Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1365085

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
Plug Back	Conv. to G		(Data must be collected from to		
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite:	
ENHR	Permit #:				
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

# 1365085

	136508

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R [	East West	County:				
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to s	g and shut-in pressur	es, whether shut-in pre	ssure reached stat	c level, hydrosta	tic pressures, bo		
Final Radioactivity Log, files must be submitted				ogs must be ema	ailed to kcc-well-lo	ogs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No			on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		OACINO	DECORD				
		Report all strings set-	RECORD Ne conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	    EEZE BECORD			
Purpose:	Depth	Type of Cement	# Sacks Used	LEZE NEGOND	Type and I	Percent Additives	
Perforate Protect Casing	Top Bottom						
Plug Back TD Plug Off Zone							
Flug Oil Zoile							
Did you perform a hydraulio	fracturing treatment on	this well?		Yes	No (If No, sk	rip questions 2 ar	nd 3)
Does the volume of the total Was the hydraulic fracturing	•	•			_ ` '	tip question 3) I out Page Three	of the ACO-1)
was the nythathic fracturing							
Shots Per Foot		I RECORD - Bridge Plugotage of Each Interval Perl			cture, Shot, Cemen mount and Kind of M		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed Pr	roduction, SWD or ENHF	Producing Meth	nod:	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bb	ls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITION	OF GAS:	Λ.	METHOD OF COMPLE	ETION:		PRODUCTION	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole	Perf. Dually	Comp. Cor	mmingled		
(If vented, Subm	it ACO-18.)	Other (Specify)	(Submit .	400-5) (Sub	mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Owens Petroleum LLC
Well Name	COLLINS 5-C
Doc ID	1365085

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	11	7	20	20	Portland	7	
Production	5.625	2.875	6.5	840	Poxmix	103	

Superior Building Supply, Inc. 215 West Rutledge Yates Center, KS 66783

620-625-2447

Invoice # Page 158738 001 Invoice Date 07-11-2017 10:28:18

SOLD TO: Owens Scott 1274 202nd Rd. Yates Center, KS 66783

620-625-3607

Superior Building Supply, Inc., 215 West Rutledge, Yates Center, KS 66783 Please Remit To: Order# Туре Sld.By Cust.# SIm. PO# Terms MED O36070 Store 158738 House Net 10th collin c5 Price Description Extended Price Quantity Item # 13.90 97.30 Portland Cement 94# 7.000 EA MA1235 97.30 Taxable: LET US E-MAIL YOUR INVOICES & STATEMENTS Tax: 9.24 Non-Tax: 0.00 Total: 106.54 Received by:

3613A Y Road Madison, 45 66860 Ph: 620-437-2661 Fax: 620-437-2881

FED ID# MC ID# 48-1214033

165290

Remit to: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway

Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

Customer:

OWENS PETROLEUM 1274 202ND ROAD

YATES CENTER, KS 66783

Invoice Date: Invoice #: Lease Name: 7/18/2017 0033708 COLLINS 5-C

Well #: County:

WOODSON

Date/Description	HRS/QTY	Rate	Total
Ticket 50314 Longstring	0.000	0.000	0.00
Heavy Eq mileage one way	50.000	3.250	162.50
Light Eq mileage one way	50.000	1.500	75.00
Bulk truck #241	1.000	300.000	300.00
Cement Pozmix 70/30	103.000	10.275	1,058.33
Bentonite Gel	382.000	0.225	85.95
Top rubber plug 2 7/8"	1.000	22.500	22.50
FLO Seal	77.000	1.612	124.16
Cementer #230	1.000	506.250	506.25

Total 2,334.69

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.



250 N. Water, Ste 200 - Wiehita, Ks 67202 -

CHOTOLICO KUTUOOITO KODUT

### **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	owens Petroleum			Customer Names	Bryson Ower	ns	Ticket No.:		4		
Address:				Contractor	Owens		Date:	7/18/2017			
City, State, Zip:			•		Job type	Longstring		Well Type: Oil			
Service District;	Madison	, KS			Well Details:	840		Twp:			
We∥namo& Na,	Collins 5	-C			Well Location:	Piqua	ua county: Woodson		State:	j	Kansas
Equipment#	Driver	Equipment #	Driver	Equipment#	Driver	TRUCK CALLED			ASI PAL	TIME	
230	Kevin					ARRIVED AT	JOB			PIL	
241	T.C		1			START OPER	ATION			AN Int	
26	Jake					FINISH OPER	ATION				
						RELEASED	",,			PAI	
VILLE AT USEN CHANGE WITH LAND	VERSION THE STATE OF	es accessor arminent of the processions	-	and the state of t	A LANCON AND AND AND AND AND AND AND AND AND AN	MILESTROM	STATIONTO	WEEL TO	Phinksis and transfer		50

On location safety meeting. Spot in and rig up. Break circulation with 6.5 bbl fresh water. Mix and pump gel. Pump 5 bbl fresh water. Mix and pump 4.5 bbl dyed water. Mix and pump 103 sacks of cement. Stop and wash up pump and release plug. Start displacement. Pump 4.7 bbl water. Bump plug. Release pressure to 400 PSI and shut in well. Rig down and leave location.

Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amoun
0001	Heavy Equip. One Way	im	50.00	\$3.25	\$162.50			\$182.5
0002	Light Equip. One Way	mi	50.00	\$1.50	\$75.00			\$75.0
2004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00			\$300.0
P008	70/30 Pozmix Cement	sack	103.00	\$13.70	\$1,411.10			\$1,058,3
P013	Bentonite Gel	lb	182,00	\$0.30	\$54.60			\$40.9
P037	Rubber Plug 2 7/8	ea	. 1,00	\$30.00	\$30.00			\$22.5
CP013	Bentonite Gel	lb.	200,00	\$0.30	\$60.00			\$45.0
0020	Cement Pump	ea	1.00	\$675.00	\$675.00			\$508,2
CP017	FLO-Seal	lb lb	77,00	\$2.15	\$165.55			\$124.1
								a sec
ERMS: Cash in adva	nce unless Hurricana Services Inc. (HSI) has approved cradit prior to		The SK and Black and			Net·		\$2 334.69
ERMS: Cash in adva	nce unless Hurricane Services Inc. (HSI) has approved cradit paor to de for approved accounts are total invoice due on or before the 30th day			Gross:	\$ 2,933.75	Net:		\$2,334.69
ERMS: Cash in adva- ele. Credit terms of se om the date of invoice me of 1 %% per month	nce unless Hurricana Services (nc. (HSI) has approved cradil poor to le (or approved accounts are total involce due on or before the 30th day e. Past due accounts may pay interest on the belance past due at the or the maximuna ellowable by applicable state or federal laws if such	Total	Taxable	Gross:			_	\$2,334.69
ERMS: Cash in adva- ele. Credit terms of se one of 1 2% per month ws limit interest to a l torney to affect the or	nce unless Hurricana Services (nc. (HSI) has approved credit prior to le for approved accounts are total involce due on or before the 30th day . Past due accounts may pay interest on the briance past due at the or the maximum allowable by applicable state or foderal laws if such essen amount, in the event it is necessary to employ an agency and/or silection of said account, Customer hereby agrees to pay all fees directly	Total	Taxable vice treatments design on newly diffied or	Gross:	\$ 2,933.75	Net: Sale Tax:	\$	\$2,334.69
ERMS: Cash in adva- ele. Credit lerms of se am the date of invoice ne of 1 1/2% per month ws limit interest to a li lorney to affect the co- rindirectly incurred for	nce unless Hurricana Services (nc. (HSI) has approved credit prior to le for approved accounts are total invoice due on or before the 30th day e. Past due accounts may pay interest on the bisince peak due at the nor the maximum allowable by applicable state or faderal laws if such esser amount, in the event it is necessary to employ an agency and/or plietten of said account, Customer hereby agrees to pay all fees directly if such collection. In the event that Customer's account with HSI	Total	Taxable	Gross:	\$ 2,933.75 Tax Rate:	Sale Tax: Total:	\$ \$	
ERMS: Cash in adva- ale. Credit lerms of se om the date of invoici- ne of 1 %% per month was limit interest to a I thorney to affect the or indirectly incurred for ecomes delinquent, H riving at net invoice p	nce unless Hurricane Services (nc. (HSI) has approved credit prior to le for approved accounts are total involce due on or before the 30th day . Past due accounts may pay interest on the briance past due at the or the maximum allowable by applicable state or foderal laws if such essent amount, in the event it is necessary to employ an agency and/or silection of said account, Gustomer hereby agrees to pay all fees directly y such collection. In the event that Gustomer's account with HSI SI has the right to revoke any and alt discounts previously applied in viince. Upon revocallon, the full involce price without discount will	Total Total Frac and Acid servincrease productlo	Taxable vice treatments design on newly diffied or	Gross:	\$ 2,933.75 Tax Rate:	Sale Tax:		
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