

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1365493

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Date Received: _

Submit in Duplicate					
Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Burn Pit Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		 SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):Length (feet) Depth from ground level to deepest po			Width (feet)		/A: Steel Pits o Pit
If the pit is lined give a brief description of the lin material, thickness and installation procedure.	ner		dures for periodic mainter cluding any special monit		ng
Distance to nearest water well within one-mile of	Depth to shallow Source of inform				
feet Depth of water wellfeet					
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY					

PERMIT EXPIRES : 12/30/2017

_____Permit Date: _____ Lease Inspection: Yes No

Permit Number: