

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	CHESNEY UNIT 104
Doc ID	1362299

Tops

Name	Top	Datum
Anhydrite	1212	762
B/Anhydrite	1245	729
Topeka	2819	-845
Oread	2980	-1006
Heebner	3036	-1062
Toronto	3057	-1083
Lansing	3078	-1104
BKC	3323	-1349



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 6:20
 TIME OFF: 10:05

DRILL-STEM TEST TICKET
 FILE: Chesney Unit #104 DST 1

Company Gore Oil Lease & Well No. Chesney Unit #104
 Contractor Duke 8 Charge to Gore
 Elevation 1974 KB Formation Topeka Effective Pay _____ Ft. Ticket No. W290
 Date 6/21/17 Sec. 12 Twp. 8 S Range 17 W County Rooks State KANSAS
 Test Approved By Cade Canaday Diamond Representative WIL STEINBECK

Formation Test No. 1 Interval Tested from 2827 ft. to 2860 ft. Total Depth 2860 ft.

Packer Depth 2822 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 2827 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2813 ft. Recorder Number 5965 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 2828 ft. Recorder Number 5587 Cap. 5000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 8.8 Water Loss - cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 4500 P.P.M. Drill Pipe Length 2794 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? No Reversed Out No Anchor Length 33 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/2" Blow

2nd Open: _____

Recovered 10 ft. of Mud

Recovered 10 ft. of Total Fluid

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____ 90 Miles RT

Remarks: Tool Sample= Mud

Hit 20' Fill never reached bottom pulled after short open

Time Set Packer(s) 8:00 A.M. P.M. Time Started Off Bottom 8:30 A.M. P.M. Maximum Temperature 97

Initial Hydrostatic Pressure..... (A) 1281 P.S.I.

Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 15 P.S.I.

Initial Closed In Period..... Minutes - (D) - P.S.I.

Final Flow Period..... Minutes - (E) - P.S.I. to (F) - P.S.I.

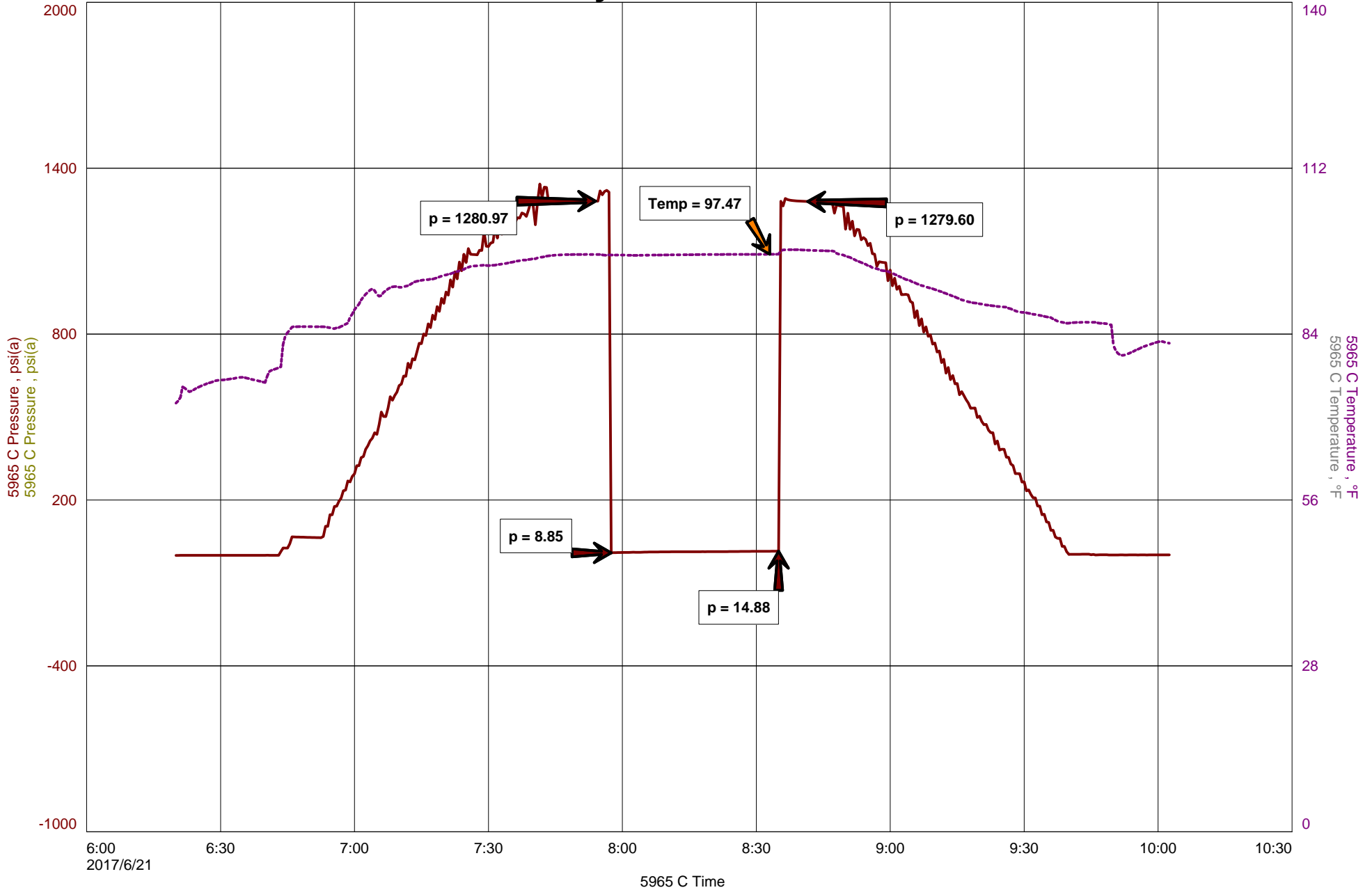
Final Closed In Period..... Minutes - (G) - P.S.I.

Final Hydrostatic Pressure..... (H) 1280 P.S.I.

	Price Job
	Other Charges
	Insurance
	Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Chesney Unit #104 DST 1





Diamond Testing General Report

Wil Steinbeck
TESTER
CELL: 620-282-9067

General Information

Company Name	Gore Oil Co.	Job Number	W290
Contact	Cade Canaday	Representative	Wilbur Steinbeck
Well Name	Chesney Unit #104	Well Operator	Duke 8
Unique Well ID		Report Date	2017/06/21
Surface Location	12-8s-17w Rooks/Kan	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Cade Canaday

Test Information

Test Type	DST Conventional
Formation	Topeka
Well Fluid Type	
Test Purpose	

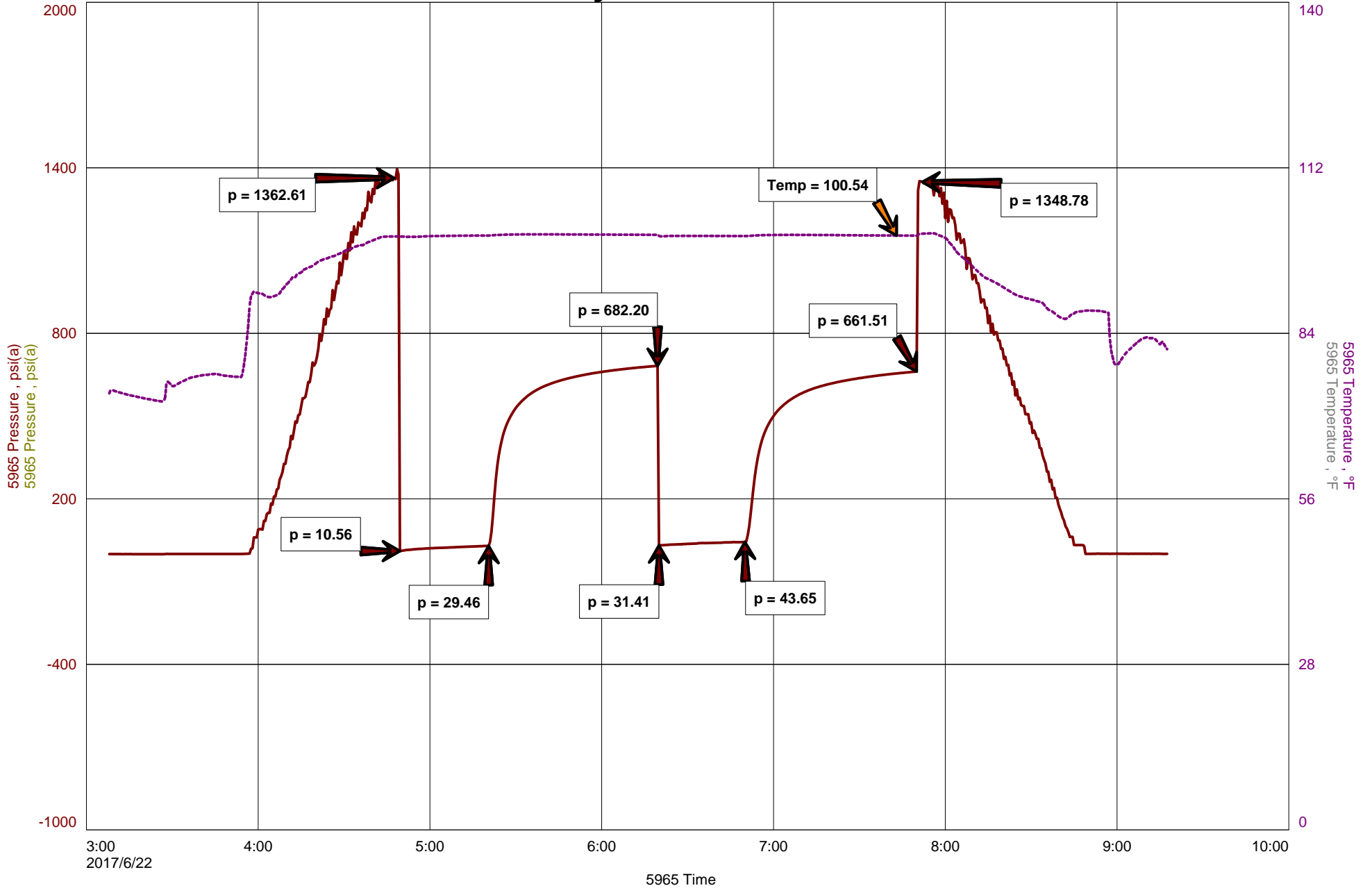
Start Test Date	2017/06/21	Start Test Time	06:20:00
Final Test Date	2017/06/21	Final Test Time	10:05:00

Test Recovery

RECOVERY:
10' Mud
10' Total Fluid

Tool Sample=Mud

Chesney Unit #104 DST 2





Diamond Testing General Report

Wil Steinbeck
TESTER
CELL: 620-282-9067

General Information

Company Name	Gore Oil Co.	Job Number	W291
Contact	Cade Canaday	Representative	Wilbur Steinbeck
Well Name	Chesney Unit #104	Well Operator	Duke 8
Unique Well ID		Report Date	2017/06/22
Surface Location	12-8s-17w Rooks/Kan	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Cade Canaday

Test Information

Test Type	DST Conventional
Formation	Oread-Tor
Well Fluid Type	
Test Purpose	

Start Test Date	2017/06/22	Start Test Time	03:08:00
Final Test Date	2017/06/22	Final Test Time	09:18:00

Test Recovery

RECOVERY:
70' Mud With heavy oil spots
70' Total Fluid

Tool Sample=Mud with oil spots



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 3:08
 TIME OFF: 9:18

DRILL-STEM TEST TICKET
 FILE: Chesney Unit #104 DST 2

Company Gore Oil Lease & Well No. Chesney Unit #104
 Contractor Duke 8 Charge to Gore
 Elevation 1974 KB Formation Topeka Effective Pay _____ Ft. Ticket No. W291
 Date 6/22/17 Sec. 12 Twp. 8 S Range 17 W County Rooks State KANSAS
 Test Approved By Cade Canaday Diamond Representative WIL STEINBECK

Formation Test No. 2 Interval Tested from 2942 ft. to 3064 ft. Total Depth 3064 ft.
 Packer Depth 2937 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 2942 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 2928 ft. Recorder Number 5965 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 2943 ft. Recorder Number 5587 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.0 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2500 P.P.M. Drill Pipe Length 2909 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? Yes Reversed Out No Anchor Length 122 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 5 1/4" No Return
 2nd Open: Built to 3/4" No Return

Recovered 70 ft. of Mud with heavy oil spots
 Recovered 70 ft. of Total Fluid
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Tool Sample= Mud with oil spots</u>	Total

