mississippian	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 25, 2017

Joe Taglieri Running Foxes Petroleum Inc. 4B INVERNESS CT E. SUITE 120 ENGLEWOOD, CO 80112-5328

Re: Plugging Application API 15-011-23025-00-00 CRAYS 8-22 NE/4 Sec.22-26S-23E Bourbon County, Kansas

Dear Joe Taglieri:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 25, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 25, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3