KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1365224

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PLUG	GING	APPL	
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Form KSONA-1, Certi	fication of Compliance with MUST be submitted	the Kansas Surface Owner Notification Act, with this form.			
OPERATOR: License #:		API No. 15			
Name:		If pre 1967, supply original completion date:	If pre 1967, supply original completion date:		
Address 1:		Spot Description:			
Address 2:		Sec Twp S. R	East West		
City: State:	Zip: +		South Line of Section		
Contact Person:		Feet from East /			
Phone: ()		Footages Calculated from Nearest Outside Section	1 Corner:		
		County:			
		Lease Name: Well #:			
Check One: Oil Well Gas Well C					
Conductor Casing Size:	Set at:	Cemented with:	Sacks		
Surface Casing Size:	Set at:	Cemented with:	Sacks		
Production Casing Size:	Set at:	Cemented with:	Sacks		
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Ho Proposed Method of Plugging (attach a separate page if action)	ble Casing Leak at:	(Stone Corral Formatio)		
Is Well Log attached to this application?	No Is ACO-1 filed?	es No			
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with	K.S.A. 55-101 et. seq. and the F	Rules and Regulations of the State Corporation Commis	sion		
Company Representative authorized to supervise pluggin	ng operations:				
Address:	Ci	ty: State: Zip:	+		
Phone: ()					
Plugging Contractor License #:	N	ame:			
Address 1:	Ac	dress 2:			
City:		State: Zip:			
Phone: ()					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

	Image: Normal System 2 Form must be Signed ACE OWNER NOTIFICATION ACT All blanks must be Filled
T-1 (Request for Change of Operator Transfer	-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). yout an accompanying Form KSONA-1 will be returned.
Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	S. R East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+ Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1365224

Form KSONA-1

Form Must Be Typed

January 2014

Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

_____ Fax: (_____) __

Phone: (____

)

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 31, 2017

Keith Crawford Crawford Oil LLC 30842 INDIANAPOLIS RD PAOLA, KS 66071-4699

Re: Plugging Application API 15-121-26122-00-01 FEEBECK 303 SW/4 Sec.29-17S-22E Miami County, Kansas

Dear Keith Crawford:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 28, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 28, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3