KOLAR Document ID: 1364062

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| N | |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| ☐ Oil ☐ WSW ☐ SWD | Elevation: Ground: Kelly Bushing: |
| ☐ Gas ☐ DH ☐ EOR | Total Vertical Depth: Plug Back Total Depth: |
| ☐ OG ☐ GSW | |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to: w/ sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD | Drilling Fluid Management Plan |
| ☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: | Dewatering method used: |
| Dual Completion Permit #: | Donatoring motified accu. |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| EOR Permit #: | Operator Name: |
| GSW Permit #: | Lease Name: License #: |
| | Quarter Sec TwpS. R East _ West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | |
|---|--|--|--|--|--|
| Confidentiality Requested | | | | | |
| Date: | | | | | |
| Confidential Release Date: | | | | | |
| Wireline Log Received Drill Stem Tests Received | | | | | |
| Geologist Report / Mud Logs Received | | | | | |
| UIC Distribution | | | | | |
| ALT I III Approved by: Date: | | | | | |

KOLAR Document ID: 1364062

Page Two

| Operator Name: | | | | | Lease Nam | ne: | | | Well #: | |
|---|--|------------------------------|---------------------------------|--|--|------------------------------|------------------------------------|-------------------------------|--|--|
| Sec Tw | pS. F | R [| East | West | County: | | | | | |
| open and closed and flow rates if | , flowing and sh gas to surface t ty Log, Final Lo | nut-in pressurest, along wit | es, whe h final c ain Geo | ther shut-in pre hart(s). Attach physical Data a | essure reached extra sheet if r and Final Electr | station more : ric Loc | level, hydrosta space is needed | tic pressures, d. | bottom hole tempe | val tested, time tool erature, fluid recovery, Digital electronic log |
| Drill Stem Tests Taken [Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) | | | | | | | Sample | | | |
| Samples Sent to | Geological Sur | vey | Ye | es 🗌 No | | Name |) | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Repor List All E. Logs F | t / Mud Logs | | Y€ Y€ | es No | | | | | | |
| | | | | | | | | | | |
| | | | Repo | | RECORD [| Nev | w Used rmediate, producti | on. etc. | | |
| Purpose of St | | ze Hole Orilled | Siz | e Casing (In O.D.) | Weight Lbs. / Ft. | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | ADDITIONAL | OF MENTING / | | | | | |
| Purpose: | [| Depth | Typo | | # Sacks Use | | EEZE RECORD | Typo a | ad Paraant Additivas | |
| Perforate Protect Ca Plug Back | Top | Bottom | Type of Cement | | # Sacks Useu | | Type and Percent Additives | | | |
| Plug Off Z | | | | | | | | | | |
| Did you perform Does the volum Was the hydraul | e of the total base | fluid of the hyd | draulic fra | cturing treatmen | | • | Yes ns? Yes | No (If No | , skip questions 2 an , skip question 3) , fill out Page Three o | , |
| Date of first Produ | ction/Injection or | Resumed Produ | uction/ | Producing Meth | | | Coolift 0 | thor (Fundain) | | |
| Estimated Produc | otion | Oil Bb | le. | Flowing Gas | Pumping Mcf | Wate | | ther <i>(Explain)</i> bls. | Gas-Oil Ratio | Gravity |
| Per 24 Hours | | Oli Bb | 15. | Gas | IVICI | vvale | ı Di | JIS. | Gas-Oil Hallo | Gravity |
| DISPO | OSITION OF GAS | S: | | N | METHOD OF CO | MPLE. | TION: | | PRODUCTIO | N INTERVAL: |
| Vented | Sold Use | d on Lease | | Open Hole | | Dually | | nmingled | Тор | Bottom |
| (If vente | ed, Submit ACO-18 | .) | | | (5 | SUDITIIL I | ACO-5) (Subi | mit ACO-4) | | |
| Shots Per Foot | Perforation Top | Perforation Bottom | on | Bridge Plug Type | Bridge Plug Set At | | Acid, | | Cementing Squeeze Kind of Material Used) | Record |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECOR | D: Size: | | Set At: | | Packer At: | | | | | |

| Form | ACO1 - Well Completion | | |
|-----------|-------------------------|--|--|
| Operator | Jolen Operating Company | | |
| Well Name | EVANS 1 | | |
| Doc ID | 1364062 | | |

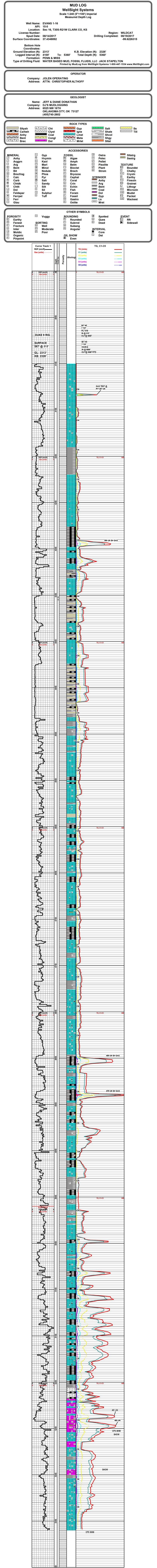
All Electric Logs Run

| Caliper Sonic | |
|------------------|--|
| Sonic | |
| Induction | |
| Neutron-Density | |
| Micro | |

| Form | ACO1 - Well Completion | | | |
|-----------|-------------------------|--|--|--|
| Operator | Jolen Operating Company | | | |
| Well Name | EVANS 1 | | | |
| Doc ID | 1364062 | | | |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | | | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|----|-----|-------------------|-----|----------------------------------|
| Surface | 12.25 | 8.625 | 24 | 297 | Class A | 300 | NA |
| Conductor | 28 | 20 | 48 | 100 | grout | 9 | NA |
| | | | | | | | |
| | | | | | | | |





Jolen Operating Co

16-30S-21W Clark

100 N Broadway Ave Ste 2460 Oklahoma City, OK 73102

Evans 1-16 Job Ticket: 63618

DST#: 1

ATTN: Dennis Pope

Test Start: 2017.08.20 @ 14:39:06

GENERAL INFORMATION:

Formation: St Louis

Deviated: Test Type: Conventional Straddle (Initial) No Whipstock: ft (KB)

Time Tool Opened: 17:29:06 Tester: Leal Cason Time Test Ended: 23:28:21 Unit No: 74

Interval: 5240.00 ft (KB) To 5260.00 ft (KB) (TVD)

Total Depth: 5358.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good Reference Elevations: 2333.00 ft (KB)

> 2320.00 ft (CF) KB to GR/CF: 13.00 ft

Serial #: 8159

Inside

36.61 psig @

5241.00 ft (KB)

Capacity:

8000.00 psig

Press@RunDepth: Start Date: 2017.08.20 End Date: 2017.08.20 Last Calib.: 2017.08.20

Start Time: 14:39:07 End Time: 23:28:21 Time On Btm: 2017.08.20 @ 17:28:21

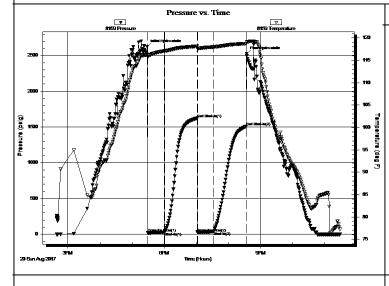
> 2017.08.20 @ 20:34:06 Time Off Btm:

