Сс	onfiden	tiality	Requested:
	Yes	ΠN	0

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1365091

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

WELL HISTORY	- DESCRIPTION	OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R 🗌 East 🗌 West
Address 2:			Fe	et from 🗌 North / 🗌 South Line of Section
City: State	:e: Zip	):+	Fe	et from 🗌 East / 🗌 West Line of Section
Contact Person:			Footages Calculated from N	Nearest Outside Section Corner:
Phone: ()				
CONTRACTOR: License #			GPS Location: Lat:	
Name:				e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-Er	ntrv	Workover	Field Name:	
			Producing Formation:	
			Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	ENHR GSW	SIGW	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G3W	Temp. Abd.	Amount of Surface Pipe Se	t and Cemented at: Feet
Cathodic Other (Core, E	Expl etc.).			Collar Used? Yes No
If Workover/Re-entry: Old Well Info				Feet
				ement circulated from:
Operator:				w/sx.cmt.
Well Name:				W/ 3X CIIII.
Original Comp. Date:	_	-		
Deepening Re-perf.	_		Drilling Fluid Managemen (Data must be collected from th	
Plug Back	Conv. to GS	SW Conv. to Producer	(Data must be conected normal	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls
			Dewatering method used: _	
			Location of fluid disposal if	hauled offsite:
ENHR I	Permit #:		One water News	
GSW	Permit #:			
				License #:
Spud Date or Date Reach	hed TD	Completion Date or	Quarter Sec	_ TwpS. R 🔲 East 🗌 West
Recompletion Date		Recompletion Date	County:	Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1365091
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTRUCTIONS. Show important tang of formations panatrated	Dotail all coros Roport all final	popios of drill stoms tasts giving interval tasted time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	a ata)	Yes No	L	og Formatic	on (Top), Depth an	Depth and Datum		
Samples Sent to Geolog	,	Yes No	Nam	e		Тор		
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-c	RECORD Ne		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives		
Protect Casing								
Plug Off Zone								
Did you perform a hydraulic	fracturing treatment	on this well?	1	Yes	No (If No. skij	o questions 2 an	d 3)	
, , ,	8	raulic fracturing treatment ex	ceed 350,000 gallons'			o question 3)	/	
Was the hydraulic fracturing	treatment informatio	lisclosure registry?	Yes No (If No, fill out Page Three of the ACO-1)					

Shots Per Foot		PERFORATION Specify Fo	I RECOF	RD - Bridge P Each Interval F	lugs Set/Typ Perforated	)e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	Product	tion, SWD or ENHI	٦.	Producing M	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITI	ON OF (	GAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	FERVAL:
Vented Sole	d 🗌	Used on Lease		Open Hole	Perf.	Uually (Submit)	Comp. 4 <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC	D-18.)		Other (Specify)				. ,		

Form	ACO1 - Well Completion
Operator	Owens Petroleum LLC
Well Name	RENO 18
Doc ID	1365091

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	7	20	20	Portland	7	na
Production	5.625	2.875	6.5	872	Pozmix	106	na

Superior Building Supply, Inc. 215 West Rutledge Yates Center, KS 66783

620-625-2447

.

.

SOLD TO: Owens Scott 1274 202nd Rd. Yates Center, KS 66783 
 Invoice #
 Page

 158835
 001

 Invoice Date

 07-13-2017 08:09:53

620-625-3607

## Please Remit To: Superior Building Supply, Inc., 215 West Rutledge, Yates Center, KS 66783

Te	erms		P.O.#		Order #	Туре	Sld.By	Cust.#	Slm.	
Net 10th			reno 18		158835	House	MED	O36070	Store	
Quantity	UΜ		ltern #			Description			Price	Extended Price
7.000	EA	MA123	5	Po	rtland Cemer	nt 94#			13.90	97.30
			• •				·	•		
LET US E-	MAIL	YOUR IN	IVOICES & STA		ENTS	·•			Taxable: Tax: Non-Tax:	97.30 9.24 0.00
Received b	by:		5						Total:	106.54

3613A Y Road Madisoz, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881



**HURRICANE SERVICES INC** 

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer: OWENS PETROLEUM 1274 202ND ROAD YATES CENTER, KS 66783	Invoice Date: Invoice #: Lease Name: Well #: County:	· · · · ·	7/18/2017 0033709 RENO 18 /OODSON
Date/Description	HRS/QTY	Rate	Total
Ticket 50315 Longstring	. 0.000	0.000	0.00
Heavy Eq mileage one way	50.000	3.250	162.50
Light Eq mileage one way	50.000	1.500	75.00
Bulk truck #241	1.000	300.000	300.00
Cement Pozmix 70/30	106.000	10.275	1,089.15
Bentonite Gel	387.000	0.225	87.08
FLO Seal	80.000	1.613	129.00
Cementer #230	1.000	506.250	506.25
Top rubber plug 2 7/8"	1.000	22.500	22.50

Total

2,371.48

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



## 250 N. Water, Ste 200 - Wichita, Ks 67202

#### 104 Prairie Plaza Parkway - Garnett, Ks 66032 HURRICANE SERVICES INC

Customer	Owens Petroleum				Custamer Namet	mer Name: Bryson Owens			Tickel No.: 5031		
Addreas:					Gontractor	Owens		Date:	7/18/2017		
Gity, State, Zip:	· · ·				Job type	Longstring		Wolf Type:	Oil		
Service District	Madison	, KS			Well Details:	Soc		Twp:		R:	
Well name & No.	Reno 18				Well Location	Piqua	County:	Woodson	State:	L	Kansas
Equipment#	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALL	ED			AN Pil	TIME
230	Kevin	1				ARRIVED AT	JOB			ANI PN	L
241	T.C	-	1			START OPER	ATION	. <u> </u>			
26	Jake					FINISH OPER	ATION			AN PN	
						RELEASED				AN	
an ang a sa tao ang	and the state of the state of the			a 19.40 - 610 - 27 57 19 72 69 77 87 90		MILESTROM	STATION TO	D'WELL	,	ar an ann an Airt	50

On location safety meeting. Spot in and rig up. Break circulation with 8 bbl fresh water. Mix and pump gel. Pump 5 bbl fresh water. Mix and pump 4.5 bbi dyed water. Mix and pump 106 sacks of cement. Stop and wash up pump and release plug. Start displacement. Pump 5 bbl water. Bump plug. Release pressure to 400 PSI and shut in well. Rig down and leave location.

Code         Description         Measure Image: State S		Net Amoun	
C002         Light Equip. One Way         mi         50.00         \$1,50         \$76.00           C004         Minimum Ton Mile Charge         ea         1.00         \$300.00 <td< td=""><td></td><td>\$162.5</td></td<>		\$162.5	
D04         Minimum Ton Mile Charge         68         1.00         \$300.00         \$300.00           DP08         70/30 Pozmix Cement         sack         108.00         \$13.70         \$14.452.20           DP013         Bentonite Gel         lb         187.00         \$0.30         \$56.10           DP037         Rubber Plug 2 7/8         e8         1.00         \$30.00         \$30.00           DP038         Bentonite Gel         lb         200.00         \$30.00         \$66.00           DP037         Rubber Plug 2 7/8         e8         1.00         \$675.00         \$676.00           D020         Cement Pump         e8         1.00         \$675.00         \$575.00           D2017         FLO-Seal         Ib         80.00         \$2.15         \$172.00		\$75.0	
P008         70/30 Pozmix Cement         sack         106.00         \$13.70         \$1.452.20           2P013         Bentonite Gel         Ib         187.00         \$0.30         \$55.10           2P013         Bentonite Gel         Ib         187.00         \$30.00         \$30.00           2P013         Bentonite Gel         Ib         200.00         \$30.00         \$30.00           2P013         Bentonite Gel         Ib         200.00         \$0.30         \$66.00           2P013         Bentonite Gel         Ib         200.00         \$0.30         \$60.00           2P013         Bentonite Gel         Ib         80.00         \$2.15         \$172.00           2P017         FLO-Seai         Ib         80.00         \$2.15         \$172.00		\$300.0	
1000         17000         187,00         \$0.30         \$55,10           2P013         Bentonite Gel         Ba         1.00         \$30,00         \$30.00           2P013         Bentonite Gel         Bo         200.00         \$0.30         \$60.00           2P013         Bentonite Gel         Bo         200.00         \$0.30         \$60.00           2P013         Bentonite Gel         Bo         200.00         \$0.30         \$60.00           2P014         Bentonite Gel         Bo         200.00         \$575.00         \$675.00           2P017         FLO-Seai         Ib         \$0.00         \$2.15         \$172.00           2P018         Ib         \$0.00         \$2.15         \$172.00         Ib           2P017         FLO-Seai         Ib		. \$1,089.1	
CP037         Rubber Plug 2 7/8         e8         1.00         \$30.00         \$30.00           CP013         Bentonite Gel         ib         200.00         \$0.30         \$60.00           C020         Cement Pump         e8         1.00         \$675.00         \$676.00           CP017         FLO-Seai         ib         80.00         \$2.15         \$172.00           CP017         FLO-Seai         ib         ib         ib         ib         ib           CP017         FLO-Seai         ib         ib         ib         ib         ib         ib           CP017         FLO-Seai         ib         ib<		\$42.0	
Deptidis         Bentonite Gel         Ib         200.00         \$0.30         \$60.00           2020         Cerrrent Pump         ea         1.00         \$675.00         \$675.00           CP017         FLO-Seai         Ib         89.00         \$2.15         \$172.00           CP017         FLO-Seai         Ib         Ib         Ib         Ib         Ib           CP017         FLO-Seai         Ib         Ib         Ib         Ib         Ib         Ib           Ib         Ib         Ib         Ib         Ib         Ib         Ib         Ib         Ib         Ib           Ib         I		\$22.6	
Co20         Cernent Pump         ea         1.00         \$675.00         \$676.00           CP017         FLO-Seai         Ib         80.00         \$2.15         \$172.00		\$45.0	
CP017         FLO-Seal         b         80.00         \$2.15         \$172.00           Image: Seal of the seal of th		\$506.2	
Image: Section in advance unless Hurricence Services in c. (HS) has approved credit prior to the proved credit prior to the p		\$129.0	
TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to all Correll are postual care to all in voice due un or before the 30th day Gross: \$ 2,982.80 No			
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TERMS: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to all Credit terms of sale for approved accounts are total invoice due on or before the 30th day Gross: \$ 2,982.80 Nu			
TERMS: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to		Server Barger	
ale Credit terms of sale for enormed accounts are total invoice due on or before the 30th day	1	\$2,371.4	
ato of the date of invoice. Pasi due accounts may pay interest on the balance pasi due at the Total Taxable \$ - Tax Rate:	<u> </u>		
aws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or store the collection of said account, Customer hereby agrees to pay all fees directly increase production on newly dilled or existing wells are	:: \$	<u> </u>	
or indirectly incurred for such collection, to the event that Customer's account with HSI not taxable.	Total: \$ 2,371.48 7/18/2017		
becomes delinquent, HSI has the right to revoke any and all discounts previously applied in 7/18/2017			
anyong at has include price. Date of Service.	Jake Heard		
lood for 30 Geys from the date of issue. Pricing does not include federal, state, or local laxes, r royalities and stated price adjustments. Actual charges may vary depending upon time, quipment, and material ultimately required to perform theses covices. Discount rate is based Customer Comments:			

or royallies and stated price adjustments. Actual charge may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment lerms or cash. <u>DISCLAIMER NOTICE:</u> This lechniced data is presented in good faith, but no warrantly is given by and H.S.I assumes no itability for advice or recommendutions made concerning results to be obtained from the use of any product or service. The information presented is HSI best astimato of the actual results hat may be achieved and should be used for comparison purposes and make no guarantee of future production partormance. Customer warrants that well and att associated quipment in accegable condition to reservice exvices b H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated sequipment, while H.S.I. is on location performing services which could adversely affect ine performance of such services. performance of such services. and and ecceptance of all terms and condition