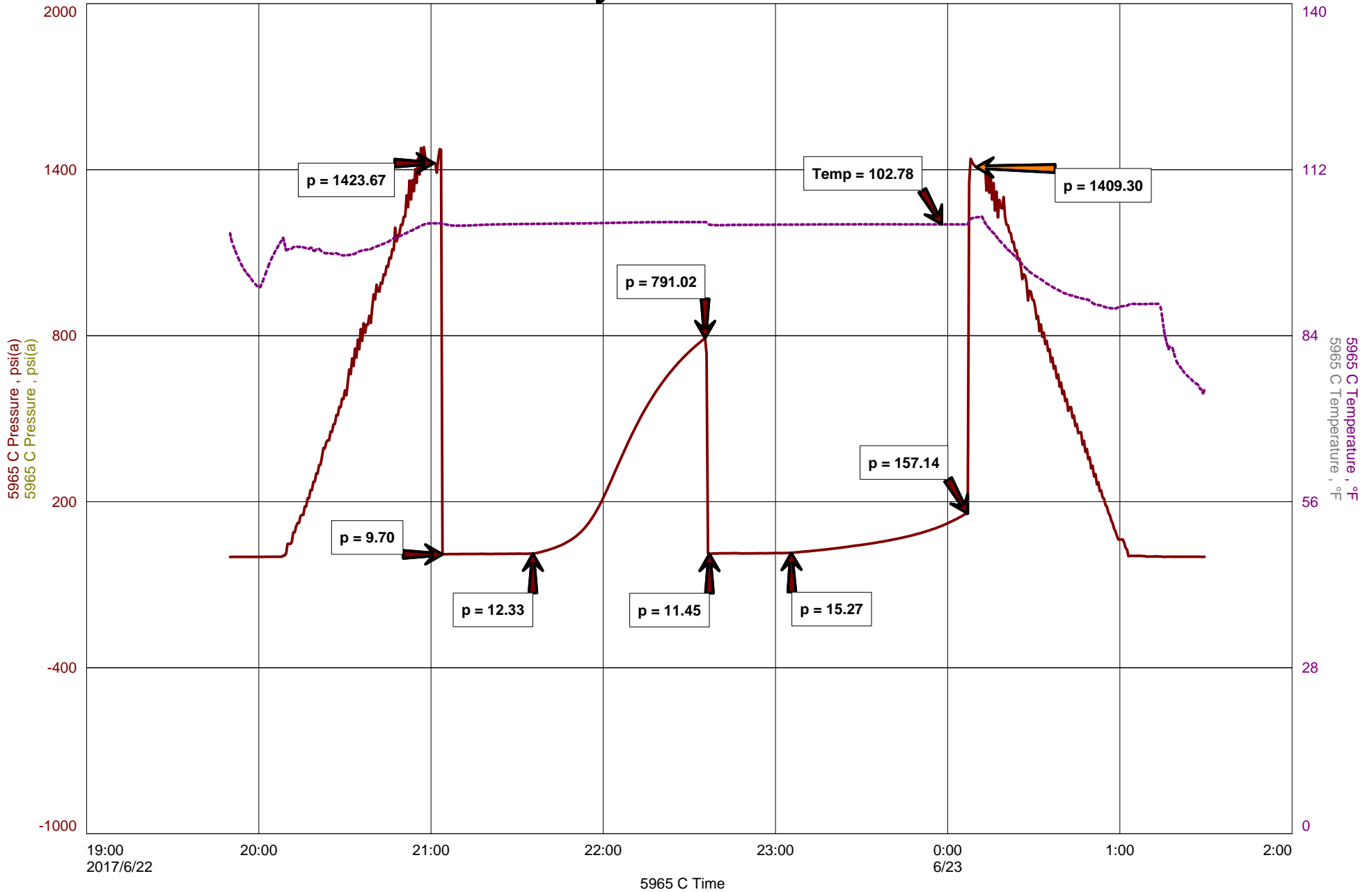
Time Set Packer(s) 4:50 A.M. P.M. Time Started Off Bottom 7:50 A.M. P.M. Maximum Temperature 101
 Initial Hydrostatic Pressure..... (A) 1363 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 29 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 682 P.S.I.
 Final Flow Period..... Minutes 30 (E) 31 P.S.I. to (F) 44 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 662 P.S.I.
 Final Hydrostatic Pressure..... (H) 1349 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Gore Oil Co.
Start Test Date: 2017/06/22
Final Test Date: 2017/06/23

Chesney Unit #104
Formation: Lan A-C
Job Number: W292

Chesney Unit #104 DST 3





Diamond Testing General Report

Wil Steinbeck
TESTER
CELL: 620-282-9067

General Information

Company Name	Gore Oil Co.	Job Number	W292
Contact	Cade Canaday	Representative	Wilbur Steinbeck
Well Name	Chesney Unit #104	Well Operator	Duke 8
Unique Well ID		Report Date	2017/06/22
Surface Location	12-8s-17w Rooks/Kan	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Cade Canaday

Test Information

Test Type	DST Conventional
Formation	Lan A-C
Well Fluid Type	
Test Purpose	

Start Test Date	2017/06/22	Start Test Time	19:50:00
Final Test Date	2017/06/23	Final Test Time	01:30:00

Test Recovery

RECOVERY:

5' Mud with heavy oil spots
5' Total Fluid

Tool Sample=Mud with heavy oil spots



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 19:50
 TIME OFF: 1:30

DRILL-STEM TEST TICKET
 FILE: Chesney Unit #104 DST 3

Company Gore Oil Lease & Well No. Chesney Unit #104
 Contractor Duke 8 Charge to Gore
 Elevation 1974 KB Formation Lan A-C Effective Pay _____ Ft. Ticket No. W292
 Date 6/22/17 Sec. 12 Twp. 8 S Range 17 W County Rooks State KANSAS
 Test Approved By Cade Canaday Diamond Representative WIL STEINBECK

Formation Test No. 3 Interval Tested from 3064 ft. to 3128 ft. Total Depth 3128 ft.

Packer Depth 3059 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3064 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3050 ft. Recorder Number 5965 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 3065 ft. Recorder Number 5587 Cap. 5000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 61 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 2000 P.P.M. Drill Pipe Length 3031 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? No Reversed Out No Anchor Length 64 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow died in 22 min No Return

2nd Open: No Blow No Return

Recovered 5 ft. of Mud with heavy oil spots

Recovered 5 ft. of Total Fluid

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____ 90 Miles RT

Remarks: Tool Sample= Mud with heavy oil spots

Time Set Packer(s) 21:05 A.M. P.M. Time Started Off Bottom 00:05 A.M. P.M. Maximum Temperature 103

Initial Hydrostatic Pressure..... (A) 1424 P.S.I.

Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 12 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 791 P.S.I.

Final Flow Period..... Minutes 30 (E) 11 P.S.I. to (F) 15 P.S.I.

Final Closed In Period..... Minutes 60 (G) 157 P.S.I.

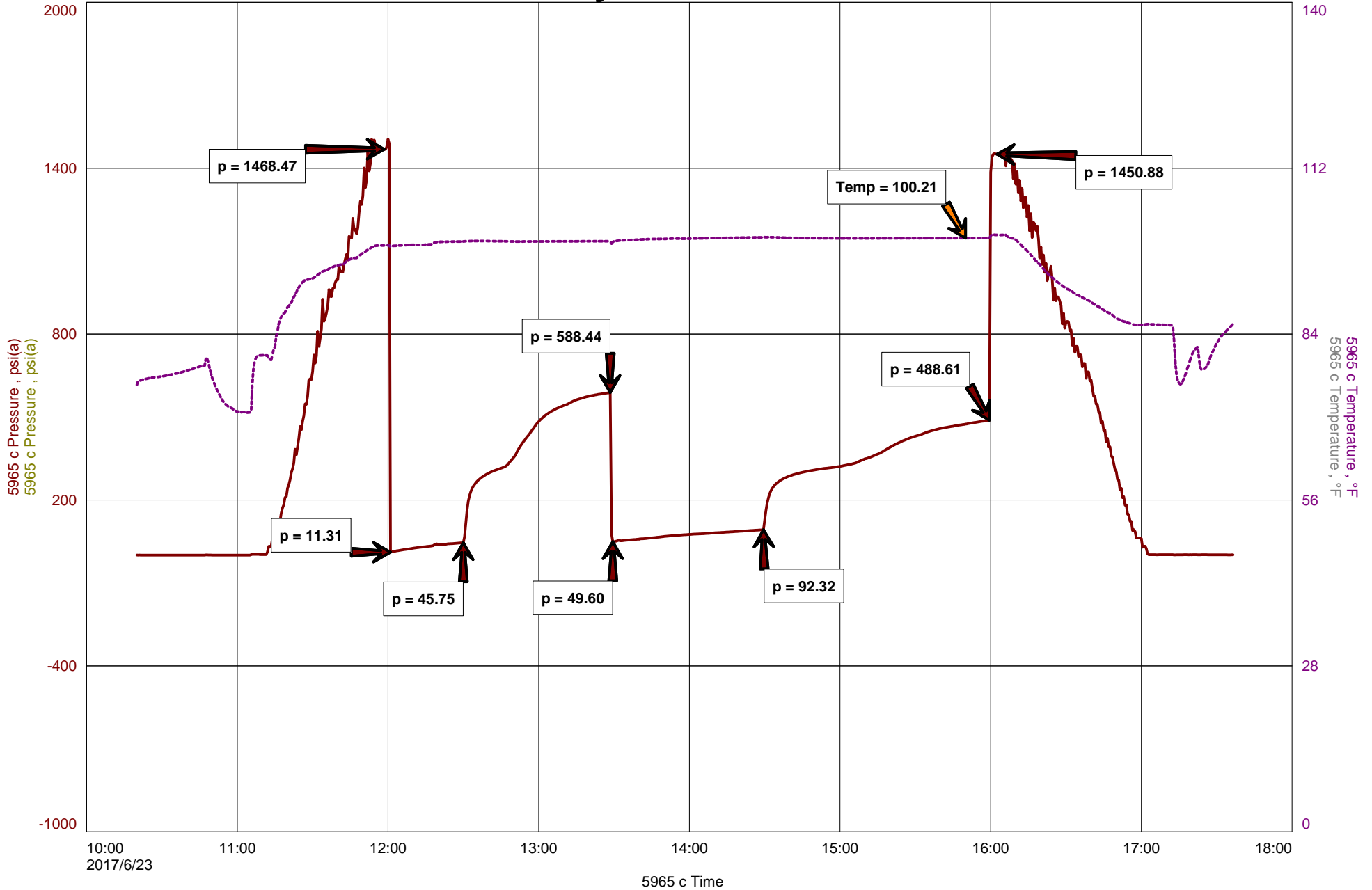
Final Hydrostatic Pressure..... (H) 1409 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Gore Oil Co.
Start Test Date: 2017/06/23
Final Test Date: 2017/06/23