TEST COMMENT: IF: Fair Blow . Built to 9 1/2 inches

ISI: No Blow Back

FF: Fair Blow . BOB in 27 minutes

FSI: No Blow Back



PRESSURE SUMMARY

| Time | Pressure | Temp | Annotation |
|--------|----------|---------|----------------------|
| (Min.) | (psig) | (deg F) | |
| 0 | 2623.47 | 116.38 | Initial Hydro-static |
| 1 | 19.68 | 115.75 | Open To Flow (1) |
| 33 | 30.14 | 117.08 | Shut-In(1) |
| 94 | 1623.79 | 118.14 | End Shut-In(1) |
| 94 | 21.32 | 117.72 | Open To Flow (2) |
| 125 | 36.61 | 117.99 | Shut-In(2) |
| 185 | 1509.47 | 118.73 | End Shut-In(2) |
| 186 | 2523.74 | 119.17 | Final Hydro-static |
| | | | |
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Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 0.00 | 300 GIP | 0.00 |
| 60.00 | WOCM 10%W 20%O 70%M | 0.30 |
| | | |
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Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|----------------|-----------------|------------------|

Trilobite Testing, Inc. Ref. No: 63618 Printed: 2017.08.21 @ 07:12:14



Jolen Operating Co

16-30S-21W Clark

100 N Broadway Ave Ste 2460 Oklahoma City, OK 73102

Evans 1-16

Job Ticket: 63618

Reference Elevations:

DST#: 1

2333.00 ft (KB)

2320.00 ft (CF)

ATTN: Dennis Pope Test Start: 2017.08.20 @ 14:39:06

GENERAL INFORMATION:

Formation: St Louis

Deviated: Test Type: Conventional Straddle (Initial) No Whipstock: ft (KB)

Time Tool Opened: 17:29:06 Tester: Leal Cason 74 Time Test Ended: 23:28:21 Unit No:

Interval: 5240.00 ft (KB) To 5260.00 ft (KB) (TVD)

Total Depth: 5358.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 13.00 ft

Serial #: 8358 Below (Straddle)

Press@RunDepth: 5290.00 ft (KB) psig @ Capacity: 8000.00 psig Start Date: 2017.08.20 End Date: 2017.08.20 Last Calib.: 2017.08.20

Start Time: 14:39:07 End Time: Time On Btm: 23:29:06

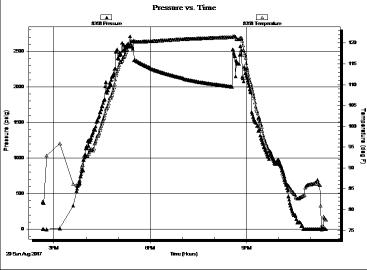
Time Off Btm:

TEST COMMENT: IF: Fair Blow . Built to 9 1/2 inches

ISI: No Blow Back

FF: Fair Blow . BOB in 27 minutes

FSI: No Blow Back



| PRESSURE S | SUMMARY |
|------------|---------|
|------------|---------|

| | 111233112331111111111111111111111111111 | | | | | | | |
|---------------------|---|----------|---------|------------|--|--|--|--|
| | Time | Pressure | Temp | Annotation | | | | |
| | (Min.) | (psig) | (deg F) | | | | | |
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| 3 | | | | | | | | |
| Temperature (dec F) | | | | | | | | |
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Recovery

| Length (ft) | Description | Volume (bbl) |
|---------------------------|-------------|--------------|
| 0.00 | 300 GIP | 0.00 |
| 60.00 WOCM 10%W 20%O 70%M | | 0.30 |
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Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 63618 Printed: 2017.08.21 @ 07:12:17



Jolen Operating Co

16-30S-21W Clark

100 N Broadw ay Ave Ste 2460 Oklahoma City, OK 73102

Evans 1-16

Job Ticket: 63618

Reference Elevations:

DST#: 1

2333.00 ft (KB)

ATTN: Dennis Pope Test Start: 2017.08.20 @ 14:39:06

GENERAL INFORMATION:

Formation: St Louis

Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Initial)

Time Tool Opened: 17:29:06

Tester: Leal Cason
Time Test Ended: 23:28:21

Unit No: 74

Interval: 5240.00 ft (KB) To 5260.00 ft (KB) (TVD)

Total Depth: 5358.00 ft (KB) (TVD)

2320.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 13.00 ft

Serial #: 6806 Outside

 Press@RunDepth:
 psig
 @
 5241.00 ft (KB)
 Capacity:
 8000.00 psig

Start Date: 2017.08.20 End Date: 2017.08.20 Last Calib.: 2017.08.20

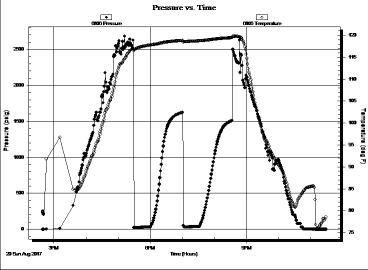
Start Time: 14:39:07 End Time: 23:28:21 Time On Btm: Time Off Btm:

TEST COMMENT: IF: Fair Blow, Built to 9 1/2 inches

ISI: No Blow Back

FF: Fair Blow . BOB in 27 minutes

FSI: No Blow Back



| PRESSURE S | UMMARY |
|------------|--------|
|------------|--------|

| 1 | Time | Pressure | Temp | Annotation |
|---------------------|--------|----------|---------|------------|
| | (Min.) | (psig) | (deg F) | |
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Recovery

| Length (ft) | Description | Volume (bbl) |
|---------------------------|-------------|--------------|
| 0.00 | 300 GIP | 0.00 |
| 60.00 WOCM 10%W 20%O 70%M | | 0.30 |
| | | |
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Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|

Trilobite Testing, Inc Ref. No: 63618 Printed: 2017.08.21 @ 07:12:19



FLUID SUMMARY

Jolen Operating Co

16-30S-21W Clark

100 N Broadw ay Ave Ste 2460 Oklahoma City, OK 73102 Evans 1-16

Job Ticket: 63618

DST#: 1

ATTN: Dennis Pope

Test Start: 2017.08.20 @ 14:39:06

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 50.00 sec/qt Cushion Volume: bbl

Water Loss: 7.20 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 6000.00 ppm Filter Cake: 0.02 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------|---------------|
| 0.00 | 300 GIP | 0.000 |
| 60.00 | WOCM 10%W 20%O 70%M | 0.295 |

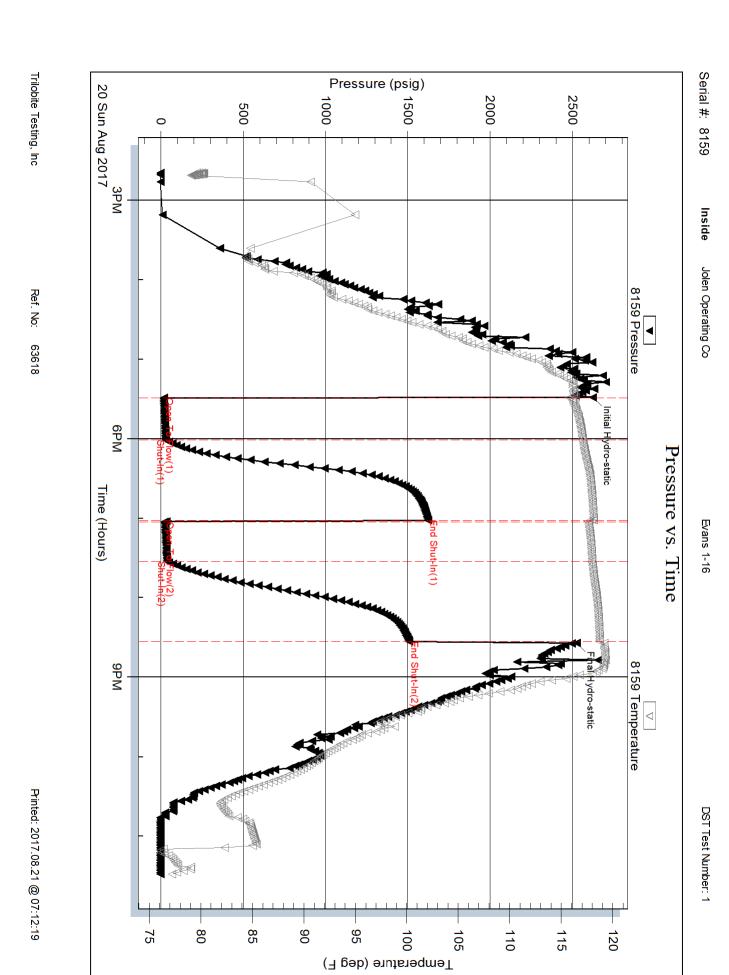
Total Length: 60.00 ft Total Volume: 0.295 bbl

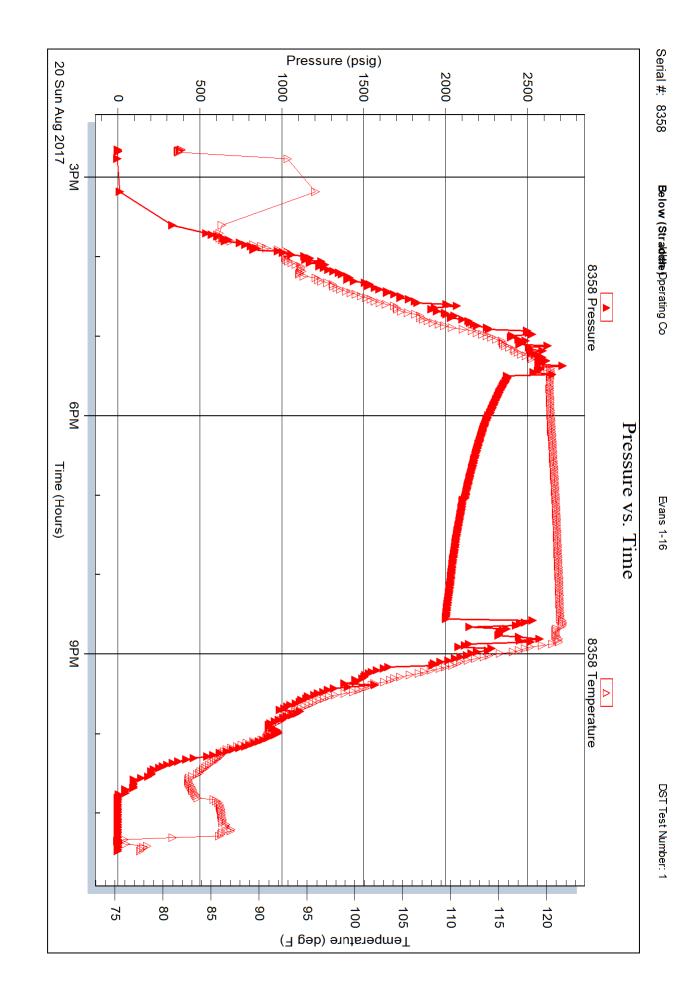
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

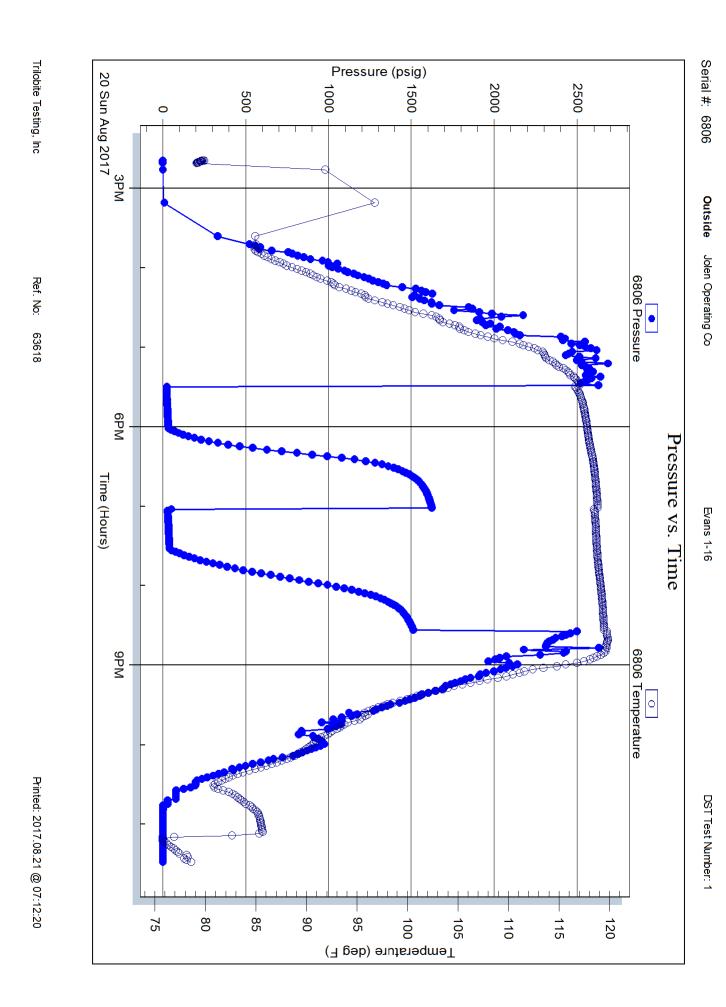
Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 63618 Printed: 2017.08.21 @ 07:12:19









Jolen Operating Co

Ste 2460

100 N Broadway Ave

16-30S-21W Clark, KS

Evans #1-16

Job Ticket: 63619

DST#: 2

Oklahoma City, OK 73102 ATTN: Dennis Pope

Test Start: 2017.08.21 @ 00:03:01

GENERAL INFORMATION:

Formation: St Louis

Deviated: Test Type: Conventional Straddle (Reset) No Whipstock: ft (KB)

Time Tool Opened: 02:21:46 Tester: Leal Cason Time Test Ended: 08:52:01 Unit No: 74

Interval: 5216.00 ft (KB) To 5240.00 ft (KB) (TVD)

Total Depth: 5358.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good Hole Diameter:

Reference Elevations: 2333.00 ft (KB)

> 2320.00 ft (CF) KB to GR/CF: 13.00 ft

Serial #: 8159 Press@RunDepth:

Start Date:

Start Time:

Inside

92.13 psig @

5217.00 ft (KB)

2017.08.21

Capacity:

8000.00 psig

2017.08.21 End Date: Last Calib.: 2017.08.21 00:03:02 End Time: 08:52:01 Time On Btm: 2017.08.21 @ 02:19:46

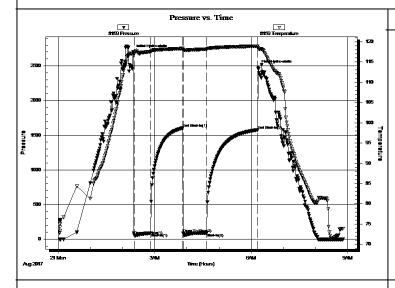
> Time Off Btm: 2017.08.21 @ 06:13:01

TEST COMMENT: IF: Strong Blow , BOB in 15 seconds, GTS in 13 minutes, Gauged & Caught Sample

ISI: No Blow Back

FF: Strong Blow, BOB & GTS Immediate, Gauged Gas

FSI: No Blow Back



PRESSURE SUMMARY

| Time | Pressure | Temp | Annotation |
|--------|----------|---------|----------------------|
| (Min.) | (psig) | (deg F) | |
| 0 | 2699.54 | 117.10 | Initial Hydro-static |
| 2 | 56.87 | 116.99 | Open To Flow (1) |
| 33 | 86.60 | 117.54 | Shut-In(1) |
| 93 | 1603.24 | 118.31 | End Shut-In(1) |
| 94 | 85.31 | 117.92 | Open To Flow (2) |
| 138 | 92.13 | 118.13 | Shut-In(2) |
| 233 | 1577.71 | 118.88 | End Shut-In(2) |
| 234 | 2480.44 | 118.50 | Final Hydro-static |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) | | | |
|--------------------------------|--|--------------|--|--|--|
| 0.00 | 0.00 GTS 75.00 GOMCW 5%G 10%O 30%M 55%W | | | | |
| 75.00 | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| * Recovery from multiple tests | | | | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.25 | 35.00 | 78.37 |
| Last Gas Rate | 0.25 | 55.00 | 110.10 |
| Max. Gas Rate | 0.25 | 55.00 | 110.10 |

Trilobite Testing, Inc. Ref. No: 63619 Printed: 2017.08.21 @ 09:09:43



Jolen Operating Co

16-30S-21W Clark, KS

100 N Broadway Ave

Ste 2460

Evans #1-16 Job Ticket: 63619

Reference Elevations:

DST#: 2

2333.00 ft (KB)

Oklahoma City, OK 73102 ATTN: Dennis Pope

Test Start: 2017.08.21 @ 00:03:01

GENERAL INFORMATION:

Formation: St Louis

Deviated: Test Type: Conventional Straddle (Reset) No Whipstock: ft (KB)

Time Tool Opened: 02:21:46 Tester: Leal Cason Time Test Ended: 08:52:01 Unit No: 74

Interval: 5216.00 ft (KB) To 5240.00 ft (KB) (TVD)

Total Depth: 5358.00 ft (KB) (TVD)

2320.00 ft (CF) 7.88 inches Hole Condition: Good KB to GR/CF: Hole Diameter: 13.00 ft

Serial #: 8358 Below (Straddle)

Press@RunDepth: 5259.00 ft (KB) psig @ Capacity: 8000.00 psig

Start Date: 2017.08.21 End Date: 2017.08.21 Last Calib.: 2017.08.21

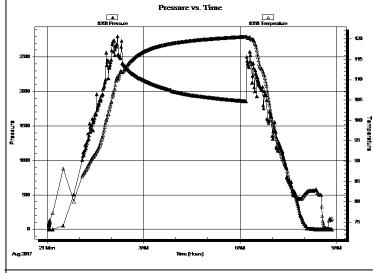
Start Time: 00:03:02 End Time: Time On Btm: 08:51:31 Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 15 seconds, GTS in 13 minutes, Gauged & Caught Sample

ISI: No Blow Back

FF: Strong Blow, BOB & GTS Immediate, Gauged Gas

FSI: No Blow Back



PRESSURE SUMMARY

| 1 | Time | Pressure | Temp | Annotation |
|---|--------|----------|---------|------------|
| | (Min.) | (psig) | (deg F) | |
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Recovery

| Length (ft) | Description | Volume (bbl) | | | |
|--------------------------------|--------------------------------|--------------|--|--|--|
| 0.00 | GTS | 0.00 | | | |
| 75.00 | 75.00 GOMCW 5%G 10%O 30%M 55%W | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| * Recovery from multiple tests | | | | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.25 | 35.00 | 78.37 |
| Last Gas Rate | 0.25 | 55.00 | 110.10 |
| Max. Gas Rate | 0.25 | 55.00 | 110.10 |

Trilobite Testing, Inc. Ref. No: 63619 Printed: 2017.08.21 @ 09:09:43



Jolen Operating Co

16-30S-21W Clark, KS

100 N Broadway Ave

Ste 2460

Evans #1-16Job Ticket: 63619

DST#: 2

Oklahoma City, OK 73102 ATTN: Dennis Pope

Test Start: 2017.08.21 @ 00:03:01

GENERAL INFORMATION:

Formation: St Louis

Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)

Time Tool Opened: 02:21:46 Tester: Leal Cason

Time Test Ended: 08:52:01 Unit No: 74

 Interval:
 5216.00 ft (KB) To
 5240.00 ft (KB) (TVD)
 Reference ⊟evations:
 2333.00 ft (KB)

Total Depth: 5358.00 ft (KB) (TVD) 2320.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 13.00 ft

Serial #: 6806 Outside

 Press@RunDepth:
 psig
 @
 5217.00 ft (KB)
 Capacity:
 8000.00 psig

Start Date: 2017.08.21 End Date: 2017.08.21 Last Calib.: 2017.08.21

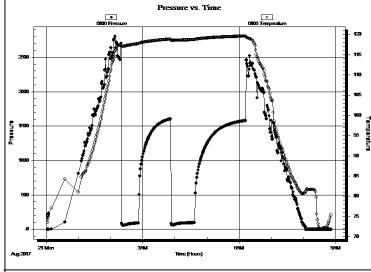
Start Time: 00:03:02 End Time: 08:52:01 Time On Btm: Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 15 seconds, GTS in 13 minutes, Gauged & Caught Sample

ISI: No Blow Back

FF: Strong Blow, BOB & GTS Immediate, Gauged Gas

FSI: No Blow Back



PRESSURE SUMMARY

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|------------|--------|----------|---------|----------------|
| | Time | Pressure | Temp | Annotation |
| | (Min.) | (psig) | (deg F) | |
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Recovery

| Length (ft) | Description | Volume (bbl) |
|---------------------|--------------------------|--------------|
| 0.00 | GTS | 0.00 |
| 75.00 | GOMCW 5%G 10%O 30%M 55%W | 0.37 |
| | | |
| | | |
| | | |
| | | |
| * Recovery from mul | tiple tests | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.25 | 35.00 | 78.37 |
| Last Gas Rate | 0.25 | 55.00 | 110.10 |
| Max. Gas Rate | 0.25 | 55.00 | 110.10 |

Trilobite Testing, Inc Ref. No: 63619 Printed: 2017.08.21 @ 09:09:43



FLUID SUMMARY

Jolen Operating Co

16-30S-21W Clark, KS

100 N Broadway Ave

Ste 2460

Oklahoma City, OK 73102 ATTN: Dennis Pope **Evans #1-16**Job Ticket: 63619

DST#: 2

Test Start: 2017.08.21 @ 00:03:01

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 98000 ppm

Viscosity: 50.00 sec/qt Cushion Volume: bbl

Water Loss: 7.20 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 6000.00 ppm Filter Cake: 0.02 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------------|---------------|
| 0.00 | GTS | 0.000 |
| 75.00 | GOMCW 5%G 10%O 30%M 55%W | 0.369 |

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location: Recovery Comments: RW w as .07 @ 80 degrees

Trilobite Testing, Inc Ref. No: 63619 Printed: 2017.08.21 @ 09:09:43



GAS RATES

Jolen Operating Co

16-30S-21W Clark,KS

Evans #1-16

Job Ticket: 63619

DST#: 2

Test Start: 2017.08.21 @ 00:03:01

Gas Rates Information

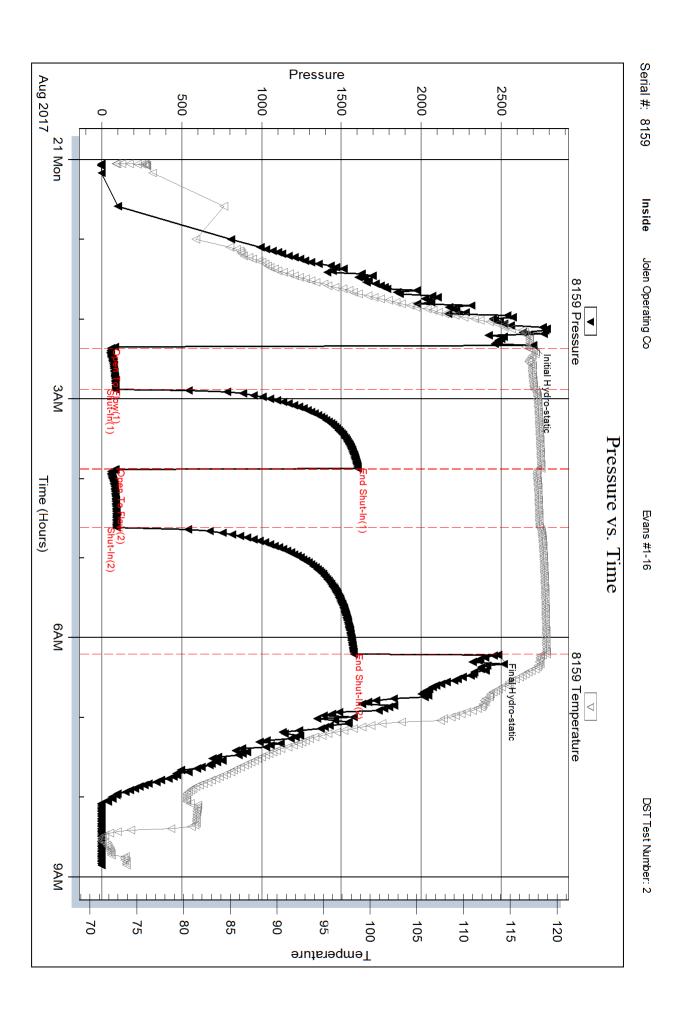
Temperature: 59 (deg F)

Relative Density: 0.65 Z Factor: 8.0

Gas Rates Table

| Flow Period | ⊟apsed Time | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|-------------|-------------|-------------------|--------------------|---------------------|
| 1 | 20 | 0.25 | 35.00 | 78.37 |
| 1 | 20 | 0.25 | 35.00 | 78.37 |
| 1 | 30 | 0.25 | 40.00 | 86.30 |
| 2 | 10 | 0.25 | 44.00 | 92.65 |
| 2 | 20 | 0.25 | 48.00 | 98.99 |
| 2 | 30 | 0.25 | 53.00 | 106.92 |
| 2 | 40 | 0.25 | 55.00 | 110.10 |

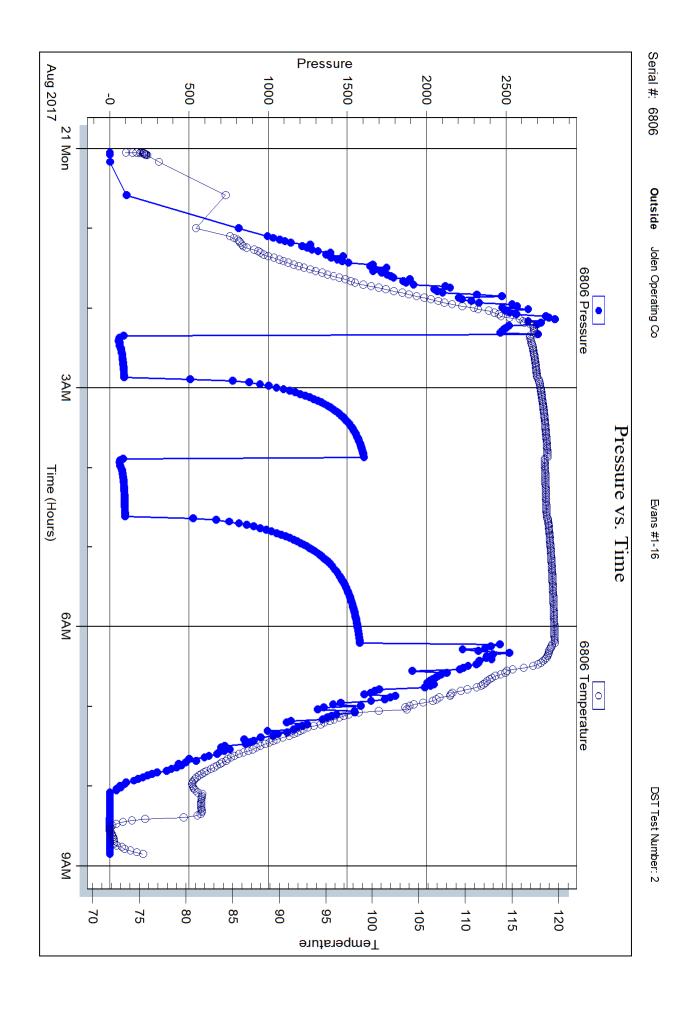
Trilobite Testing, Inc Ref. No: 63619 Printed: 2017.08.21 @ 09:09:43



Trilobite Testing, Inc

Ref. No: 63619

Printed: 2017.08.21 @ 09:09:44



Trilobite Testing, Inc

Ref. No:

63619

Printed: 2017.08.21 @ 09:09:44



DUKE DRILLING

DAILY DRILLING REPORT

| PERENT OPERATION LA O.C. NO DAYS SINCE LASTLIA | EPTH_ | 313 313 | | TAGE LAST | | | 113 | | | | MATICAL. | | 16- | 26 | e de la | | |
|--|-------------|---------------------|--|---------------------------------|---------|------------|--------------|--------|----------------|------------|----------------|-----------------------|-------------------------------------|--|--|-------------------|--|
| BOTH SIZE TYPE SEPARA SET SIZE PN OUT SOCIAGE HERE FIRSH NICE RPM | | | | | | | SINCE | | | | | | A STATE OF THE STATE OF | entitle 1 | | | |
| BOTH SZE TIPE SEPALS RESIDE IN OUT FOOTAGE HIS FIRST NICE REMAINS 1 1274 121 C,900 130 1 1274 12665092595 X 10 100 313 213 134 121 C,900 130 MAD MINED GEL 80 CAU OF HULLS 16 SAR DESCO OTHER MUD MINED GEL 80 CAU OF HULLS 16 SAR DESCO OTHER MUD MINED GEL 80 CAU OF FOSSI ELIMIST WID ENG JACK STAPLATOR FOR MUD CO. FOSSI ELIMIST | | | | | | | | | | | | | | | | | |
| 1 1274 12 12 12 12 12 12 12 1 | | | | | | | | | | | | | | | | | |
| MID MIXED GEL 80 CAU OF HULLS 16 SAR DRIS SHIN LAME 2 DESCO LIG SLASH 8 DESCO VOL. HOLE VOL. HO | 1 | 1274 | PL 616 | 5092 | 543 | 5 8 | 6 11 | 20 3 | 21.3 | | | | | E0100000000000000000000000000000000000 | 6 | 940 | 130 |
| OTHER OTHER OTHER THOS MUDCO FOSSIT Fluids AND END JACK Stapleton ON THE SUM SHIPS FOR ON SHIP THOS ON SHIP THOSE ON NAM ON THE SUM SHIPS FOR ON SHIP THOSE ON SHIP THOSE ON NAM ON THE SUM SHIPS FOR ON SHIP THOSE ON SHIP THOSE ON NAM ON THE SUM SHIPS FOR ON SHIP THOSE ON SHIP THOSE ON NAM ON THE SUM SHIP FUELDM HAND 2871 LAST 24 HB 2 50 9 FOR WELL 50 9 FINE START END HI MO OPERATION G:00 7:45 9:45 2 PAMP WATER STATE HOUR THE RIGHT HAND DEPTH G:00 7:45 9:45 2 PAMP WATER STATE HOUR THE RIGHT HAND DEPTH OTHER DIST TODAY ON THE | MA | DC. | | LENGTH | | WT | | A | V OH | | 0G | - | THER | | | | |
| OTHER OTHER THOS MUDCO FOSSII Fluids HIDE MY DACK Stapleton MUDCO FOSSII Fluids HIDE MY DACK STAPLE DACK STAPL | | MUD MO | GED. | an. | 00 | CAU | | CF | | HER | 81/ | BAR | | DRIS | | Tres | |
| OTHER DMC S TMC S MUD CO. FOSSIL Flyids MUD END JACK Stapleton DMC S MUD CO. FOSSIL Flyids MUD END JACK Stapleton DMC S MUD CO. FOSSIL Flyids MUD END JACK Stapleton DMC S MUD CO. FOSSIL Flyids MUD END JACK Stapleton ON MUD CO. FOSSIL Flyids MUD END JACK Stapleton ON MUD CO. FOSSIL Flyids MUD END JACK Stapleton ON MUD CO. FOSSIL Flyids MUD END JACK STAPLE ON MUD CO. FOSSIL Flyids MUD CO. FOSSIL Flyids MUD CO. FOSSIL Flyids MUD CO. FOSSIL FOSSIL FLOW MUD CO. FOSSIL FOS | | 10 m | | - The best of the second second | | and an in- | 0 | LIG | | | | | 0 | | | | |
| 100 | ۵ | OTHER | | | | | | - | | VOL | HOLE | | | VOL. PE | ra | | |
| 9.1 38 | 3 | Service and America | | , | | | | UD CO. | Ea | 5,527 | and the second | de en | Sandard Commission & Commission St. | Jac | 14. Si | a _f 2l | 2/8// |
| SURVEYS C 313 144 FLEE ON HUND 2871 LAST SAMES 507 FOR WELL 509 FINE START END HI MAI CHERATON G.007:45 13 45 Move The Rig & Rig up 7:459:45 2 PAMP Water & Mix Mind 13:49 13/9 12:00 12:30 30 Drup 55 & T.O. H 1:002:15 1 15 Road 7 Jts 83/8 csg New 29 Repursors 1:002:15 1 15 Road 7 Jts 83/8 csg New 29 Repursors 1:002:15 1 30 Rig up Companies & Commons 1 12/9 4:13 6:00 1 45 NOC CASINGRAN 83/8 LITE OF 7 CSO New 18 24 GRADE 55 TOTAL FEET SET 30/2 CASINGRAN 83/8 LITE OF 7 CSO New 18 24 GRADE 55 TOTAL FEET SET 30/2 COMMENTS COMMENTS | | MA. Indian | Septon | PROP | Gas | 1257 | FC Stroke | | | N MAG | ton | 3 | | CHANGE SOA | 100 | | ************************************** |
| START END HE MAN OPERATION DEPTH TAME DIST TODAY OUM GOOD 7:45 13 45 MOVE The Rig & Rig MP DON READ 13 44 149 179 1745 9:45 2 PAMP Water & ME ALL MIND 13 44 149 179 17:45 9:45 2 PAMP Water & ME ALL MIND 13 174 149 179 17:45 9:45 2 PAMP Water & ME ALL MIND 13 174 149 179 17:45 9:45 2 PAMP Water & ME ALL MIND 13 174 149 179 17:45 9:45 2 PAMP Water & ME ALL MIND 13 174 149 179 179 179 179 179 179 179 179 179 17 | | 9.1 | STATE OF THE PARTY | - | | | | | | | | | 94 | | | | |
| START END HI MAN OFFRATION G:00 7:45 13 45 Move The Rig & Rig UP 7:45 9:45 2 Pump Water & Mix Mud 9:45 12:00 2 15 Drig C 100 TO 313 12:00 12:30 30 Gix C 12:30 1:00 30 Drop 55 & T.O.H 12:30 1:00 30 Drop 55 & T.O.H 1:002:15 1 15 Rax 7 Jfs & 878 csg New 24 1:002:15 1 30 Rig up Cementer & Cementing 1:00 1:00 1 45 WOC SPUS COST 1 45 WOC COST 12:45 CASINGRAN 83/8 INTSOF 7 CSO New 18 24 GRADE USS TOTAL FEET SET 30.8 CASINGRAN 83/8 INTSOF 7 CSO New 18 24 GRADE USS TOTAL FEET SET 30.8 COMMENTS | URVE | | O CONTRACTOR OF THE PARTY OF TH | 144" | RELO | N HALMS | 287 | 11 | | AST 2 | 4 HR3 | 50 | 9 | FOR WA | 81. | 50 | |
| START END HI ME OFFERTION DEPTH TAME DEST TOOK CAN G:00 7:45 13 45 Move The Rig & Rig up 7:45 9:45 2 Pump water & Mix Mud Day 9:45 9:45 2 Pump water & Mix Mud Day 13/4 13/4 13/4 13/4 12:00 12:30 30 Civ C 100 TO 313 12:00 12:30 30 Drop SS & T.O.// 12:30:00 30 Drop SS & T.O.// 12:30:00 30 Drop SS & T.O.// 12:00 2:15 1 15 Roak 7 Jfs & 7/8 csg New 28 Rig Sav 11:00 2:15 1 30 Rig up Compater & Commons 1 2:15 2:45 30 Civ C 100 Compater & Commons 1 4:15 6:00 1 45 WOC 145 WOC 145 WOC 147 SPUD COMMONS AND COMMONS AND COMMON AUTOTAL PROPERTY OF SOLO AND COMMON AUTOTAL PROPE | | | | | | | | | | | | PRICE | | | | | |
| G.00 7:45 13 45 Move the Rig & Rig 49 7:45 9:45 2 Pump water & Mix Hud 9:45 12:00 2 15 Dr19 @ 100 TO 313 12:00 12:30 30 Girc 55 & T.O.// 12:30 1:00 30 Drep 55 & T.O.// 12:30 1:00 30 Drep 55 & T.O.// 12:30 1:00 30 Drep 55 & T.O.// 1:00 2:15 1 15 Rah 7 Jts 878 csg New 29 2:15 2:45 30 Cire 2:15 2:45 30 Cire 2:15 2:45 30 Cire 4:15 1 30 Rig up Comenter & Comentin NUTSTAND 4:15 6:00 1 45 WOC SPUD @ 9:45 PM 8-14-2017 Commy 1/2 COMMENTS TOTAL CASSINGRAN 879 JITS OF 7 CSD New 18 24 GRADE J 55 TOTAL FEET MET 30 ST COMMENTS COMMENTS COMMENTS COMMENTS | | END | He | Mis OPE | | | - | | | | EPTH | TH | SE DIST | | TODAY | | CUM |
| 7:45 9:45 2 S Drig C 100 TO 313 Real New 12. 12:00 12:30 30 Care 55 & T.O. 15 15 15 15 15 15 15 1 | N. 1000/45- | MEASURE | 12 | 45 M | We | 760 | Rie | £ | Rice | 40 | | | | | 13.20 | | 916 |
| 12:30 12:30 30 GIVE 35 & T.O.H BOSSON 12:30 1:00 30 DVOP 55 & T.O.H BOSSON 12:30 1:00 30 DVOP 55 & T.O.H BOSSON 12:30 SON 2:15 1 15 Rank 7 Sts 878 csg Now 24 Rue Coglem 12:4 NOS 13:45 1 30 Rig up Comanter & Comenting NUTSTANCE 13:45 4:15 1 30 Rig up Comanter & Comenting NUTSTANCE 13:45 4:15 6:00 1 45 WOC 100 Comenting NUTSTANCE 10:00 COMENTS 10:00 1/2 Comenting 17:2 Comenting 18:24 GRADE J 55 TOTAL PRETISET 30:5 COMMENTS | | | 2 | P | 1130 | wate | 17 | 8 1 | lik. | 14 | wd | - Barrer | | - | 10/7 | 1 | 77 |
| 12:30 12:30 12:30 30 GIVE 12:30 1:00 100 2:15 1 15 Rak 7 Sts 878 csg New 24 1:00 2:15 1 30 Rig up Comanter & Comenting NUTSTANCE 1:00 2:15 1 30 Rig up Comanter & Comenting NUTSTANCE 1:00 1 45 WOC SPUD O 9:45 PM 8-14-2017 Comenting 1/2 Come | | | | 15 Dy | 19 | 01 | 00 | TP | 31 | 7 | | | | | | | |
| 1:002:15 1 15 Rock 7 Sts 878 csg New 24 Concerns 2:15 2:45 30 Give Woc 12/4 2:45 4:15 1 30 Rig up Comanter & Comanting Not 12/4 4:15 6:00 1 45 WOC Report Not 12/4 4:15 6:00 1 45 WOC Report Not 12/4 SPUD C 9:45 PM 8-14-2017 Comanting 1/2 Co | 2//2 | 2 12:36 | 10000000000000000000000000000000000000 | 30 Cix | 40 | | | | and the second | | | | | | 12 | | |
| 2:15 2:45 2:45 4:15 1 30 Rig up Comanter & Comentiny NOCE 2:45 4:15 1 30 Rig up Comanter & Comentiny NUTSTANCE 4:15 6:00 1 45 WOC SPUD COMENTER PM 8-14-2017 COMENTER STANCE COMENTER STANCE COMMENTS COMMENTS COMMENTS COMMENTS COMMENTS COMMENTS COMMENTS COMMENTS | | | | 30 Dx | wp. | 55 | 1 | Tek | 4 / T. | 1000 | 94 | | | | - | | |
| 2:15 2:45 2:45 4:15 1 30 Rig up Comenter & Comenting NUTSTANCE 1349 4:13 6:00 1 45 WOC 100 SPUD 0 9:45 PM 8-14-2017 Comenting 1/2 COMENTER 1/2 CASHGRAN 848 JUTS OF 7 CSO New 18 24 GRADE 0 55 TOTAL PRETISET 30 S COMMENTS COMMENTS COMMENTS COMMENTS | | | | | | 1.41 | 5_2 | | cig | 186 | M. L. | Fig | | | 122 | | |
| 4:15 6:00 1 45 WOC 100 100 100 100 100 100 100 100 100 10 | | | | 30 61 | | | | 1 | - | 10 | 333V | W | oc | | 3/4 | | |
| SPUD C 9:45 PM 8-14-2017 COMENTINA 2 WOO COMENTINA 2 WOO COMENTINA 2 WOO COMENTINA 11/2 COMENTINA 11/2 COMENTINA 11/2 COMENTINA 11/2 COMENTAL 11/2 COMENTAL 11/2 COMENTS COMMENTS | | | | | - 44 | 4 | THE CA | GLER | | Eq. St. 82 | | | | | | | |
| SPUD @ 9:45 PM & 14-2017 Comenting 1/2 Comen | 4:1. | 56.00 | 1- | 77 10 | <i></i> | | | | | 1993 | | TEL SHAPE | White Street Committee | | | | |
| SPUD COMMENTS SPUD COMMENTS WOO COMMENTS | | | | | | | | | | | | Fe | h | | | | |
| SPUD @ 9:45 PM 8-14-2017 Comming 1/2 CASING RAN 8 98 JUTS OF 7 CSG NEW 18 24 GRADE J 55 TOTAL FEET SET 305 CEMENTED BY B J COMMENTS COMMENTS | | | 20000 | OF 100 | | | | | | | | | | tes this | estad. | 2 | - |
| CASING RAN 8 48 JUTS OF 7 CSO NEW 18 24 GRADE J SS TOTAL FEET SET 308 CHENTED BY B J COMMENTS COMMENTS COMMENTS | | | 1000 | | | | | | | | | Service . | A STATE OF THE PARTY OF | | 1/2 | | |
| CASING RAN \$ 3/9 LITS OF 7 CSG NOW IS 2/4 GRADE \$ 55 TOTAL FEET SET 305 WITH 300 SX Gass & Common COMMENTS COMMENTS | < U | 12 | 12 | 9:4 | 5 1 | PM | 8 | -14 | -21 | 24, | Z | | | ina | and to the later of the later o | | |
| CASING RAN \$78 JUTS OF 7 CSO NOW IS 24 GRADE U 55 TOTAL FEET SET 308 CENENTED BY B J COMMENTS COMMENTS | 4 | 1 | MES | | | | - | | | | | | | 3 | | | |
| CASING RAN \$ \$78 LITS OF 7 CSO NOW 18 24 GRADE U 55 TOTAL FEET SET 305 WITH 300 SX Class in Common COMMENTS | | | 1000 | | | | | | | | | CONTRACTOR MANAGEMENT | | | n 4 | | |
| CEMENTED BY B U CONVENTS CONVENTS | | 77. | 外表的 | | | | | | | | | 1 135 | 7 6 | | | | 200 |
| CEMENTED BY B U CONVENTS CONVENTS | CASING | RAN S | 18 35 | rs of, | 2 | | SO AL | au- | 18 2 | 7, | GRU COSO | ADE | and. | - A | / mark | | 10.50 |
| ECHIPMENT | | TED BY | 37 | | | | | - | 37777 | Table 1000 | * Sales and | M.A. | | | | *** | |
| Plug Down & 4:15 AM 8-15 | CEMEN | MENT | | | | | | | C 2000 | | | | | | | | |
| | | | Andrew Street, or other Designation of the last of the | - | | | 100 E | | P | ua | 100 | 4282 | 6 | 4:1 | 5 H | M | 8-15 |
| | | | | | | | | | | | | | | | | | |

BJ

Cement Job Summary

| lob Number: | Lib1708220300 | | 03 Plug | <u>v Summur</u> | ľ | |
|--|-----------------|----------------|--|-----------------|-------------------------|--------------------------|
| The spiritual product in a second con- | Jolen Operating | | 001108 | | | Date: 8/22/202 |
| | Evans | , | | Number: | 1 | API/UWI: |
| The second of the second of the second | Clark | | City: | | <i>8</i> - 3 | State: Kansas |
| Cust. Rep: | Clark | | Phone: | _ | Rig Phone: | otato: Hamoud |
| Distance | 50 | miles (one way | N. 100,430,17,90 | T | Supervisor | Victor Corona-Marta |
| TIME | | RE - (PSI) | | MPED DATA | Supervisor | Tieter Corona triance |
| AM/PM | CASING | ANNULUS | VOLUME | RATE (BPM) | | COMMENTS |
| 8/22/2017 | | | | | | DATE |
| 11:45pm | | | | | Ar | rived at location |
| | | | | | Rig crev | v was still pulling pipe |
| | | | | | | from hole |
| 12:45am | | | | | Safety me | eting with company man |
| | | | | d. | | crew and BJ crew |
| 1:05am | 80 | | 10 | 5 | 10b | bls of water spacer |
| 1:10am | 80 | | 12.64 | 6 | 12.64 | bbls of cement from |
| | | | 3-00-00-00-00-00-00-00-00-00-00-00-00-00 | | 50 | sacks at 13.85lbs |
| 1:18am | 80 | | 16 | 8 | Displac | ement 16bbls of mud |
| 1:24am | | | | | Rig | crew pulling pipe |
| 1:55am | 50 | | 20 | 6 | | of water to clean hole |
| 2:02am | 50 | | 12.64 | 6 | 12.64 | bbls of cement from |
| | | | | | 50 | sacks at 13.85lbs |
| 2:05am | 50 | | 1.8 | 1 | Displace | ement 1.8bbls of water |
| 2:10am | | | | | Rig | crew pulling pipe |
| 2:23am | 50 | | 5 | 5 | 5bb | ols of cement from |
| 79 | | | | | 20 | sacks at 13.85lbs |
| | | | | | CE | ement to surface |
| 2:48am | 0 | | 7.6 | 5 | Rat 7.6 | bbls of cement from |
| | | | | | 30 | sacks at 13.85lbs |
| 2:50am | | | | | Ce | ement to surface |
| 2:54am | 0 | | 5 | 3 | Mouse | 5bbls of cement from |
| | | | | | 20 | sacks at 13.85lbs |
| 3:00am | | | | | Ce | ement to surface |
| | | | | | Wa | sh pump into pit. |
| | | | | | | Rig down |
| | | | | | Crew and I t | hanked the company man |
| | | | | | and rig c | rew for job opportunity. |
| | | | | | | |

DUKE DRILLING CO., INC.

Establish States

CONTRACT DRILLING

P.O. Box 823 Great Bend, KS 67530-0823 (620) 793-8366

OILFIELD HAULING

100 South Main, Suite 410 Wichita, KS 67202-3737 (316) 267-1331

2017 August 24, 17(8-11) TERMS: NET 11/2 % Service Charge per month on unpaid balance. DATE_ INVOICE NO. **Suite 2460** 73102-8868 Jolen Operating Company Oklahoma City, OK 73

Evans #1

NW Sec.16-30S-21W

Clark County, Kansas 100 N. Broadway Ave. FOR: ĕ

| DATE | £ | DRILLING | | | | .a |
|-----------|--|--------------|--------------------------|---------|---|-------------|
| | Less Conductor Casing | 5360 1131 | | | | |
| | | 5247 @ | \$11.50/ft | /ft | | \$60,340.50 |
| | DAYWORK | | | | | |
| 8-15-17 | Circ. & TOH to run 8-5/8" casing | ng | 1 Hr. | | | |
| | ÇÜ. | sing | 1 Hr. | 15 Min. | | |
| | g up ceme | TT. | | | | |
| | 8-5/8" surface casing | | | | | |
| | Wait on cement | | 8 Hr. | | | |
| | Drill cement plug | | 1 Hr. | | | |
| 8-17 | Wiper trip | | | 45 Min. | | |
| 8-18 | Circ. to cond. hole | | | 45 Min. | | |
| 8-19 | f/s | | 1 Hr. | 15 Min. | | |
| 8-19/8-20 | Circ. f/samples @ 5360' | | Hr. | 30 Min. | | |
| 8-20 | | | | 45 Min. | | |
| | Circ. to cond. hole | | 2 Hr. | | | |
| | | | | 30 Min. | | |
| | Rig up loggers & log | | Hr. | 30 Min. | | |
| | Wait on orders | | 4 Hr. | | | ., |
| 8-20/8-21 | DST #1 (5240-5260') | | | 30 Min. | | |
| 8-21 | DST #2 (5216-5240') | | 8 Hr. | 45 Min. | | |
| | Wait on orders | | 9 Hr. | 15 Min. | | |
| | TIH w/drillcollars & Lay down | | | | | |
| | , | | 1 Hr. | | | |
| | TIH w/drillpipe to plug | | | | | |
| 8-21/8-22 | LDDP & Cement to plug hole | | | | | |
| 8-22 | Nipple down BOP & Clean pits | | | | | |
| | (Rig released 5:00 AM) | | | | | |
| | TOTAL DAYWORK: | YWORK: 71 | Hr. | 45 Min. | @ \$325.00/hr | 23,318.75 |
| | 3 Boxes Sample Bags @ \$30.00/box | хo | | | | 00.06 |
| | Fuel Clause: 3661 gal. diesel | @ (\$2.00 - | | \$1.00) | | 3,661.00 |
| | | • | 0 | | | |
| | Kig Move - Actual Less - Per Contract | \$21, | \$21,080.00 8,500.00) | | · • • • • • • • • • • • • • • • • • • • | 12,580.00 |
| | | | | | | |
| | | | | | TOTAL TATOL | \$00,000,05 |
| | | | | | - PATOLOVIL MATOL | C7.066,66¢ |
| | | | | | | |

Thank You