KOLAR Document ID: 1362230

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.g. xx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	Lease Name: Well #:
Designate Type of Completion:	Field Name:
☐ New Well ☐ Re-Entry ☐ Workover	Producing Formation:
Oil SWD	Elevation: Ground: Kelly Bushing:
Gas DH EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
Cothodia Cothor (Comp. Funt. etc.)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from:
Operator:	feet depth to:w/sx cmt.
Well Name:	leet depth to sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening       Re-perf.       Conv. to EOR       Conv. to SWD         Plug Back       Liner       Conv. to GSW       Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:  Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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### Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample	
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used	red Type and Percent Additives				
Protect Casi									
Plug Off Zon									
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record	
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	JCB MILLER I-34
Doc ID	1362230

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	28	22	Portland	10	None
Production	6.75	4.5	10.5	995	Thick Set		Pheno- Seal 2#/sk

810 E 7<sup>TH</sup>
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Ticket No. 3369
Foreman Rick Ledford
Camp Europe Vs

Date	Cust ID#	Le	ase & Well Number	With the same	Section	Township	Range	County	State
6-23-D	1042	JCB	Miller	I.34	29	22	196	Anders	au 15
Million	1003	The same		Safety	Unit#	Dri	ver	Unit#	Driver
Customer	111	T.		Meeting	104	Ala	m.		For the second
		usy In	C-	- QC	113		mm		A SIMPLES
Mailing Address		3.00		Am	-77				
	PO. Pox	388	In out	100					
City		State	Zip Code			100			tonia v
传起的多	Iola	1 Ks	6/2749		-		1 100		
	110	10% 引走。	Depth	,	Shirm Vol	32 341	Tu	ibing	1 20/28 A
ob Type	00-1	Hole I	Depth 7000				A SHARE THE RESERVE OF THE PARTY OF THE PART		
asing Depth.	775	Hole	Size		Slurry Wt	13.8		ill Pipe	- Var
anina Ciza &	Wt. 41/2" la	5/44 Cemer	nt Left in Casing 4'	22	Water Gal/SI	K 90	0	ther	
asing Size G	15 34 RN	Disal	acement PSI		Bump Plug to		BI	РМ	
							A STATE	ALL STATE OF THE S	4
Domarke.	Solch no	entine -	Ris up to 4	"5" Cosins	. Dreak	cuculation	w fre	sh water	Rump
telliains.	Jane Ny 7-16	3	, 5 Bb) wat		0	Mars	thirst	comed il	2" plant
6247	ge1-41xh	, w/ hulls	, 5 Kbl was	e space	L'Alded	1100	-016	- 31	. /
@ 13 9	"look W	ashout 1	Dung + lines,	shut dou	w. celouse	pla L	1 place	4/15 -N O	N MOTE
T		1 100 /00	10 PSJ. Bug	alue to	1000 PS	I. Kelow	e pressur	e flood of	alus held
-Mal	bout bus	SUPE OF	co in a country	1	,	1 71	11. 6	1	
Good	const 10	tuens to	Sulface - La	851 54	111 pb.	1 2000	Wiere V	1 auc	THE STATE OF THE STATE OF
		Mission	A STATE OF THE PERSON AS						100000000000000000000000000000000000000
	INTERIOR DE	THE RESERVE		-41					
					-				32
A						-	TIVE	THE RESERVE	And the
	No. of Contract of	-		Day Y			-		200

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	ALL STATES	Colorado
(107	25	Mileage	Contract	CHALON
701	110 545	thickset comet	(1900)	
1208	220	2"phenoxal/s"	- Control	
C201	3000	gel-flush	AND	YOU W
C214	40°	hulls		
CIUBA	6.05	Ton Mileage	@ 500	000
C 403	1	41/2" top subserplus	(CONT)	600
		(4000)	Sales Tax	Contraction of the second
Authori	X	8 Alless Title	Total	The state of

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

### **DRILLERS LOG**

API NO: 15 - 003 - 26688 - 00 - 00

OPERATOR: COLT ENERGY, INC

ADDRESS: P.O. BOX 388, IOLA, KS 66749

WELL #: \_\_ 1-34\_\_

LEASE NAME: JCB MILLER

FOOTAGE LOCATION: 1620 FEET FROM

CONTRACTOR: FINNEY DRILLING COMPANY

(N)(S) LINE 1357 FEET FROM

T. 22

ELEV. GR.:

(E)

1108

R. 19

LOCATION: NE NE SW NE COUNTY: ANDERSON

> (W) LINE

6/20/2017

TOTAL DEPTH: 1000

GEOLOGIST: REX

S. 29

SPUD DATE:

P.B.T.D.

DATE COMPLETED:

6/23/2017

OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION

## **CASING RECORD**

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

Committee and Committee to	CHILLID	SIZE CASING SET (In O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	8.6250	28	22.20	1	10	Sec. 11 (1981) 1881
PRODUCTION:	6.7500	4.5	10.5	995	OWC	112	ELITE

### **WELL LOG**

CORES: \$1-880 -882 CORES: \$2-882 -911

RAN:

RECOVERED: ACTUAL CORING TIME:

FORMATION	TOP	BOTTO
TOP	0	1
GRAVEL	1	4
CLAY	4	39
LIME	39	82
SHALE	82	119
LIME	119	179
SHALE	179	183
LIME	183	185
SHALE	185	222
LIME	222	223
SHALE	223	228
LIME	228	235
SHALE	235	258
LIME	258	289
SHALE	289	294
LIME	294	296
SHALE	296	321
LIME	321	322
SHALE	322	372
KCLIME	372	430
SHALE	430	436
KC LIME	436	456
SHALE	456	460
KC LIME	460	466
SHALE	468	471
LIME	471	481
SHALE	481	614
LIME	614	620
SHALE	620	652
IME	652	658
SHALE	658	662
IME	662	663
SHALE	663	676
.ime	676	688
SHALE	688	750
IME	750	756
SHALE	758	774
IME	774	778
AND & SHALE	778	794
IME	794	802
HALE	802	820
	1	

FORMATION	TOP	BOTTOM
LIME	820	823
SHALE	823	825
LIME	825	829
SAND & SHALE	829	834
LIME	834	837
SAND & SHALE	837	848
LIME	848	849
SAND & SHALE	849	857
LIME	857	858
OIL SAND & SHALE	858	940
SHALE & LIME	940	945
SHALE & SAND	945	962
LIME	962	984
SAND & SHALE	964	1000 T.D.
	L 307501	Entered
	11	
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