Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1365059

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from $\ \square$ North / $\ \square$ South Line of Section
City: St	ate: Ziŗ	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:
Phone: ()			□ NE □ NW	□ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	·Fntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co	
If Workover/Re-entry: Old Well Inf				Feet
Operator:				nent circulated from:
Well Name:			, ,	w/sx cmt.
Original Comp. Date:			loot doparto.	U/ U/_
	_	NHR Conv. to SWD		
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:
☐ ENHR	Permit #:		On a water Manage	
GSW	Permit #:			L'acces II
				License #:
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

1365059

Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ring and shut-in pressu o surface test, along w	formations penetrated. Eures, whether shut-in preview of the final chart(s). Attach	essure reached stati extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid re	ecovery,
		otain Geophysical Data a or newer AND an image		gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go\	 Digital electr 	ronic log
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	w Used				
		Report all strings set-	conductor, surface, inte	rmediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD	1			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives		
Perforate Protect Casing Plug Back TD	·							
Plug Off Zone								
Does the volume of the t	•	on this well? raulic fracturing treatment ex n submitted to the chemical o		Yes [Yes [Yes [No (If No, ski	p questions 2 and p question 3) out Page Three		
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement mount and Kind of Ma			epth
	ороси, г	ootago er <u>a</u> uor mioritai i er		(,				ори.
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:				
					Yes No			
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift 🔲 🤇	Other (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gra	avity
Vented Solo	ON OF GAS: Used on Lease bmit ACO-18.)	Open Hole	METHOD OF COMPLE Perf. Dually (Submit)	Comp. Cor	mmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:	

Form	ACO1 - Well Completion
Operator	Owens Petroleum LLC
Well Name	COLLINS 2-C
Doc ID	1365059

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	7	20	20	Portland	7	
Production	5.625	2.875	6.5	845	Pozmix	106	

Superior Building Supply, Inc. 215 West Rutledge Yates Center, KS 66783

620-625-2447

Invoice # Page
158577 001
Invoice Date
07-07-2017 14:28:30

SOLD TO: Owens Scott .1274 202nd Rd. Yates Center, KS 66783

Terms

620-625-3607

Order # Type Sld By Cust # Slm.

Please Remit To: Superior Building Supply, Inc., 215 West Rutledge, Yates Center, KS 66783

Net 10th			collin 2		158577	House	MED	O36070	Store		
Quantity	UM		Item #			Description		****	Price	Extende	d Price
Quantity 7.000	EA	MA1235	Item #	Por	tland Cemer	Description at 94#			Price 13.90	Extende	d Price 97.30
			-								
I ET I I Q E ?	AAH.	VOLID IN	VOICES & STA	TENA	INITO				Tavabla	*******	07.00
LEI US E-I	VIAIL	TOUR IN	VOICES & STA	I EIVIE	C [NI:			-	Taxable: Tax: Non-Tax:		97.30 9.24 0.00
Received b	y:			_		·			Total:		06.54

3613Å Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

FED ID# 48-1214033

HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032

Ph: 785-448-3100 Fax: 785-448-3102

MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

OWENS PETROLEUM 1274 202ND ROAD YATES CENTER, KS 66783 Invoice Date: Invoice #: Lease Name: 7/12/2017 0033628 COLLINS 2-C

e Name: COLLINS
Well #: 2-C
County: WOODSON

Date/Description	HRS/QTY	Rate	Total
Ticket 50309 Longstring	0.000	0.000	0.00
Heavy Eq mileage one way	50.000	3.250	162.50
Light Eq mileage one way	50.000	1.500	75.00
Bulk truck #202	1.000	300.000	300.00
Pump truck #201	1.000	506.250	506.25
Cement Pozmix 70/30	106.000	10.275	1,089.15
Bentonite Gel	387.000	0.225	87.08
Top rubber plug 2 7/8"	1.000	22.500	22.50

Total 2,242.48

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Owens	Owens Petroleum			Gustomer Rame:	Bryson Owens	,	Ticket Ne.:		503	09
Address				Contractors			Date;	7/12/2017			
Gity, State, Zip:			Jeb typa	Longstring		Well Type:	Oil /	ew			
Service District;	Madisor	ı, Ks			Wall Details:	Detniis: Seo		Twp:			ti
Well name & No.	No. Collins 2-C		lins 2-C Well Locations	Plqua	County:	Woodson	State		Kansas		
Equipment#	Driver	Equipment#	Driver	Equipment#	Driver	TRUCK CALLED					TIME
201	Kevin					ARRIVED AT JO	В			PM	-
202	Mark					START OPERATION					
30	Jake				·	FINISH OPERATION #					†
						RELEASED				ALC Phi	Ţ
		.]				MILES FROM ST	ATION TO	WELL			50

On location safety meeting. Spot in and rig up. Hook up to casing. Break circulation with 8 bbl water. Mix and pump 200 lbs of gel spacer. Pump freshwater behind the spacer 5 bbl. Mix and pump 4 bbl dyed water. Mix and pump 106 sacks of cement. Stop and drop the plug and wash pump and lines. Displace with 4.5 bbl water. bump plug. Release pressure. Float held. Wash up pump and rig down to leave loaction.

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amou
001	Heavy Equip. One Way	mi	50.00	\$3,25	\$162.50			\$162.
002	Light Equip. One Way	mi	50.00	\$1.50	\$75.00	 		\$75.
004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00			\$300.
020	Cement Pump	ea	1.00	\$675.00	\$675,00	+		\$506.
P008	70/30 Pozmix Cement	sack	106.00	\$13.70	\$1,452.20			\$1,089.
P013	Bentonite Gel	lb.	187.00	\$0.30	\$56.10			\$42.
P037	Rubber Plug 2 7/8	ea	1.00	\$30.00	\$30.00	1		\$22.
P013	Bentonite Gel	lb	200.00	\$0.30	\$60,00			\$45.
<u> </u>						 		
								
						EWI MINIS	on the same	ingankeras s
				-1 - 14 - 14 M	erigina Halaisi	Asset (ACC)		
IMS: Cash in advan . Credit terms of sal	ce unless Hurricana Sarvicas Inc. (HSI) has approved cradit prior to o for approved accounts are total invoice due on or before the 30th	day		Gross:	\$ 2,810,80	Net:		\$2,242.4
the date of involce	. Past due accounts may pay interest on the balance past due at the		axable	s -	Tax Rate:	111		
limil interest to a le ney to effect the co	or the maximum allowable by applicable state or federal laws if suc sser amount, in the event it is necessary to amploy an agency and lection of said account, Customer hereby agrees to pay all fees dire	or Frac and Acid serv	ice trealments design n on newly drilled or	ned with intent to	Tax Nate.	Sale Tax:	\$	
mes delinquent, HS	such collection, in the event that Customer's account with HSI Il has the right to revoke any and all discounts previously applied in	ŀ	not taxable.			Total:	\$	2,242.4
	ice. Upon revocation, the full invoice price without discount will e and subject to collection. Prices quoted are estimates only and an	Date of	Service:		7/1	2/2017		
for 30 days from th	e date of issue. Pricing does not include federal, state, or local taxe	es.	sentative:		lak	e Heard		

equipment, and material ultimately required to perform those services. Discount rate is based on 30 days not payment forms or crash.

<u>DISCLAIMER NOTIGE</u>:

This technical data is presented in good fath, but no warranty is given by and H.S.! assumes no flability for advice or recommendations made concerning results to be obtained from tine, use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Ukewiso, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. Is on location performing services which could adversely affect the performance of such sorvices.

CUSTOMER AUTHORIZED AGENT