

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1365044
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QES SERVICE COMPANY, LLC
 PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

TICKET NUMBER 54710
 LOCATION F10 roads
 FOREMAN Brad Butler

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-17	7994	HeIT "7.5WD	3	19s	2s	Marion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Trek AEC LLC			446	Jeremy M.		
MAILING ADDRESS			775	Mark		
155 N. MARKET, Suite 710			702	Brad		
CITY		STATE	ZIP CODE			
Wichita		Ks	67202			

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH 3140' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 3110' DRILL PIPE _____ TUBING 2 3/8" size 3115" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" Tubing, pumped 5 Bbls water ahead at 2.5 bpm w/ 200psi
Mixed 50 sks Reg cement w/ 3" CACLO along with HULLS, displaced cement with 12 Bbls water at 1 bpm. Shut down
well on VAC. Let well take 2 Bbls water (TOTAL of 15 Bbls) shut well in. wait 30 minutes - let well take
water on VAC - Took 2 1/2 Bbls water then stopped, wait 20 minutes well never took any more water,
leaving 70' cement inside of tubing. Pull tubing with over wash pipe out of well.
Ran tubing back into casing to 250' and 1" pipe down on backside to 250'
Rig up to 1" pipe, pumped 3 Bbls water ahead with good circulation on backside and inside of 5 1/2" and 2 3/8" tubing
Mix cement till we had good cement returns > mixed with 13 1/2 Bbls = 109 sks Regular cement.
Pull 1" and tubing out of well. Top off well with cement > mixed with 2 1/2 Bbls = 10 SACKS Regular cement

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE 0450	1	PUMP CHARGE	1900.00	1900.00
CE 0002	50	MILEAGE	7.15	357.50
CE 0001	50	P.U. mileage	3.00	150.00
CE 0710	9 Tons	Butk Truck charge	1.75	787.50
CC 5800 A	169 SACKS	Regular - class A cement	20.00	3380.00
CC 5325	150 lb.	Calcium Chloride	1.25	187.50
CC 5965	1 lb.	Bentonite	.30	N/C
CC 6080	40 lb.	Hulls	.50	20.00
CC 6075	75 lb.	Poly F/AlKc	2.00	150.00
				6932.50
		45% Discount		-3119.62
		8% SALES TAX		164.45
		ESTIMATED TOTAL		3977.33

Revin 3737

AUTHORIZATION [Signature]

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.