KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1365416

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PLUG	GING	APPL	
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Form KSONA-1, Certifica	ation of Compliance with MUST be submitted	the Kansas Surface Owner Notifica with this form.	ation Act,	mou
OPERATOR: License #:		API No. 15		
Name:	If pre 1967, supply original com	pletion date:		
Address 1:		Spot Description:		
Address 2:			۲wp S. R East ۷	West
City: State:		Feet from	North / South Line of Sec	ction
		— Feet from	East / West Line of Sec	ction
Contact Person:		Footages Calculated from Near	est Outside Section Corner:	
Phone: ()		NE NW _		
		Lease Name:	Well #:	
Check One: Oil Well Gas Well OG	D&A Catl	nodic Water Supply Well	Other:	
SWD Permit #:			e Permit #:	
Conductor Casing Size:				acks
Surface Casing Size:				
Production Casing Size:				
List (ALL) Perforations and Bridge Plug Sets:		Cemented with	00	JUNG
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition of the separate page if additif additif addition of the separate page if additif add	Casing Leak at:		(Stone Corral Formation)	
Is Well Log attached to this application? Yes No	Is ACO-1 filed?	/es No		
If ACO-1 not filed, explain why:				
Plugging of this Well will be done in accordance with K.S Company Representative authorized to supervise plugging of				
Address:	C	ity: State:	Zip: +	
Phone: ()				
Plugging Contractor License #:	N	lame:		
Address 1:	A	ddress 2:		
City:		State:	Zip: +	
Phone: ()				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

	Form Must be Typed Form Must be Typed Form must be Signed All blanks must be Filled
T-1 (Request for Change of Operator Transfer of Injecti Any such form submitted without an a	ee of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); ion or Surface Pit Permit); and CP-1 (Well Plugging Application). accompanying Form KSONA-1 will be returned.
Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	S. R East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	the lass below:
Phone: () Fax: ()	_
Email Address:	_
Surface Owner Information:	
Name:	
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	_

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1365416

Form KSONA-1 January 2014

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application	
Operator	Running Foxes Petroleum Inc.	
Well Name	OFFENBACKER G-1	
Doc ID	1365416	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
882	896	Bartlesville	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

August 31, 2017

Joe Taglieri Running Foxes Petroleum Inc. 14550 E. Easter Ave., Suite 200 Centennial, CO 80112-5328

Re: Plugging Application API 15-001-27848-00-00 OFFENBACKER G-1 NW/4 Sec.36-26S-17E Allen County, Kansas

Dear Joe Taglieri:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 28, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 28, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3