Chesney Unit #104
Formation: Lan D-upper G
Job Number: W293

Chesney Unit #104 DST 4





Diamond Testing General Report

Wil Steinbeck
TESTER
CELL: 620-282-9067

General Information

Company Name	Gore Oil Co.	Job Number	W293
Contact	Cade Canaday	Representative	Wilbur Steinbeck
Well Name	Chesney Unit #104	Well Operator	Duke 8
Unique Well ID		Report Date	2017/06/23
Surface Location	12-8s-17w Rooks/Kan	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Cade Canaday

Test Information

Test Type	DST Conventional
Formation	Lan D-upper G
Well Fluid Type	
Test Purpose	

Start Test Date	2017/06/23	Start Test Time	10:20:00
Final Test Date	2017/06/23	Final Test Time	17:38:00

Test Recovery

RECOVERY:

124' OWCW 25%O 25%W 50%M
63' OMCW 10%O 15%W 75%O
187' Total Fluid

Tool Sample=OMCW 5%O 10%M 85%W

Chlorides=43



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 10:20
 TIME OFF: 17:38

DRILL-STEM TEST TICKET
 FILE: Chesney Unit #104 DST 4

Company Gore Oil Lease & Well No. Chesney Unit #104
 Contractor Duke 8 Charge to Gore
 Elevation 1974 KB Formation Lan A-C Effective Pay _____ Ft. Ticket No. W293
 Date 6/23/17 Sec. 12 Twp. 8 S Range 17 W County Rooks State KANSAS
 Test Approved By Cade Canaday Diamond Representative WIL STEINBECK

Formation Test No. 4 Interval Tested from 3122 ft. to 3186 ft. Total Depth 3186 ft.
 Packer Depth 3117 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3122 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3108 ft. Recorder Number 5965 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3123 ft. Recorder Number 5587 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2000 P.P.M. Drill Pipe Length 3089 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? Yes Reversed Out No Anchor Length 64 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 9 1/2" No Return
 2nd Open: BOB in 53 min No Return

Recovered 124 ft. of OWCM 25%O 25%W 50%M
 Recovered 63 ft. of OMCW 10%O 15%M 75%W
 Recovered 187 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Tool Sample= OMCW 5%O 10%M 85%W</u>	Total
Chlorides= <u>43,000</u>	

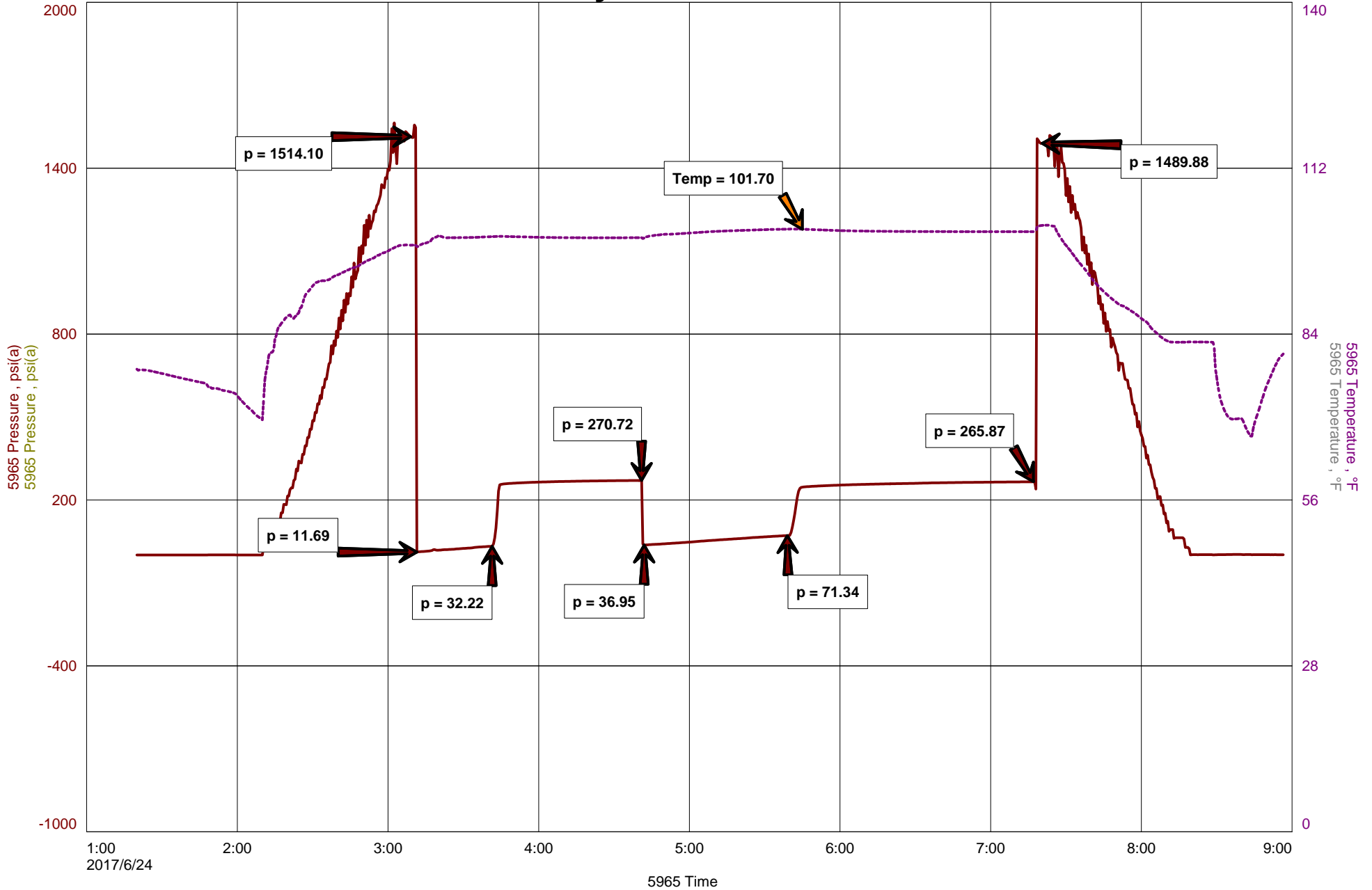
Time Set Packer(s) 12:00 A.M. P.M. Time Started Off Bottom 16:00 A.M. P.M. Maximum Temperature 100
 Initial Hydrostatic Pressure..... (A) 1468 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 46 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 588 P.S.I.
 Final Flow Period..... Minutes 60 (E) 50 P.S.I. to (F) 92 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 489 P.S.I.
 Final Hydrostatic Pressure..... (H) 1451 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Gore Oil Co.
Start Test Date: 2017/06/24
Final Test Date: 2017/06/24

Chesney Unit #104
Formation: Lan H-I
Job Number: W294

Chesney Unit #104 DST 5





Diamond Testing General Report

Wil Steinbeck
TESTER
CELL: 620-282-9067

General Information

Company Name	Gore Oil Co.	Job Number	W294
Contact	Cade Canaday	Representative	Wilbur Steinbeck
Well Name	Chesney Unit #104	Well Operator	Duke 8
Unique Well ID		Report Date	2017/06/24
Surface Location	12-8s-17w Rooks/Kan	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Cade Canaday

Test Information

Test Type	DST Conventional
Formation	Lan H-I
Well Fluid Type	
Test Purpose	

Start Test Date	2017/06/24	Start Test Time	01:20:00
Final Test Date	2017/06/24	Final Test Time	08:57:00

Test Recovery

RECOVERY:

20' Free Oil
120' OMCW 5%O 40%M 55%W
140' Total Fluid

Tool sample=OMCW 5%O 10%M 85%W

Corrected Gravity=33.2

Chlorides=55



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 1:20
 TIME OFF: 8:57

DRILL-STEM TEST TICKET
 FILE: Chesney Unit #104 DST 5

Company Gore Oil Lease & Well No. Chesney Unit #104
 Contractor Duke 8 Charge to Gore
 Elevation 1974 KB Formation _____ Lan H-I Effective Pay _____ Ft. Ticket No. W294
 Date 6/24/17 Sec. 12 Twp. _____ 8 S Range _____ 17 W County _____ Rooks State KANSAS
 Test Approved By Cade Canaday Diamond Representative WIL STEINBECK

Formation Test No. 5 Interval Tested from 3219 ft. to 3252 ft. Total Depth 3252 ft.
 Packer Depth 3214 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3219 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3205 ft. Recorder Number 5965 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3220 ft. Recorder Number 5587 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2000 P.P.M. Drill Pipe Length 3186 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? Yes Reversed Out No Anchor Length 33 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 8" **No Return**
 2nd Open: BOB in 55 min **No Return**

Recovered 20 ft. of Free Oil
 Recovered 120 ft. of OMCW 5%O 40%M 55%W
 Recovered 140 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Tool Sample= OMCW 5%O 10%M 85%W</u>	Total
<u>Corrected Gravity=33.2</u>	
<u>Chlorides=55,000</u>	

Time Set Packer(s) 3:10 A.M. P.M. Time Started Off Bottom 7:10 A.M. P.M. Maximum Temperature 102

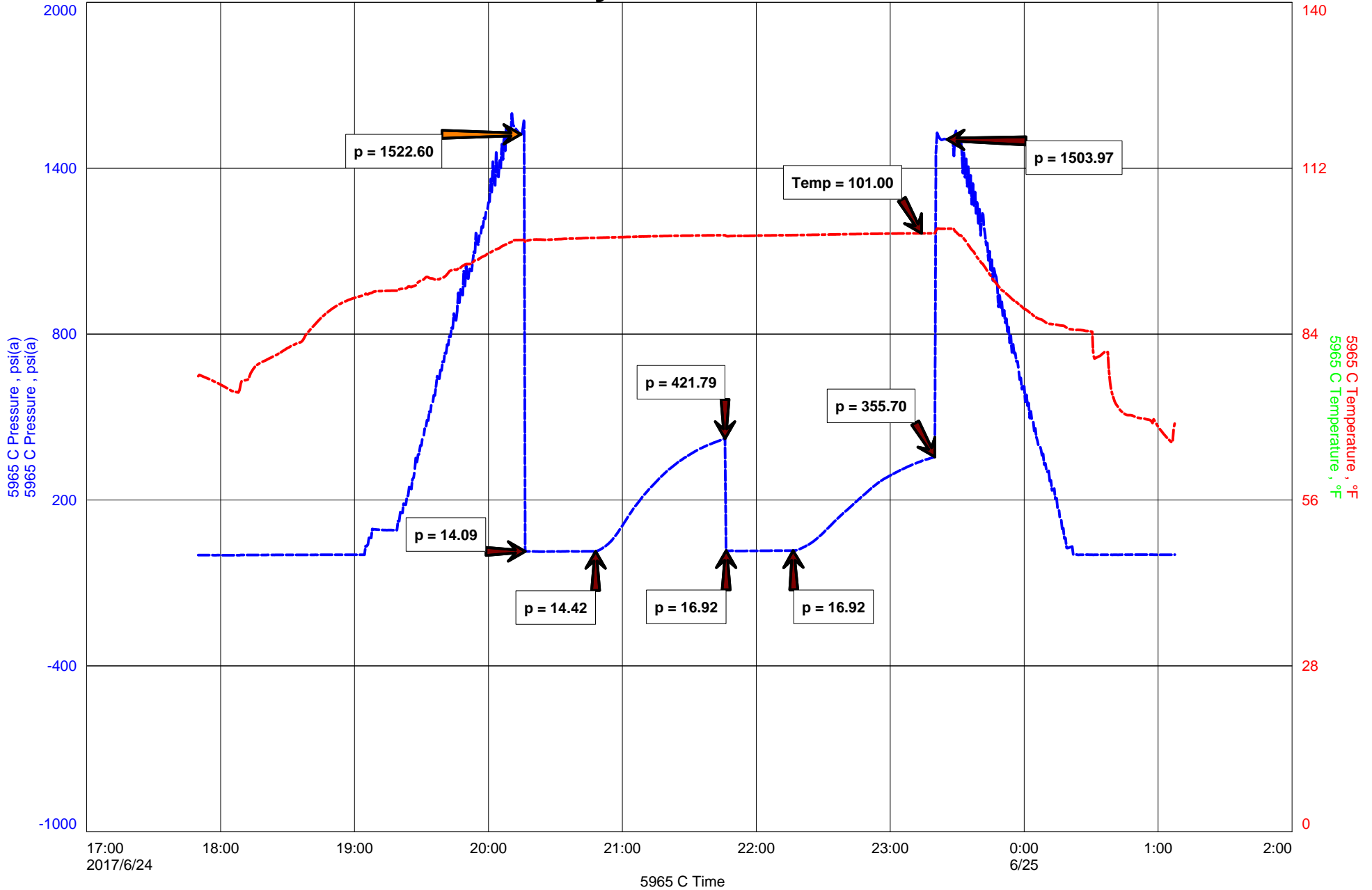
Initial Hydrostatic Pressure..... (A) 1514 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 32 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 271 P.S.I.
 Final Flow Period..... Minutes 60 (E) 37 P.S.I. to (F) 71 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 266 P.S.I.
 Final Hydrostatic Pressure..... (H) 1490 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Gore Oil Co.
Start Test Date: 2017/06/24
Final Test Date: 2017/06/25

Chesney Unit #104
Formation: Lan J,K,L
Job Number: W295

Chesney Unit #104 DST 6





Diamond Testing General Report

Wil Steinbeck
TESTER
CELL: 620-282-9067

General Information

Company Name	Gore Oil Co.	Job Number	W295
Contact	Cade Canaday	Representative	Wilbur Steinbeck
Well Name	Chesney Unit #104	Well Operator	Duke 8
Unique Well ID		Report Date	2017/06/24
Surface Location	12-8s-17w Rooks/Kan	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Cade Canaday

Test Information

Test Type	DST Conventional
Formation	Lan J,K,L
Well Fluid Type	
Test Purpose	

Start Test Date	2017/06/24	Start Test Time	17:50:00
Final Test Date	2017/06/25	Final Test Time	01:07:00

Test Recovery

RECOVERY:

15' OCM 5%O 95%M
15' Total Fluid

Tool sample=OCM 10%O 90%M



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 17:50
 TIME OFF: 1:07

DRILL-STEM TEST TICKET
 FILE: Chesney Unit #104 DST 6

Company Gore Oil Lease & Well No. Chesney Unit #104
 Contractor Duke 8 Charge to Gore
 Elevation 1974 KB Formation _____ Lan H-I Effective Pay _____ Ft. Ticket No. W295
 Date 6/24/17 Sec. 12 Twp. _____ 8 S Range _____ 17 W County _____ Rooks State KANSAS
 Test Approved By Cade Canaday Diamond Representative WIL STEINBECK

Formation Test No. 6 Interval Tested from 3249 ft. to 3326 ft. Total Depth 3326 ft.
 Packer Depth 3244 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3249 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3235 ft. Recorder Number 5965 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3250 ft. Recorder Number 5587 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2000 P.P.M. Drill Pipe Length 3216 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? No Reversed Out No Anchor Length 77 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface Blow No Return
 2nd Open: No Blow No Return

Recovered 15 ft. of OCM 5%O 95%M
 Recovered 15 ft. of Total Fluid
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Tool Sample= OCM 10%O 90%M</u>	Total

Time Set Packer(s) 20:15 A.M. P.M. Time Started Off Bottom 23:15 A.M. P.M. Maximum Temperature 101

Initial Hydrostatic Pressure..... (A) 1523 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 14 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 422 P.S.I.
 Final Flow Period..... Minutes 30 (E) 17 P.S.I. to (F) 17 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 356 P.S.I.
 Final Hydrostatic Pressure..... (H) 1504 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

CADE CANADAY

CONSULTING GEOLOGIST
WICHITA, KANSAS

COMPANY: GORE OIL CO
WELL: CHESENEY UNIT # 104
FIELD: CHESENEY

LOCATION: 1541' FNL, 2054' FNL
SEC: 12 T1P8 REC: 17W
COUNTY: ROOKS
STATE: KANSAS

APL # 15-103-24342-00-00
LAND OWNER: Andrus MUD & CHEM. CO.
CONTRACTOR: DUKES PETROLEUM, R16 #8
CONVEYANCE: 6/17/17 OPERATED: 6/25/17
CASSING RECORD: NA
SURFACE: 8 1/8" @ 253' PRODUCTION: NA
TOTAL DEPTH: 3415'
TOTAL DEPTH LOG: 3416'

PRODUCTION: D&A
ELEVATION: 1974'
DETAILED LOGS: 10-2700' to 1974'
SURFACE TO 10-2700' to 1974'
DETAILED LOGS: 10-2700' to 1974'
SURFACE TO 10-2700' to 1974'

FORMATION TOPS & STRUCTURAL POSITION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
ANHYDRITE - TOP	1212	1211	+763	+5
ANHYDRITE - BASE	1215	1214	+730	+1
TOPEKA	2818	2819	-845	—
HEEBNER	2976	2975	-1004	—
TORONTO	3035	3036	-1082	—
LANSING	3079	3077	-1105	+1
BKC	3322	3321	-1417	NR
ARBUCKLE	3391	3391	-1417	-70
TOTAL DEPTH	3415	3416		

REFERENCE WELL FOR STRUCTURE: CITIERS SEAKRUE OIL CO., HOUSTON #2 (GOC-CHESENEY UNIT # 102), 330' N & 330' W of Center, Sec. 12-18S-R17W, R00K5E

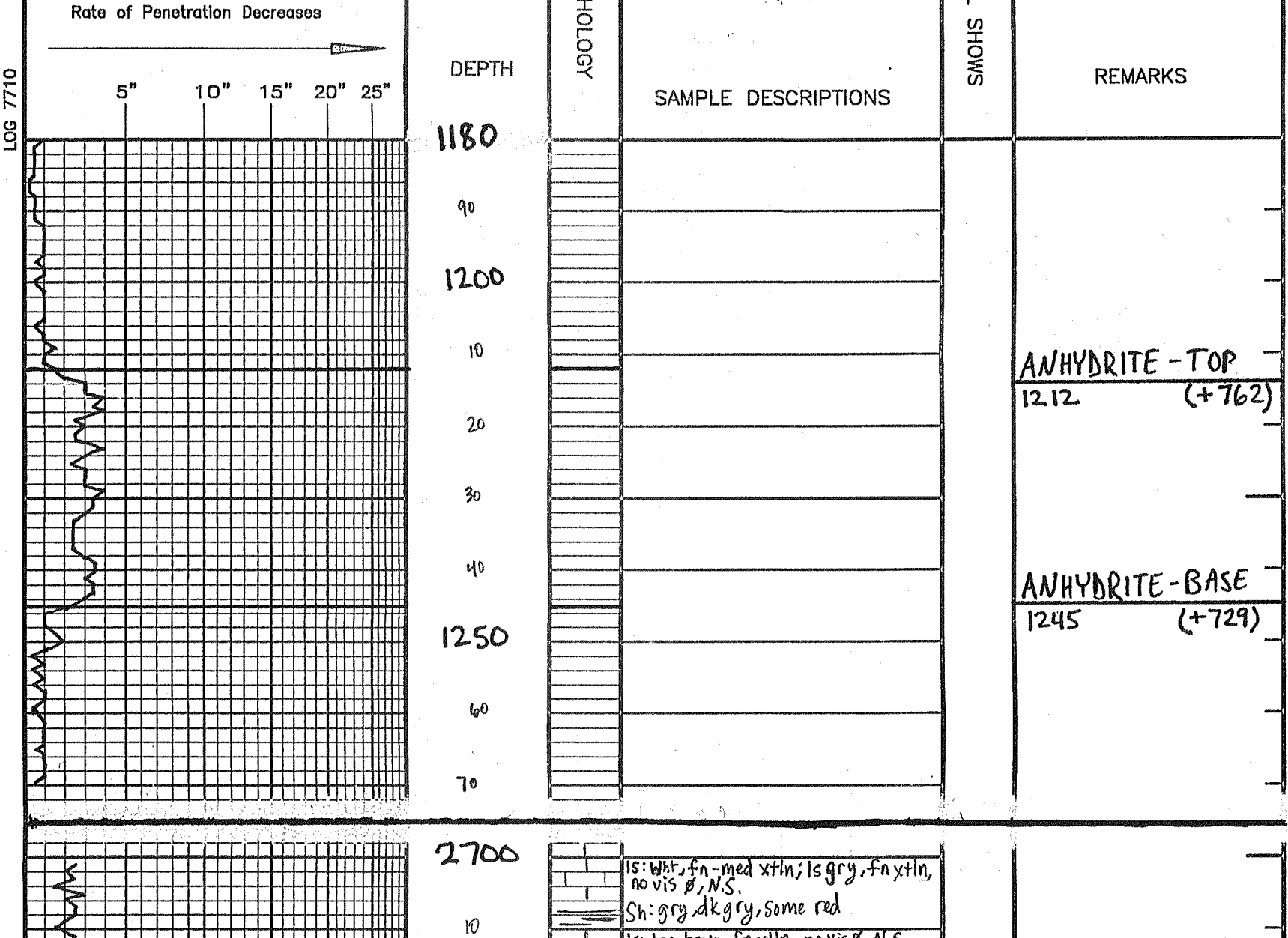
DRILL STEM TESTS

No.	Interval	FP/Time	SP/Time	FP/Time	SP/Time	HT/HT#	REMARKS
1	2817-2818 (30" TOPEKA)	15#	30"	1280#	97°F	1281#	10' MUD
2	2971-3064 (TOPEKA)	15#	30"	1364#	100°F	1365#	70' MUD w/H OIL Spots
3	3041-3128 (TOPEKA)	15#	30"	1404#	103°F	1405#	5' MUD w/H OIL Spots
4	3122-3186 (TOPEKA)	15#	30"	1489#	102°F	1490#	124' OWCN (25% O, 25% W, 50% M)
5	3219-3252 (TOPEKA)	15#	30"	1514#	102°F	1515#	63' OMCW (10% O, 15% M, 75% W)
6	3249-3326 (TOPEKA)	15#	30"	1523#	101°F	1524#	20' FO (5% O, 40% M, 55% W)

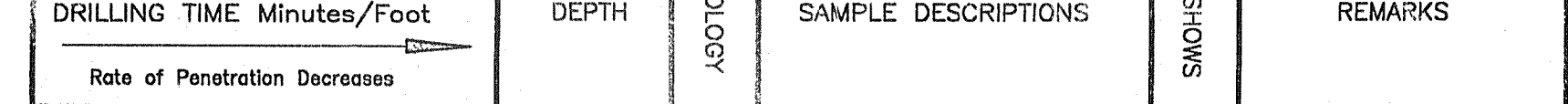
PIPE STRAP: @ 2880' - 2.89 Lb/Lf @ 267' - 1" @ 1023' - 1/2" @ 3415' - 3/4"

NO.	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS	PIPE STRAP
1	1 1/2"	JZ		2 6/7	2 1/4	2 1/2	@ 2880' - 2.89 Lb/Lf
2	7/8"	JZ		3 1/5	3 1/4	7 1/2	@ 267' - 1" @ 1023' - 1/2" @ 3415' - 3/4"

LEGEND



DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
1180				ANHYDRITE - TOP 1212 (+762)
1250				ANHYDRITE - BASE 1245 (+729)
2700		Is: wht, fn, med xtn; ls grey, fn xtn, no vis β, N.S. Sh: grey, dk grey, some red		
2750		Is: tan, brown, fn xtn, no vis β, N.S. ls: lt-dk grey, fn-med xtn, sli foss, sh grey-red ls: lt-dk grey, fn-med xtn, N.S.		
2800		Is: AA ls: lt-dk grey, fn xtn, dense, N.S. ls: lt-dk grey, fn-med xtn, sli foss, N.S.		
2850		Is: grey, fn xtn ls: tan-brn, med xtn, sli foss, shaly in part, N.S. ls: dk grey, fn xtn w/ calc inclusions ls: tan-brn, fn-med xtn sh grey-blk; sh: red ls: lt-dk grey, fn xtn, dense, sh: grey-black		TOPEKA 2818 (-844) 23 Stand Short Trip Prior to DST #1 DST #1 (2817-2860) 30" IFP: 1/2" Blow ISIP: NA FSP: NA FSIP: NA Recovered: 10' MUD HSP: 1281# - 1280# FP: 9# 15# SIP: NA BHT: 97°F
2900		Is: tan, fn, med xtn, mostly dense; ls: lt-dk grey, few pcs pyrite, ppt fine vuggy for fr brn stn + sat VSSFO on few pcs, fr odor, fat gas bubbles Sh: grey-blk; sh: reddish brn ls: grey, fn xtn, dense sh: grey, some gummy ls: tan, fn xtn; ls: dk grey, shly, sli foss ls: tan - lt grey, fn xtn, dense; ls: tan + grey, med xtn, pr β ls: tan - lt brn, fn xtn; ls: brn, ool, dense		
2950		Is: lt brn, fn xtn; sh: grey, gummy ls: wht-off wht, fn xtn, dense		
3000		Is: AA, fn-med xtn ls: AA, foss; ls: wht, dolacastic dense, no vis β ls: tan, med xtn, foss, dense; ls: grey, fn xtn; sh: drk grey ls: tan, fn-med xtn; ls: grey, fn xtn; ls: tan-grey, large sub-rounded inclusions ls: off wht, med xtn, foss, some w/ vuggy β + gd st + sat, and SSFO + gas bubbles ls: off wht, fn xtn, foss in part; ls: grey, fn xtn, dense; sh: red-brn		Oread 2976 (-1002) 10 STAND SHORT TRIP Prior to DST #2 DST #2 (2942-3004) 30"-60"-30"-60" IFP: Built to 5 1/4" ISIP: No Return FSP: Built to 3 1/4" FSIP: No Return Recovered: 70' Mud w/H Oil Spots HSP: 1363# - 1349# FP: 11# 29# / 31# 44# SIP: 682# - 662# BHT: 101°F
3050		Is: tan, fn xtn, dense; ls: wht-tan, ool w/ some vuggy β + intergran β, some pinpoints FO + gas bubbles sh: off wht, fn xtn, dense ls: tan - lt grey, fn-med xtn, sli foss; ls: dk grey, fn xtn w/ wht foss ls: tan, fn xtn w/ mica		HEEBNER 3035 (-1061)
3100		Is: AA sh: dk grey-blk AA sh: grey-brn, soft		TORONTO 3057 (-1083)
3150		Is: wht, fn xtn; sh: AA ls: wht, med xtn, foss, pr β, some pcs w/ light brn stn + VSSFO ls: grey, micr xtn, dense; ls: tan - lt brn, mic - fn xtn, dense w/ brn Δ; opaque; ls lt grey - pale green, fn xtn; ls: grey-dk grey, fn-med xtn, foss in part; sh: lt grey, calcareous; ls: off wht - tan, fn-med xtn pr-fr inter xtn β, patchy-fr stn + sat, sli show of light oil on break		LANSING 3079 (-1105) DST #3 (3064-3128) 30"-60"-30"-60" IFP: Surf. Blow built in 22" ISIP: No RETURN FSP: No Blow FSIP: No RETURN RECOVERED: 5' M w/H Oil Spots HSP: 1424# - 1409# FP: 10# 12# / 11# 15# SIP: 791# - 157# BHT: 103°F
3200		Is: grey, fn-med xtn w/ dk grey sub-rounded sh incl. ls: off wht-tan, fn-med xtn, pr-fr inter xtn β, patchy-fr stn + sat, sli show of light oil sh: grey, green-grey, brown ls: grey, micro xtn; ls: wht-tan, fn-med xtn, sli foss, sli vuggy β, pr-fr st, VSSFO, fr odor ls: grey, wht, mic - fn xtn, dense, pr inter xtn β, pr vug β, pr st + sat VSSFO; ls: wht-tan, med xtn, foss, dense; ls: grey, shly ls: tan, med xtn w/ larger calc xtn; fr-gd int fr β, some fr st + sat, SSFO, fr odor; ls: tan, med xtn, foss, some vug β w/ SFO on break, some pyrite + Δ included sh: lt grey, soft, med grey + red ls: lt tan, fn-med xtn, pr β, cpl pcs faint st, NSF; ls: lt grey, fn xtn, no vis β, sli Δ ls: lt-med grey, fn-med xtn, dense, no vis β, chalky in part, Δ brn-blk, sh lt grey, gummy-dk grey + fr m sh: lt grey, dk grey, brn; ls: AA Gas odor + bubbles from amp cup, w/ sheen on water and cup ls: off wht, fn xtn, dense, no vis β, N.S.; ls: grey, micr - fn xtn, dense		DST #4 (3122-3186) 30"-60"-60"-90" IFP: Blow built to 9 1/2" ISIP: No RETURN FSP: Blow built to BOB in 53 min FSIP: No RETURN RECOVERED: 124' OWCN (25% O, 25% W, 50% M) 63' OMCW (10% O, 15% M, 75% W) HSP: 1468# - 1451# FP: 11# 46# / 50# 92# SIP: 588# - 489# BHT: 100°F
3250		ls: tan - lt grey, fn-med xtn, pr β, cpl pcs faint st, NSF; ls: lt grey, fn xtn, no vis β, sli Δ ls: lt-med grey, fn-med xtn, dense, no vis β, chalky in part, Δ brn-blk, sh lt grey, gummy-dk grey + fr m sh: lt grey, dk grey, brn; ls: AA Gas odor + bubbles from amp cup, w/ sheen on water and cup ls: off wht, fn xtn, dense, no vis β, N.S.; ls: grey, micr - fn xtn, dense		DST #5 (3219-3252) 30"-60"-60"-90" IFP: Blow built to 8" ISIP: No RETURN FSP: Blow built to BOB in 55 min FSIP: No RETURN RECOVERED: 20' FO 120' OMCW (5% O, 40% M, 55% W) HSP: 1514# - 1490# FP: 12# 32# / 37# 71# SIP: 271# - 266# BHT: 102°F
3300		ls: tan - wht, vug - fn-med xtn, pr inter xtn β, gd β in part, patchy-gd st + sat, vug in part, fr-gd SFO sh: grey + red, lt grey, gummy in part ls: tan - lt brn, fn-med xtn, pellicular in part, pr β, Δ red-brn, opaque ls: tan, fn-med xtn, dense, fr-gd int xtn β in a few pcs, w/ fr-gd st + sat + SSFO ls: off wht-tan, fn-med xtn, pr-pchy β in part, few pcs, pchy st + sat, some pyrite incl. ls: tan-grey, fn xtn, pr-pchy β in part, few pcs fr st + sat; ls: dk grey, med xtn, pth, dense; sh: n.d.a black; ls: tan, med xtn, mostly dense, pr int xtn β, w/ some SFO on break w/ pinpoints of oil + SSFO on β; ls: grey, fn xtn, dense; ls: tan-fn xtn, pth in part, cpl pcs fr β w/ gd st + sat; sh: grey-grn, gummy; ls: AA		DST #6 (3249-3326) 30"-60"-30"-60" IFP: Surf. Blow ISIP: No RETURN FSP: No Blow FSIP: No RETURN RECOVERED: 15' OCM (5% O, 95% M) HSP: 1523# - 1504# FP: 14# - 14# / 17# - 17# SIP: 422# - 356# BHT: 101°F
3350		AA. sh: grey, gummy; ls: tan, fn-med xtn, brn + foss in part sh: grey + red ls: tan, fn xtn, dense, no vis β, N.S. ls: A.A. few pcs pth w/ grn tinge ls: off wht-tan, fn xtn, dense, no vis β sh: Red, gummy ls: wht, fn xtn, no vis β; sh: red, grey-blk, reddish Δ		BKC 3322 (-1348) DST #6 (3249-3326) 30"-60"-30"-60" IFP: Surf. Blow ISIP: No RETURN FSP: No Blow FSIP: No RETURN RECOVERED: 15' OCM (5% O, 95% M) HSP: 1523# - 1504# FP: 14# - 14# / 17# - 17# SIP: 422# - 356# BHT: 101°F
3400		Dolo: tan-lt brn, fn-micr xtn, sucrosic, no vis β, N.S. Dolo: AA, some med xtn, dolacastic, N.S. Dolo: tan-wht-grey, med xtn, dense, barren, N.S.		ARBUCKLE 3391 (-1417)



GLOBAL OIL FIELD SERVICES, LLC

2956

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT:
RUSSELL, KS

DATE <u>6-17-17</u>	SEC. <u>12</u>	TWP. <u>8S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:30 PM</u>
LEASE <u>CHESNEY UNIT</u>		WELL #. <u>104</u>	LOCATION <u>PLAINVILLE, KS</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR DUKE DRILLING Rig #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 267'

CASING SIZE 8 5/8 DEPTH 264.39'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS

DISPLACEMENT 15.5 BBL H2O

EQUIPMENT

PUMP TRUCK CEMENTER BRAD

417 HELPER JASON

BULK TRUCK

481 DRIVER KRIS

BULK TRUCK

DRIVER

OWNER

CEMENT AMOUNT ORDERED 175 SX COM 3% CC 2% GEL

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:
RUN IN 6 SJS, 8 5/8 CASING, CIRCULATE MUD, MIX 175 SX, WASHUP + DISPLACE W/ 15.5 BBL H2O, SHUT IN @ 200 PSI, CEMENT DID NOT CIRCULATE

CHARGE TO: GORE OIL

STREET

CITY STATE ZIP

Global Oil Field Services, LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tim Arell

SIGNATURE Tim Arell

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

GLOBAL OIL FIELD SERVICES, LLC

2985

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell, KS

DATE <u>6-25-17</u>	SEC. <u>12</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:30pm</u>
LEASE <u>Chesney unit</u>	WELL #. <u>104</u>	LOCATION <u>Plainville, KS E to RR 22</u>	COUNTY <u>Rooks</u>			STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (CIRCLE ONE)			<u>9N 1 1/2 E N10</u>				

CONTRACTOR Duke

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3415

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS

DISPLACEMENT

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Heath HELPER Cooby

BULK TRUCK # 481 DRIVER Tom

BULK TRUCK # DRIVER

OWNER

CEMENT AMOUNT ORDERED 305 sk 60 140 4% gel

14 1-10

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

1st Plug @ 3386 = 50sk
2nd Plug @ 1230 = 50sk
3rd Plug @ 800 = 100sk
4th Plug @ 35 = 50sk
5th Plug @ 40' = 10sk

RH = 30sk MH = 15sk

CHARGE TO: Gore

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

wood plug @

@

@

@

TOTAL

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Jim Bull

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS