

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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SLAWSON

exploration company, inc.

Scale 1:240 Imperial

Well Name: Faber #2-26
Surface Location: Sec. 26 - T5S - R36W
Bottom Location:
API: 15-153-21195-0000
License Number: 3988
Spud Date: 7/22/2017 Time: 7:45 AM
Region: Rawlins County Time: 3:45 PM
Drilling Completed: 7/31/2017
Surface Coordinates: 2263' FNL & 2195' FEL
Bottom Hole Coordinates:
Ground Elevation: 3277.00ft
K.B. Elevation: 3286.00ft
Logged Interval: 3760.00ft To: 4870.00ft
Total Depth: 4870.00ft
Formation: Mississippian
Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Slawson Exploration Company, Inc.
Address: 204 Robinson Ave.
Suite 2300
Oklahoma City, OK 73102
Contact Geologist: Dillon Dolezal
Contact Phone Nbr: 580-816-0417
Well Name: Faber #2-26
Location: Sec. 26 - T5S - R36W
API: 15-153-21195-0000
Pool:
State: Kansas Field: un-named
Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: 101.327533659
Latitude: 39.591416435
N/S Co-ord: 2263' FNL
E/W Co-ord: 2195' FEL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
Address: 3420 22nd Street
Great Bend, KS 67530
Phone Nbr: 620-617-4091
Logged By: KLG #136 Name: Keith Reavis

CONTRACTOR

Contractor: Duke Drilling Company
Rig #: 4
Rig Type: mud rotary
Spud Date: 7/22/2017 Time: 7:45 AM
TD Date: 7/31/2017 Time: 3:45 PM
Rig Release: Time:

ELEVATIONS

K.B. Elevation: 3286.00ft
K.B. to Ground: 9.00ft

Ground Elevation: 3277.00ft

NOTES

It was determined by the operator after analysis of the electrical logs and drill stem testing that the Faber #2-26 be plugged and abandoned as a dry test.

A Bloodhound gas detections system operated by Bluestem Labs was employed during the drilling of this well. ROP and gas data were imported into this log from the Bloodhound. Gamma ray and caliper curves were imported from the electrical log suite.

The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted,
Keith Reavis

daily drilling report

DATE	7:00 AM DEPTH	REMARKS
07/25/2017	3378	Geologist Keith Reavis on location @ 2150 hrs, re-start Bloodhound, re-set extractor
07/26/2017	3752	Geologist Keith Reavis on location @ 1130 hrs, drilling ahead, Wabaunsee and Topeka
07/27/2017	4062	Run 34 stand wiper trip at 4009 ft., resume drilling Topeka, Oread, Heebner, Toronto, Lansing
07/28/2017	4297	drilling and cfs samples, Lansing, Muncie Creek, Stark, BKC, show and gas kick in M zone warrants test, short trip, ctch, TOH with bit for DST #1
07/29/2017	4437	conduct and complete DST #1, successful test, TIH w/bit, resume drilling, Marmaton, Pawnee
07/30/2017	4543	show and gas kick in Pawnee warrants test, TOH w/bit, in with tools, Conduct and complete DST #2, successful test, TIH w/bit, resume drilling, Myrick Station, Ft. Scott, Cherokee
07/31/2017	4736	drilling ahead Cherokee, , Mississippian, TD 4870 ft @ 1545 hrs, cfs, short trip, lost circulation on short trip, TOH, WO mud, mix up heavy LCM, hole Took 400 bbl without getting circulation back
08/01/2017	4870	TOH w/bit, run in with Weatherford logging tools, complete logging @ 0715 hrs

well comparison sheet

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Faber #2-26 2263' FNL & 2195' FEL Sec 26-T5S-R36W					Slawson - Faber #1-26 970' FSL & 620' FEL Sec 26-T5S-R36W				Fisher B #1-23 Sec 23-T5S-R36W			
3286KB					3360KB		Structural Relationship		3269KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Wabaunsee	3830	-544	3830	-544	3898	-538	-6	-6	3827	-558	14	14
Topeka	3966	-680	3965	-679	4033	-673	-7	-6	3966	-697	17	18
Oread	4092	-806	4091	-805	4158	-798	-8	-7	4093	-824	18	19
Heebner	4116	-830	4113	-827	4182	-822	-8	-5	4114	-845	15	18
Toronto	4151	-865	4150	-864	4217	-857	-8	-7	4151	-882	17	18
Lansing	4166	-880	4166	-880	4231	-871	-9	-9	4164	-895	15	15
Lansing B	4196	-910	4196	-910	4263	-903	-7	-7	4196	-927	17	17
Lansing D	4222	-936	4223	-937	4286	-926	-10	-11	4220	-951	15	14
Lansing G	4266	-980	4264	-978	4332	-972	-8	-6	4265	-996	16	18
Muncie Creek	4284	-998	4282	-996	4350	-990	-8	-6	4285	-1016	18	20
Stark Shale	4357	-1071	4354	-1068	4426	-1066	-5	-2	4362	-1093	22	25
Hushpuckney	4388	-1102	4388	-1102	4459	-1099	-3	-3	4394	-1125	23	23
Base KC	4431	-1145	4431	-1145	4502	-1142	-3	-3	4436	-1167	22	22
Marmaton	4443	-1157	4444	-1158	4512	-1152	-5	-6	4445	-1176	19	18
Pawnee	4529	-1243	4527	-1241	4597	-1237	-6	-4	4537	-1268	25	27
Myrick Sta.	4571	-1285	4570	-1284	4634	-1274	-11	-10	4576	-1307	22	23
Ft. Scott	4591	-1305	4590	-1304	4657	-1297	-8	-7	4593	-1324	19	20

Cherokee	4613	-1327	4612	-1326	4679	-1319	-8	-7	4617	-1348	21	22
Cherokee Sd.	4662	-1376	4662	-1376	4733	-1373	-3	-3	4677	-1408	32	32
Mississippian	4779	-1493	4779	-1493	4855	-1495	2	2	4811	-1542	49	49
Total Depth	4870	-1584	4868	-1582	4950	-1590	6	8	4904	-1635	51	53

Drill Stem Test #1



Company: Slawson Exploration Company, Inc
Lease: Faber #2-26

SEC: 26 TWN: 5S RNG: 36W
 County: RAWLINS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 3276 EGL
 Field Name: Faber
 Pool: WILDCAT
 Job Number: 41

DATE
 July
29
 2017

DST #1 **Formation: L/KC "M"** **Test Interval: 4407 - 4437'** **Total Depth: 4437'**
 Time On: 00:51 07/29 Time Off: 09:40 07/29
 Time On Bottom: 04:10 07/29 Time Off Bottom: 07:50 07/29

Recovered

Foot	BBLs
5	0.07115

Description of Fluid
M

Gas %
0

Oil %
0

Water %
0

Mud %
100

Total Recovered: 5 ft
 Total Barrels Recovered: 0.07115

**Reversed Out
NO**

Recovery at a glance



Initial Hydrostatic Pressure	2164	PSI
Initial Flow	15 to 19	PSI
Initial Closed in Pressure	222	PSI
Final Flow Pressure	12 to 14	PSI
Final Closed in Pressure	71	PSI
Final Hydrostatic Pressure	2170	PSI
Temperature	135	°F

Pressure Change Initial Close / Final Close 68.4 %

DATE
 July
29
 2017

DST #1 **Formation: L/KC "M"** **Test Interval: 4407 - 4437'** **Total Depth: 4437'**
 Time On: 00:51 07/29 Time Off: 09:40 07/29
 Time On Bottom: 04:10 07/29 Time Off Bottom: 07:50 07/29

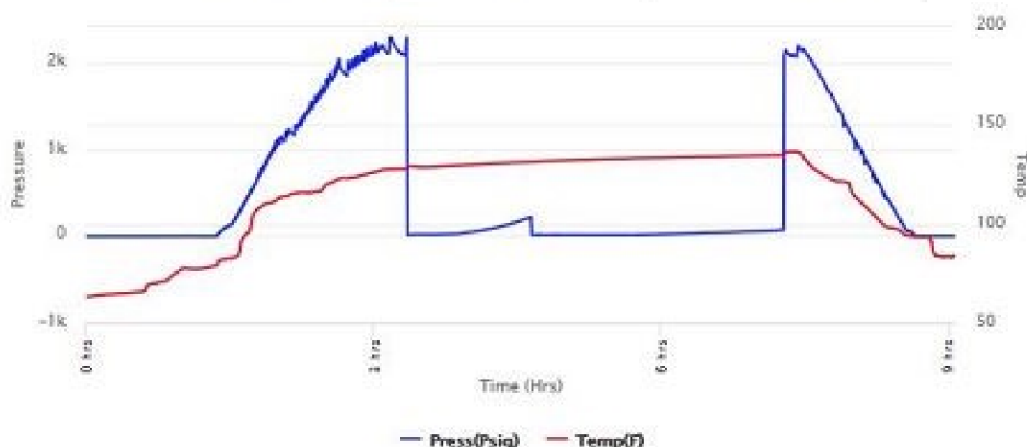
Electronic Volume Estimate:
23'

1st Open
 Minutes: 10
 .7" at 10 min

1st Close
 Minutes: 60
 0" at 60 min

2nd Open
 Minutes: 60
 1.2" at 60 min

2nd Close
 Minutes: 90
 0" at 90 min



Drill Stem Test #2



Company: Slawson Exploration Company, Inc
Lease: Faber #2-26

SEC: 26 TWN: 5S RNG: 36W
 County: RAWLINS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 3276 EGL
 Field Name: Faber

DATE
July
30
2017

DST #2 Formation: Pawnee Test Interval: 4500 - 4543' Total Depth: 4543'

Time On: 02:36 07/30 Time Off: 10:20 07/30
Time On Bottom: 04:50 07/30 Time Off Bottom: 08:30 07/30

Recovered

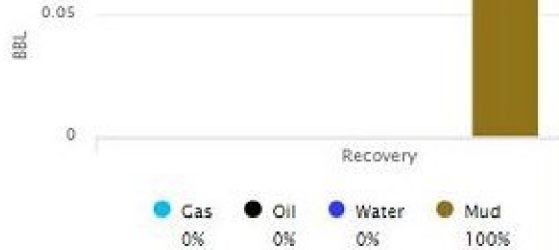
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.07115	M	0	0	0	100

Total Recovered: 5 ft
Total Barrels Recovered: 0.07115

Reversed Out
NO

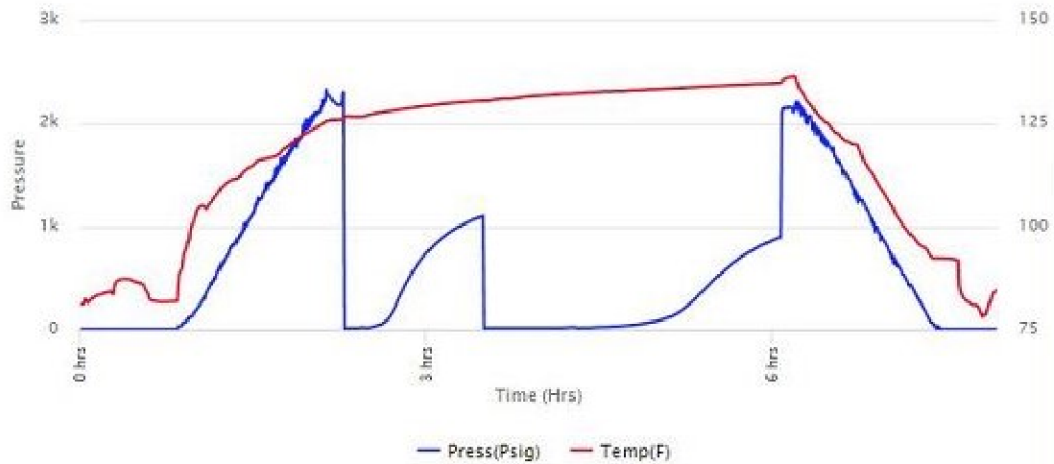
Recovery at a glance

Initial Hydrostatic Pressure	2185	PSI
Initial Flow	11 to 12	PSI
Initial Closed in Pressure	1105	PSI
Final Flow Pressure	12 to 15	PSI
Final Closed in Pressure	897	PSI
Final Hydrostatic Pressure	2152	PSI
Temperature	135	°F



Pressure Change Initial Close / Final Close 18.8 %

Electronic Volume Estimate:	1st Open	1st Close	2nd Open	2nd Close
9'	Minutes: 10 .7" at 10 min	Minutes: 60 0" at 60 min	Minutes: 60 0" at 60 min	Minutes: 90 0" at 90 min



Drill Stem Test #4



**Company: Slawson Exploration
Company, Inc
Lease: Faber #2-26**

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 3276 EGL
Field Name: Faber
Pool: WILDCAT
Job Number: 41

DATE
August
02
2017

DST #4 Formation: Marmaton "C" Test Interval: 4427 - 4498' Total Depth: 4870'

Time On: 05:13 08/02 Time Off: 13:04 08/02
Time On Bottom: 09:02 08/02 Time Off Bottom: 10:15 08/02

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.1423	M	0	0	0	100

Total Recovered: 10 ft
Total Barrels Recovered: 0.1423

Reversed Out
NO

Recovery at a glance

Initial Hydrostatic Pressure	2059	PSI
Initial Flow	20 to 21	PSI
Initial Closed in Pressure	1022	PSI
Final Flow Pressure	21 to 22	PSI

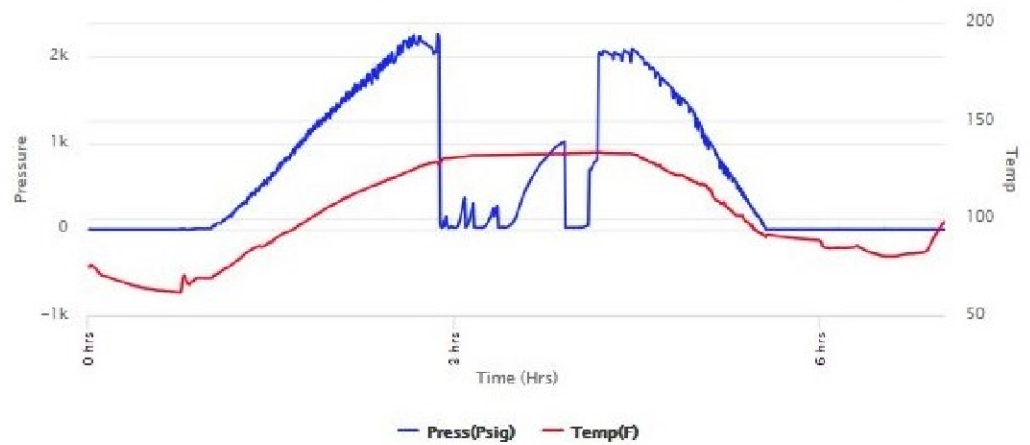


Final Closed in Pressure 818
 Final Hydrostatic Pressure 2045
 Temperature 134
 Pressure Change Initial Close 20.0
 / Final Close %

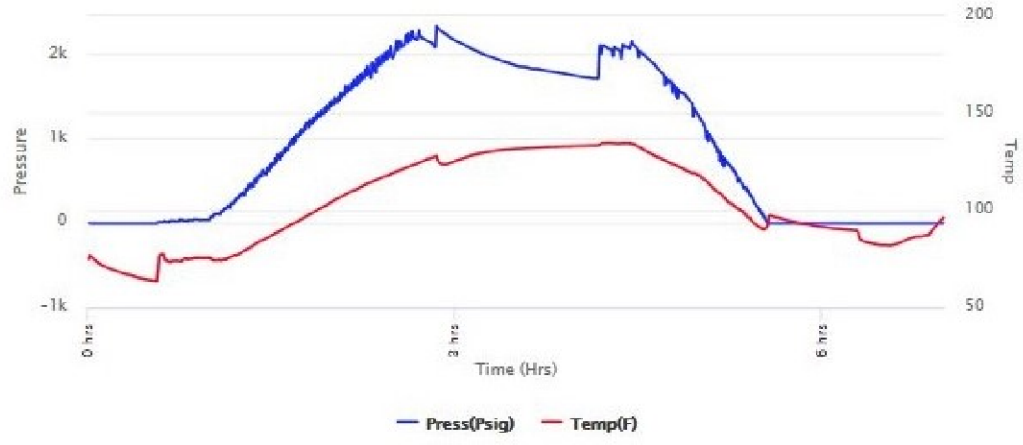
PSI
 °F



Electronic Volume Estimate: 1'
 1st Open Minutes: 10 .05" at 10 min
 1st Close Minutes: 30 0" at 30 min
 2nd Open Minutes: 10 0" at 10 min
 2nd Close Minutes: 5 0" at 5 min



Below Straddle Recorder



ROCK TYPES

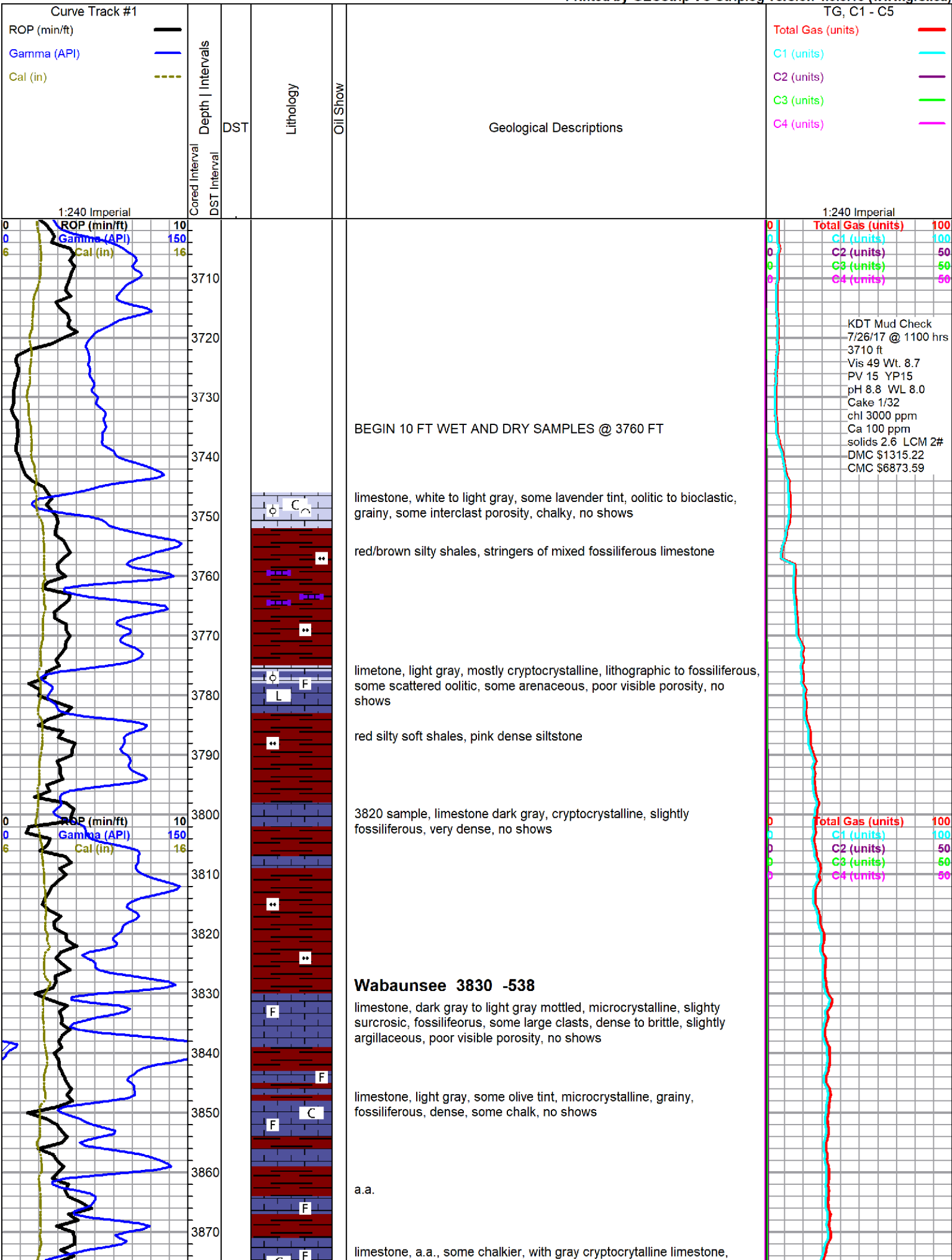
- Cht vari
- sdy lmst
- shale, grn
- shale, red
- Lsbrec
- Dolprim
- Lmst fw<7
- shale, gry
- Shcol
- Dolsec
- Lmst fw7>
- Carbon Sh
- Ss

ACCESSORIES

- | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|-----------------------------------------------------------------|
| MINERAL
- Argillaceous
⊥ Calcareous
▲ Chert, dark
▽ Dolomitic
✕ Mineral Crystals
P Pyrite
• Silty
△ Chert White
▒ Argillaceous/Shale
+ Feldspar | FOSSIL
∪ Bioclastic or Fragmental
⊙ Cephalopod
◊ Coral
F Fossils < 20%
◊ Oolite | STRINGER
■ Limestone
● Sandstone
■ Siltstone
■ Shale
■ red shale | TEXTURE
C Chalky
CX Cryptocrystalline
L Lithogr |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|-----------------------------------------------------------------|

OTHER SYMBOLS

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|
| Oil Show
● Good Show
● Fair Show
● Poor Show
○ Spotted or Trace
○ Questionable Stn
D Dead Oil Stn
■ Fluorescence | DST
■ DST Int
■ DST alt
■ Core
■ tail pipe |
|----------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|



KDT Mud Check
 7/26/17 @ 1100 hrs
 3710 ft
 Vis 49 Wt. 8.7
 PV 15 YP15
 pH 8.8 WL 8.0
 Cake 1/32
 chl 3000 ppm
 Ca 100 ppm
 solids 2.6 LCM 2#
 DMC \$1315.22
 CMC \$6873.59

BEGIN 10 FT WET AND DRY SAMPLES @ 3760 FT

limestone, white to light gray, some lavender tint, oolitic to bioclastic, grainy, some interclast porosity, chalky, no shows

red/brown silty shales, stringers of mixed fossiliferous limestone

limestone, light gray, mostly cryptocrystalline, lithographic to fossiliferous, some scattered oolitic, some arenaceous, poor visible porosity, no shows

red silty soft shales, pink dense siltstone

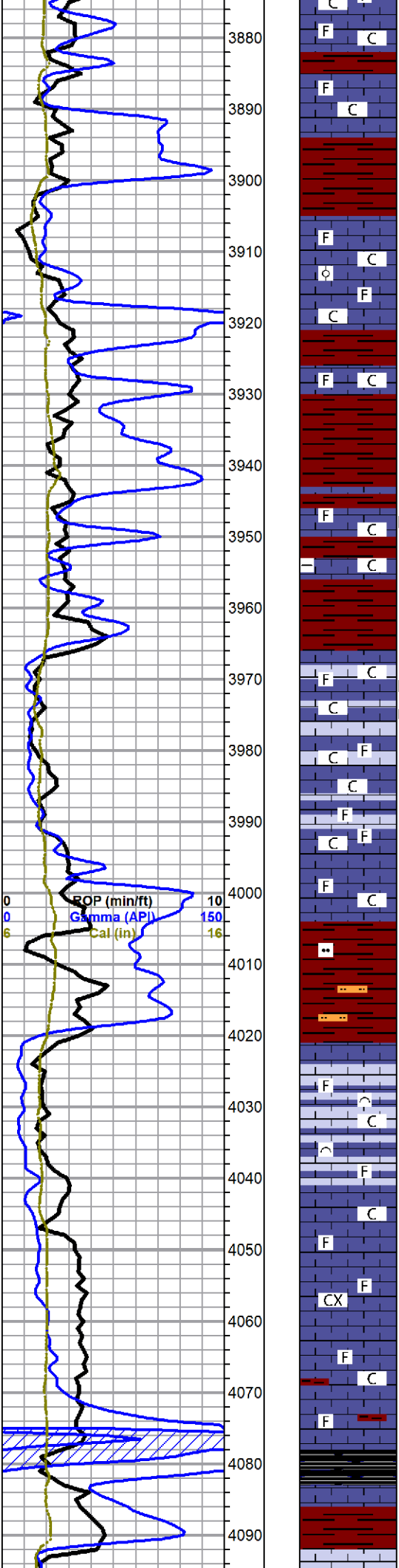
3820 sample, limestone dark gray, cryptocrystalline, slightly fossiliferous, very dense, no shows

Wabaunsee 3830 -538
 limestone, dark gray to light gray mottled, microcrystalline, slightly surcrosic, fossiliferous, some large clasts, dense to brittle, slightly argillaceous, poor visible porosity, no shows

limestone, light gray, some olive tint, microcrystalline, grainy, fossiliferous, dense, some chalk, no shows

a.a.

limestone, a.a., some chalkier, with gray cryptocrystalline limestone,



fossiliferous to lithographic, marked increase chalk in samples, no shows

limestone, white to light gray, microcrystalline, grainy chalky, fossiliferous, some very fine oolitic, some denser light gray cryptocrystalline fossiliferous, abundant chalk in samples, poor visible porosity, no shows

limestone, white to light gray, micro-cryptocrystalline, fossiliferous, chalky to dense, with some gray and red mottled argillaceous limestone, 2 small specimens with black dead stain, poor overall porosity, no other shows noted, abundant chalk

Topeka 3966 -680

limestone, white, very chalky, fossiliferous to bioclastic, slightly grainy, with some gray denser fossiliferous, poor overall visible porosity, few specimens with black dead gilsonitic stain, no show free oil, no odor, good white to light green fluorescence, fair bluish/white cut

a.a. show drops out

limestone, white to light gray, cryptocrystalline, sub-lithographic to fossiliferous, dense to chalky, poor visible porosity, no shows, still abundant chalk

34 stand wiper trip @ 4009 ft.

shale, red/brown to orange, very silty, some orange siltstones

limestone, white to gray, micro-cryptocrystalline, fossiliferous to lithographic, some fair inter-clast porosity, some light gray lithographic limestone, some chalk, no shows

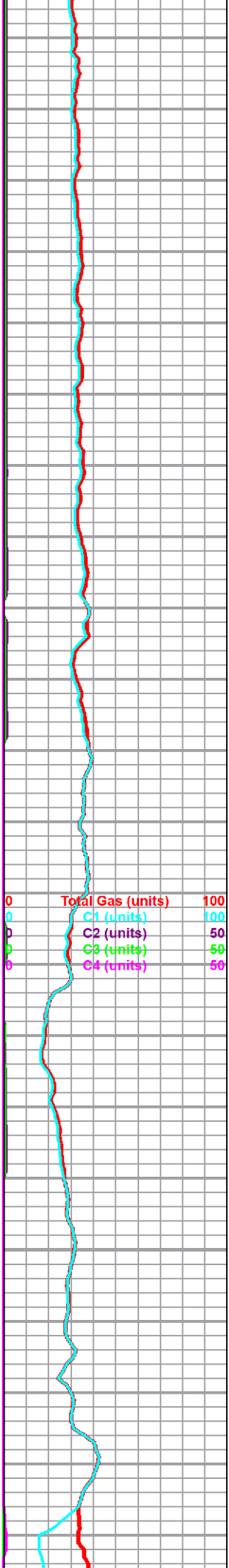
limestones, mixed, light gray to white, some lavender, crypto-microcrystalline, fossiliferous to lithographic, some argillaceous, poor overall visible porosity, some chalk, no shows

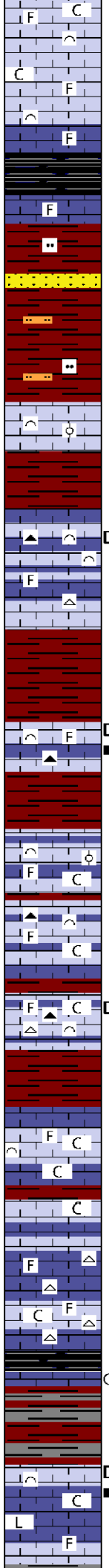
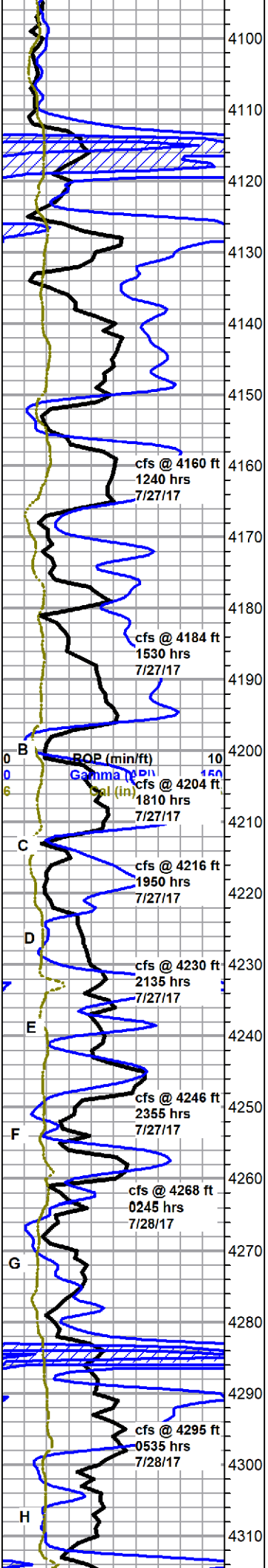
4080 sample - limestone a.a. with influx red and lavender shale

shale, black carbonaceous

limestone, gray/brown mottled, microcrystalline, fossiliferous, dense, no visible porosity, no shows

Oread 4092 -806





Heebner 4116 -830

shale, black carbonaceous

limestone, gray, cryptocrystalline, fossiliferous, fairly dense, poor visible porosity, no shows

red silty shale, with red silt, sandstone, gray, silty, very fine grain, fair sorting, fair cementing, poor visible porosity, no shows

Toronto 4151 -865

limestone, white to light gray, grainy bioclastic to very fine oolitic (re-worked), poor, some interclast porosity, chalky, some fairly friable, no shows

Lansing 4166 -880

limestone, white, grainy, chalky, fossiliferous to bioclastic, some interclast porosity, with limestone, light gray, cryptocrystalline, fossiliferous to lithographic, few small vugs, mostly dense, with white and orange fossiliferous cherts, scattered black asphaltic adhesions and inclusions, no free oil, no odor, yellow/green fluorescence, variable cuts from poor to good, some pyritic

limestone a.a., chalkier/weathered, marked increase in staining, appx 20%, still apshaltic with some tarry/clingy, good yellow/green fluorescence, good to excellent cut, no show free oil, no odor

C zone --limestone, white to light gray, grainy bioclast to fossiliferous, some very fine oolitic, chalky to friable, poor visible porosity, with light gray cryptocrystalline, very fossiliferous, dense, still carrying some scattered stain samples from above, no show oil, no odor

D zone - limestone, white, chalky, grainy, bioclastic to fossiliferous, with limestone, light gray, cryptocrystalline, fossiliferous, dense, poor visible porosity, no shows, abundant chalk, tan and pale orange cherts

limestones a.a., trace dead black stain, no show free oil, no odor

limestone, white, bioclastic, grainy, chalky, weathered, some interclast porosity, with limestone, light gray, cryptocrystalline, re-crystallized fossiliferous, trace vugs, trace black dead stain, abundant chalk in samples, no free oil or odor

limestone, variable gray to white, mixed chalky to cryptocrystalline fossiliferous, poor visible porosity, some gray cherts, no shows

a.a., increasing white chalky fossiliferous limestone, flood chalk, increase chert, no shows

Muncie Creek 4284 -998

shale, black carbonaceous, then in 4295 30 min sample, influx limestone with shale a.a., gray/brown mottled, cryptocrystalline, fossiliferous, dense, found 1 piece with small vugs and black oily stain, no free oil or odor, excellent cut with halo

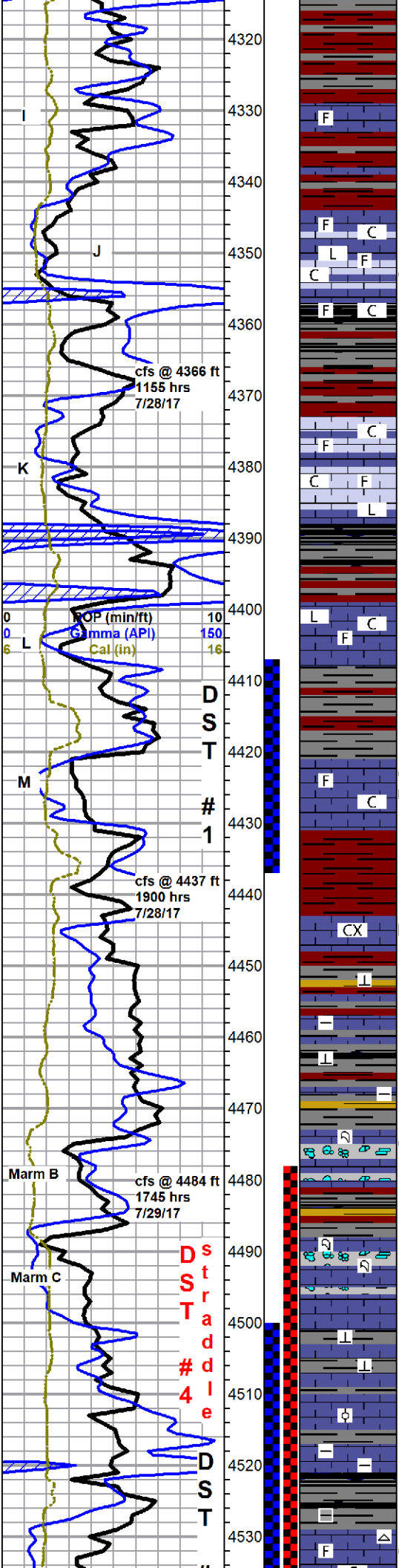
limestone, white to light gray, chalky fossiliferous to bioclastic, poor visible porosity, with limestone, light gray, cryptocrystalline, fossiliferous to lithographic, dense, few specimens with flakey black dead stain, no free oil or odor, good cut

lower bench, limestone, white to gray, grainy chalky fossiliferous to

KDT Mud Check
7/27/17 @ 1100 hrs
4126 ft
Vis 51 Wt. 8.8
PV 10 YP20
pH 7.9 WL 12.4
Cake 1/32
chl 4000 ppm
Ca 100 ppm
solids 3.3 LCM 2.5#
DMC \$701.94
CMC \$7575.53

Total Gas (units)	100
C1 (units)	100
C2 (units)	50
C3 (units)	50
C4 (units)	50

lighter gas test



cryptocrystalline fossiliferous, weathered to dense, barren

shales, mixed gray, red and maroon

shales a.a. with limestone, pale olive, cryptocrystalline, fossiliferous, dense, cherty, no shows

limestone, mostly white, chalky, fossiliferous, poor visible porosity, no shows, with gray, cryptocrystalline, fossiliferous to lithographic, one piece w/small vugs and black oily stain, no free oil, excellent cut, overall fair to good white fluorescence, no odor in wet cups, abundant chalk

Stark Shale 4357 - 1071

limestone, mostly white to light gray, chalky, fossiliferous, poor visible porosity, no shows, with gray, cryptocrystalline, fossiliferous to lithographic, abundant chalk, traces pale orange and gray cherts, no shows

Hushpuckney Shale 4388 -1102

limestone, light gray to gray, cryptocrystalline, dense, lithographic to fossiliferous, some white chalky fossiliferous, abundant chalk, no shows

limestone, white to light gray and gray, micro-cryptocrystalline, re-crystallized and weathered fossiliferous, some weathered to near chalk, some secondary calcite, some pinpoint and fracture porosity, spotty to saturated brown/black stain, fair to good show free oil, no odor, fair fluorescence, instant flash cut to slow streaming bright cut with halo

Base KC 4431 -1145

Marmaton 4443 -1157

limestone, gray to light gray, cryptocrystalline, mostly lithographic, few specimens recrystallized fossiliferous, some chalky white limestone, poor visible porosity, traces very spotty black dead staining, no free oil or odor, scattered fair fluorescence, poor to fair cut, with halo

grades to: variable shale with shaley limestone to limey shale, gray with lavender tint with: limestone, olive gray, cyptocrystalline lithographic, dense, no shows

limestone, olive to gray to maroon, mottled in part, micro to fine crystalline to nodular, re-crystallized fossiliferous, with large coral fans clasts, appears detrital or brecciated, some pinpoint and fracture porosity, scattered light stain, slight show oil on break, no odor, poor fluorescence, poor cut

beginning @ 4488', (in 4500' sample) limestone a.a., influx white chalky weathered fossiliferous, abundant large loose coral fans, no shows

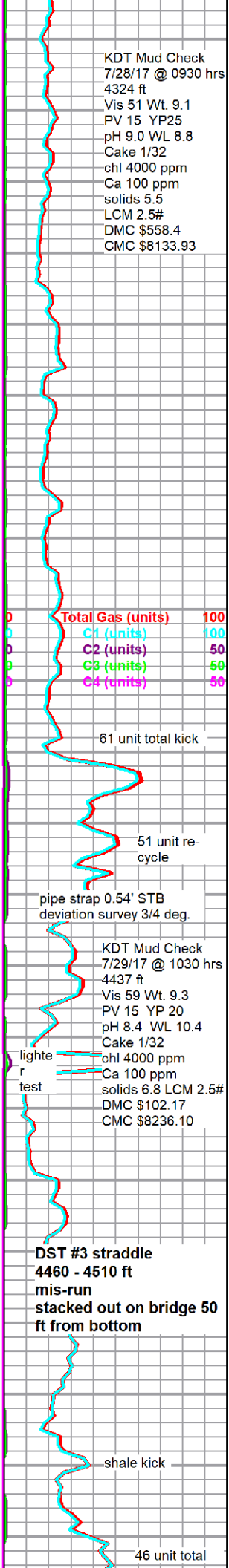
limestone and limey shale, light gray to white, mostly dense cryptocrystalline, with chalky white limestone, no shows

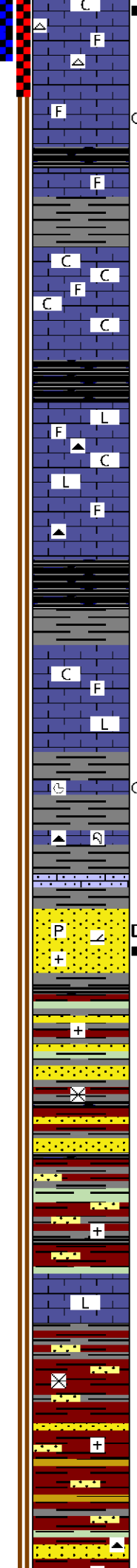
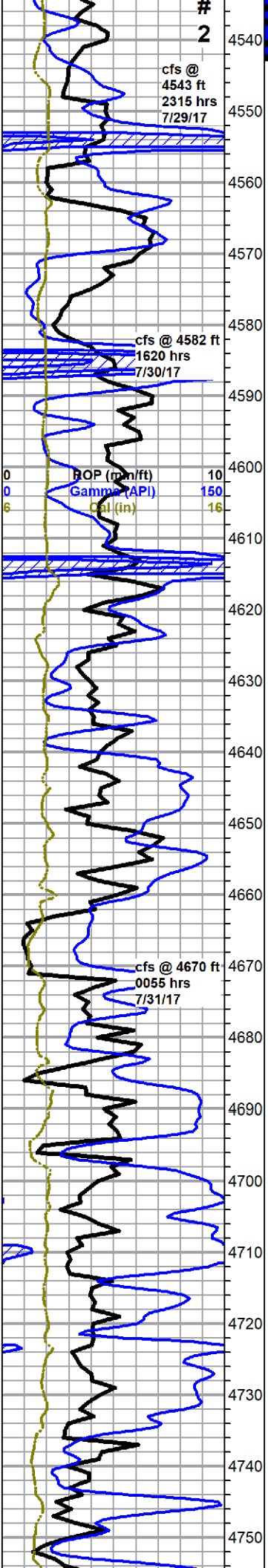
a.a. w/some scattered tan chalky oolitic

limestone, dark gray to olive/brown, agrillaceous to arenaceous, dense, no shows with black carbonaceous shale

Pawnee 4529 -1243

limestone, light gray to white, micro-cryptocrystalline, re-crystallized fossiliferous, cherty to chalky, good pinpoint porosity, some small vugs,





spotty to saturated brown stain, fair odor, slight show free oil, fair show on break, good fluorescence, slow bright streaming cut to instant excellent cut, with smokey gray to white cherty limestone, sharp and fresh to slightly tripolitic and stained

limestone, olive gray to brown/gray, mottled in part, microcrystalline, fossiliferous, dense, grainy, abundant white chalky limestone, trace stain, no other shows

limestone a.a.

Myrick Station 4571 -1285
limestone, white, cryptocrystalline, very chalky, soft, mostly lithographic, trace fossiliferous, with some limestone, light gray, cryptocrystalline, fossiliferous, dense to chalky, scattered chert, smokey to frosted gray, slightly fossiliferous, sharp, fresh, no shows

shale, black carbonaceous

Fort Scott 4591 -1305
limestone, mixed, light gray to cream, cryptocrystalline, fossiliferous to lithographic, dense, trace pyritic, limestone, cream, microcrystalline sucrosic, white to light gray, very chalky, fossiliferous, scattered smokey gray cherts, some chalk, no shows

Cherokee 4613 -1327
shale, black carbonaceous

limestone, cream to light gray to tan, microcrystalline, fossiliferous, chalky in part, limestone, gray, cryptocrystalline, slightly fossiliferous to compact dense lithographic, some secondary calcite crystals and seams, some chalk, no shows

4650 sample a.a., marked increase in chalk

4660 sample, limestone a.a. with few specimens per tray of chalky limestone, slightly etched with light stain, slight saturation, no show free oil, trace sheen on break, no odor, fair fluorescence, poor to fair cut, gray and black shales

4670 sample, shales and limestone a.a., some coral and ammonites, with some gray sandy limestone, scattered chert

Cherokee Sand 4662 -1376
sandstone, quartz, white, very fine to medium grain, poor sorting, angular to sub-round, poor to fairly cemented (dolomitic), pyritic, some arkose grains, good porosity, heavy gilsonitic staining, no free oil, no odor, no fluorescence, good to excellent cut

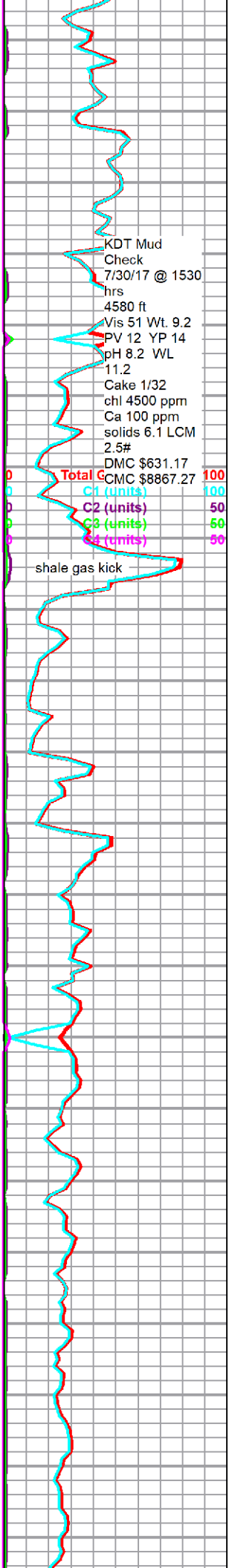
mixed shales with:
sandstone, white to quartz, fine course grain, poorly sorted, sub round, mostly well cemented, poor visible porosity, some feldspar, some pyritic, with pink to brick red dirty sandstone, very fine to fine grain, no shows, abundant large rounded quartz and feldspar grains in tray, (beginning in 4700 sample, samples heavy red wash)

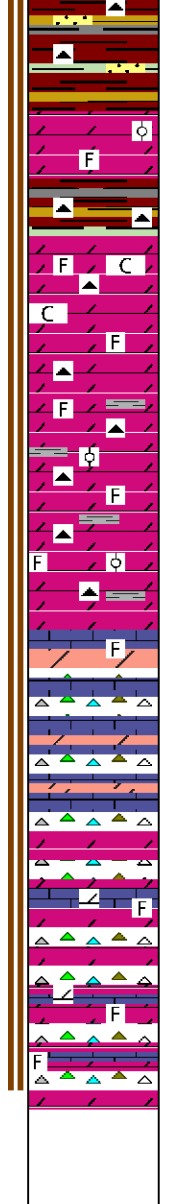
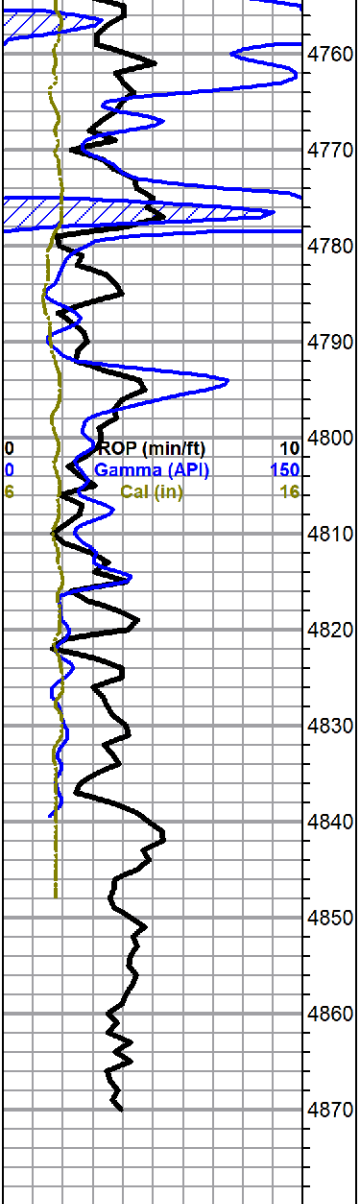
beginning 4720 sample, a.a. with influx gray/olive sandstone, very fine grain, well rounded, fair sorting, well cemented, dense

4730 sample, flood limestone, yellow to light gray, cryptocrystalline, dense compact lithographic, some re-crystallized fossiliferous, some sandy, no shows

shale, red/brown, blocky, silty, with sandstone, white, quartz, very fine to fine grain, well rounded to round, fair sorting, well cemented, poor porosity, very dense, no shows still carrying quartz and feldspar grains

a.a. with influx yellow/olive shales, still mostly red shales





influx yellow and orange chert

in 4780 sample, dolomite, light gray to pale green, microcrystalline, sucrosic, dense, with dolomite, gray, fossiliferous to flattened recrystallized oolitic, dense, no visible porosity, no shows

4790 sample, flood multi-color shales, abundant soft gray clay, orange pyritic cherts, heavy gray wash in sample

Mississippian 4779 -1493

dolomite, gray to light gray with olive tintig, microcrystalline, recrystallized fossiliferous, sub-sucrosic, some small interclast and solution vugs, no shows, abundant chalk, with orange chert

dolomite a.a. with influx gray mottled dolomite, re-crystallized fossiliferous and oolitic, gray dense arenaceous dolomite, abundant soft claystone/shale, abundant chert, gray mottled, fossiliferous, some weathered, no shows

limestone, tan to light gray, microcrystalline, fossiliferous to micro-oolitic to flattened oolitic, dolomite, tan to light gray, sub-sucrosic, some fossiliferous, appx 50% chert, gray mottled, fossiliferous to spiculitic, fresh to weathered, no shows

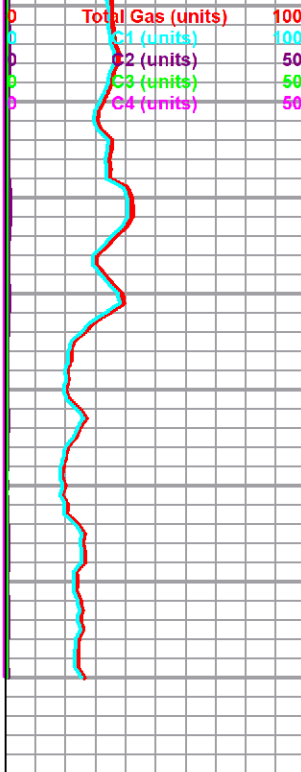
dolomite to dolomitic limestone, variable gray, microcrystalline, fossiliferous to arenaceous, mostly dense, no visible porosity, appx 50-60% chert, white to brown to gray, mottled, fossiliferous and oolitic, fresh to weathered, some chalk, no shows

a.a.

Rotary TD 4870 ft @ 1545 hrs 7/31/17
Weatherford log TD 4868 ft
complete logging operations @ 0715 hrs 8/1/17

KDT Mud Check
 7/31/17 @ 1000 hrs
 4774 ft
 Vis 55 Wt. 9.1
 PV 15 YP 15
 pH 8.8 WL 12.4
 Cake 1/32
 chl 5000 ppm
 Ca 100 ppm
 solids 5.4 LCM 2#
 DMC \$35.52
 CMC \$8902.79

Total Gas (units)	100
C1 (units)	100
C2 (units)	50
C3 (units)	50
C4 (units)	50





**Company: Slawson Exploration
Company, Inc**
Lease: Faber #2-26

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

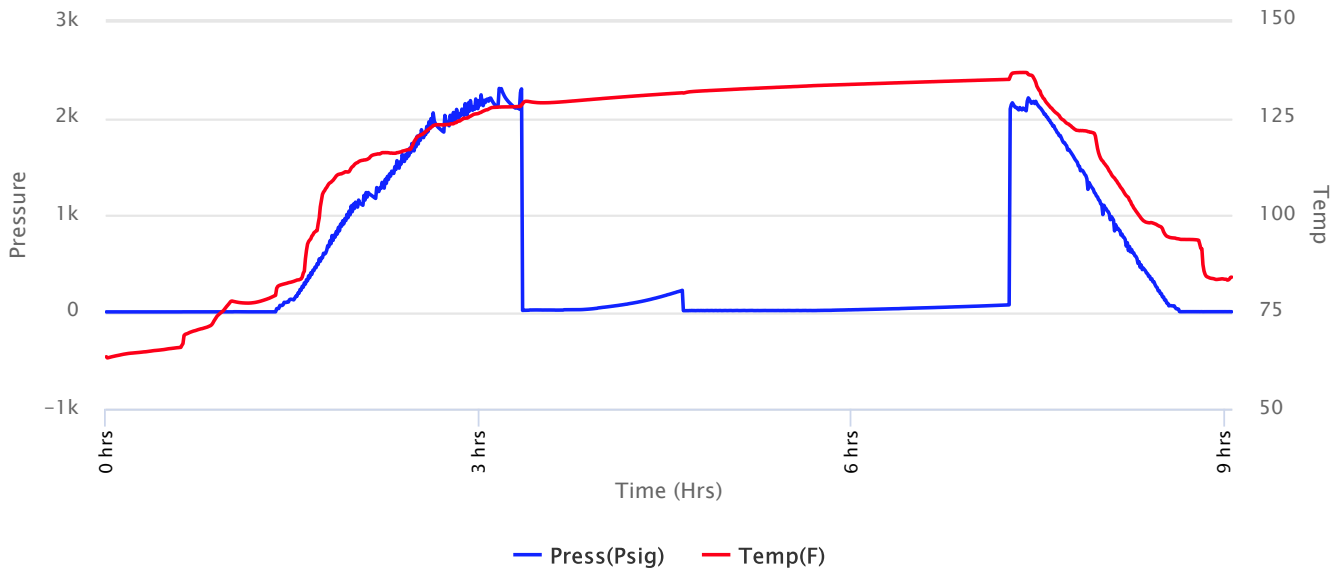
Mobile: 620-282-1573
Email: steinbeck.dtlc@gmail.com

Mobile: 620-617-4091
Email: keithreavis96@gmail.com

DATE
July
29
2017

DST #1 **Formation: LKC M** **Test Interval: 4407 - 4437'** **Total Depth: 4437'**
Time On: 00:51 07/29 Time Off: 09:40 07/29
Time On Bottom: 04:10 07/29 Time Off Bottom: 07:50 07/29

Electronic Volume Estimate: 23'	<u>1st Open</u> Minutes: 10 .7" at 10 min	<u>1st Close</u> Minutes: 60 0" at 60 min	<u>2nd Open</u> Minutes: 60 1.2" at 60 min	<u>2nd Close</u> Minutes: 90 0" at 90 min
------------------------------------	-------------------------------------------------	-------------------------------------------------	--------------------------------------------------	-------------------------------------------------





**Company: Slawson Exploration
Company, Inc**

Lease: Faber #2-26

Mobile: 620-282-1573
Email: steinbeck.dtlc@gmail.com

Mobile: 620-617-4091
Email: keithreavis96@gmail.com

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

DATE
July
29
2017

DST #1 **Formation: LKC M** **Test Interval: 4407 - 4437'** **Total Depth: 4437'**
Time On: 00:51 07/29 Time Off: 09:40 07/29
Time On Bottom: 04:10 07/29 Time Off Bottom: 07:50 07/29

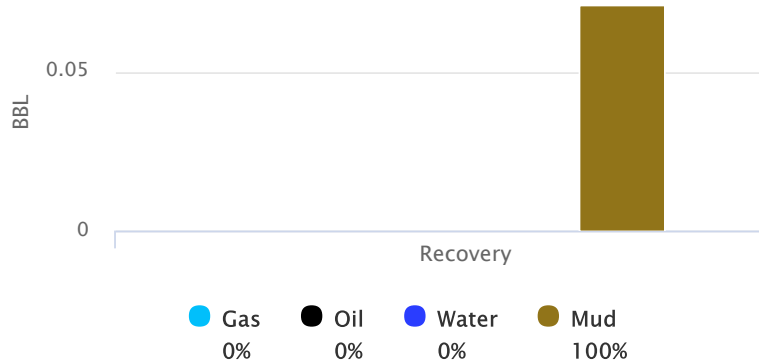
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.07115	M	0	0	0	100

Total Recovered: 5 ft
Total Barrels Recovered: 0.07115

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2164	PSI
Initial Flow	15 to 19	PSI
Initial Closed in Pressure	222	PSI
Final Flow Pressure	12 to 14	PSI
Final Closed in Pressure	71	PSI
Final Hydrostatic Pressure	2170	PSI
Temperature	135	°F
Pressure Change Initial Close / Final Close	68.4	%



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SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

DATE July 29 2017

DST #1	Formation: LKC M	Test Interval: 4407 - 4437'	Total Depth: 4437'
	Time On: 00:51 07/29	Time Off: 09:40 07/29	
	Time On Bottom: 04:10 07/29	Time Off Bottom: 07:50 07/29	

REMARKS:

Tool Sample=Mud

All info can be found @ www.diamonddst.com



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SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

DATE
July
29
2017

DST #1 Formation: LKC M Test Interval: 4407 - 4437' Total Depth: 4437'

Time On: 00:51 07/29 Time Off: 09:40 07/29
Time On Bottom: 04:10 07/29 Time Off Bottom: 07:50 07/29

Down Hole Makeup

Heads Up: 32.5 FT	Packer 1: 4402 FT
Drill Pipe: 4406.93 FT <i>ID-3 1/2</i>	Packer 2: 4407 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4391.42 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4435 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 30	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 26 FT <i>4 1/2-FH</i>	
Change Over: 0 FT	
Drill Pipe: (in anchor): 0 FT <i>ID-3 1/2</i>	
Change Over: 0 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



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SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

DATE July 29 2017

DST #1 **Formation: LKC M** **Test Interval: 4407 - 4437'** **Total Depth: 4437'**
Time On: 00:51 07/29 Time Off: 09:40 07/29
Time On Bottom: 04:10 07/29 Time Off Bottom: 07:50 07/29

Mud Properties

Mud Type: Chemical **Weight:** 9.1 **Viscosity:** 55 **Filtrate:** 8.8 **Chlorides:** 4000 ppm



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SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

DATE
July
29
2017

DST #1 Formation: LKC M Test Interval: 4407 - 4437' Total Depth: 4437'

Time On: 00:51 07/29 Time Off: 09:40 07/29
Time On Bottom: 04:10 07/29 Time Off Bottom: 07:50 07/29

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



**Company: Slawson Exploration
Company, Inc
Lease: Faber #2-26**

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

Mobile: 620-282-1573
Email: steinbeck.dtlc@gmail.com

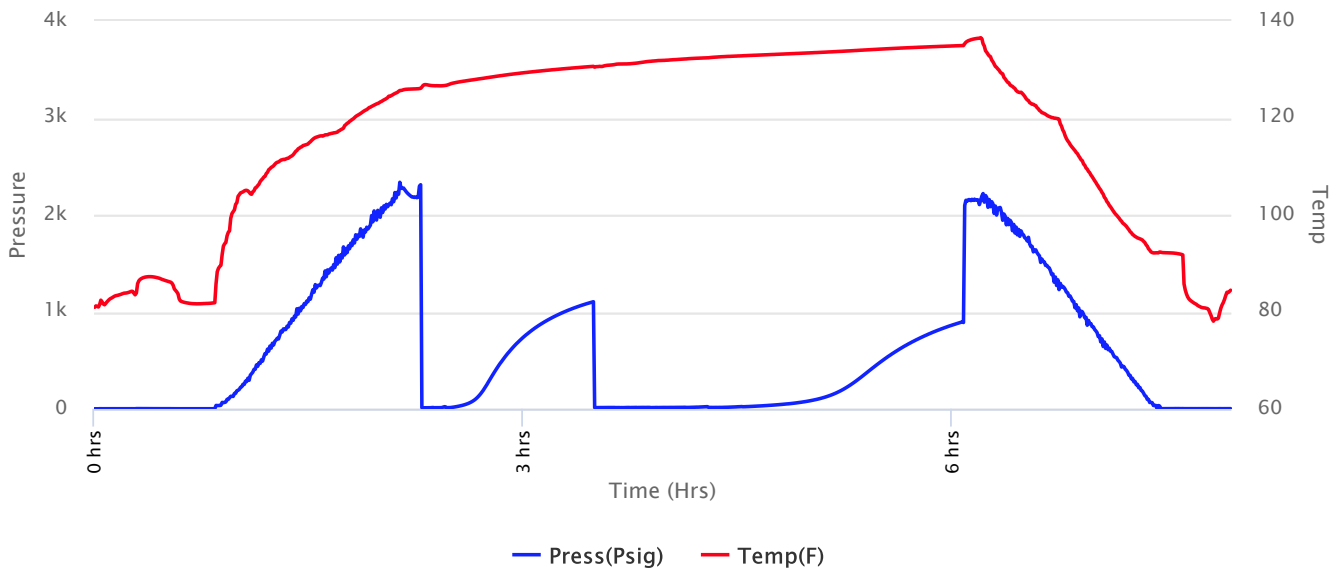
Mobile: 620-617-4091
Email: keithreavis96@gmail.com

DATE
July
30
2017

DST #2 Formation: Pawnee Test Interval: 4500 - 4543' Total Depth: 4543'

Time On: 02:36 07/30 Time Off: 10:20 07/30
Time On Bottom: 04:50 07/30 Time Off Bottom: 08:30 07/30

Electronic Volume Estimate: 9'	<u>1st Open</u> Minutes: 10 .7" at 10 min	<u>1st Close</u> Minutes: 60 0" at 60 min	<u>2nd Open</u> Minutes: 60 0" at 60 min	<u>2nd Close</u> Minutes: 90 0" at 90 min
-----------------------------------	-------------------------------------------------	-------------------------------------------------	------------------------------------------------	-------------------------------------------------





**Company: Slawson Exploration
Company, Inc**

Lease: Faber #2-26

Mobile: 620-282-1573
Email: steinbeck.dtlc@gmail.com

Mobile: 620-617-4091
Email: keithreavis96@gmail.com

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

DATE
July
30
2017

DST #2 **Formation: Pawnee** **Test Interval: 4500 - 4543'** **Total Depth: 4543'**
Time On: 02:36 07/30 Time Off: 10:20 07/30
Time On Bottom: 04:50 07/30 Time Off Bottom: 08:30 07/30

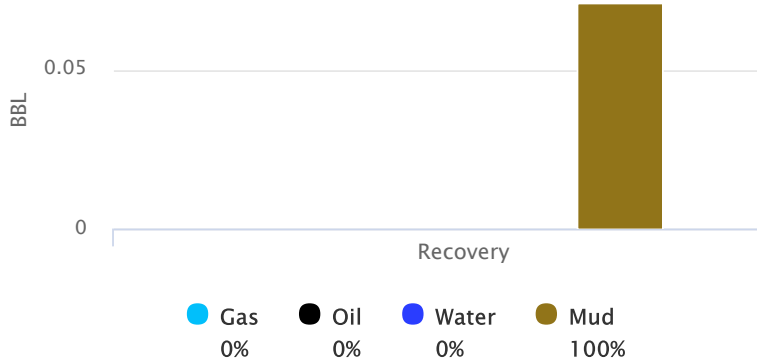
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.07115	M	0	0	0	100

Total Recovered: 5 ft
Total Barrels Recovered: 0.07115

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2185	PSI
Initial Flow	11 to 12	PSI
Initial Closed in Pressure	1105	PSI
Final Flow Pressure	12 to 15	PSI
Final Closed in Pressure	897	PSI
Final Hydrostatic Pressure	2152	PSI
Temperature	135	°F
Pressure Change Initial Close / Final Close	18.8	%



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Email: keithreavis96@gmail.com

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

<p>DATE July 30 2017</p>

DST #2 Formation: Pawnee Test Interval: 4500 - 4543' Total Depth: 4543'

Time On: 02:36 07/30 Time Off: 10:20 07/30
Time On Bottom: 04:50 07/30 Time Off Bottom: 08:30 07/30

REMARKS:

Tool Sample=Mud



**Company: Slawson Exploration
Company, Inc**

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Mobile: 620-617-4091
Email: keithreavis96@gmail.com

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

DATE
July
30
2017

DST #2 Formation: Pawnee Test Interval: 4500 - 4543' Total Depth: 4543'

Time On: 02:36 07/30 Time Off: 10:20 07/30
Time On Bottom: 04:50 07/30 Time Off Bottom: 08:30 07/30

Down Hole Makeup

Heads Up: 34 FT	Packer 1: 4495 FT
Drill Pipe: 4501.43 FT <i>ID-3 1/2</i>	Packer 2: 4500 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4484.42 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4541 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 43	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 39 FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



**Company: Slawson Exploration
Company, Inc**

Lease: Faber #2-26

Mobile: 620-282-1573
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Mobile: 620-617-4091
Email: keithreavis96@gmail.com

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

DATE July 30 2017

DST #2 Formation: Pawnee Test Interval: 4500 - 4543' Total Depth: 4543'
Time On: 02:36 07/30 Time Off: 10:20 07/30
Time On Bottom: 04:50 07/30 Time Off Bottom: 08:30 07/30

Mud Properties

Mud Type: Chemical **Weight:** 9.3 **Viscosity:** 59 **Filtrate:** 10.4 **Chlorides:** 4000 ppm



Company: Slawson Exploration Company, Inc

Lease: Faber #2-26

Mobile: 620-282-1573
Email: steinbeck.dtlc@gmail.com

Mobile: 620-617-4091
Email: keithreavis96@gmail.com

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Co
Inc Rig 4
Elevation: 3276
Field Name: Unnamed
Pool: Wildcat
Job Number: 41

DATE July 30 2017

DST #2 Formation: Pawnee Test Interval: 4500 - 4543' Total Depth: 4543'
Time On: 02:36 07/30 Time Off: 10:20 07/30
Time On Bottom: 04:50 07/30 Time Off Bottom: 08:30 07/30

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Slawson Exploration Company, Inc Lease: Faber #2-26

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 3276 EGL
Field Name: Faber
Pool: WILDCAT
Job Number: 41

DATE
August
01
2017

DST #3 **Formation: Marmaton "C"** **Test Interval: 4460 - 4510'** **Total Depth: 4870'**
Time On: 20:12 08/01 Time Off: 02:30 08/02
Time On Bottom: 00:00 08/01 Time Off Bottom: 00:00 08/02

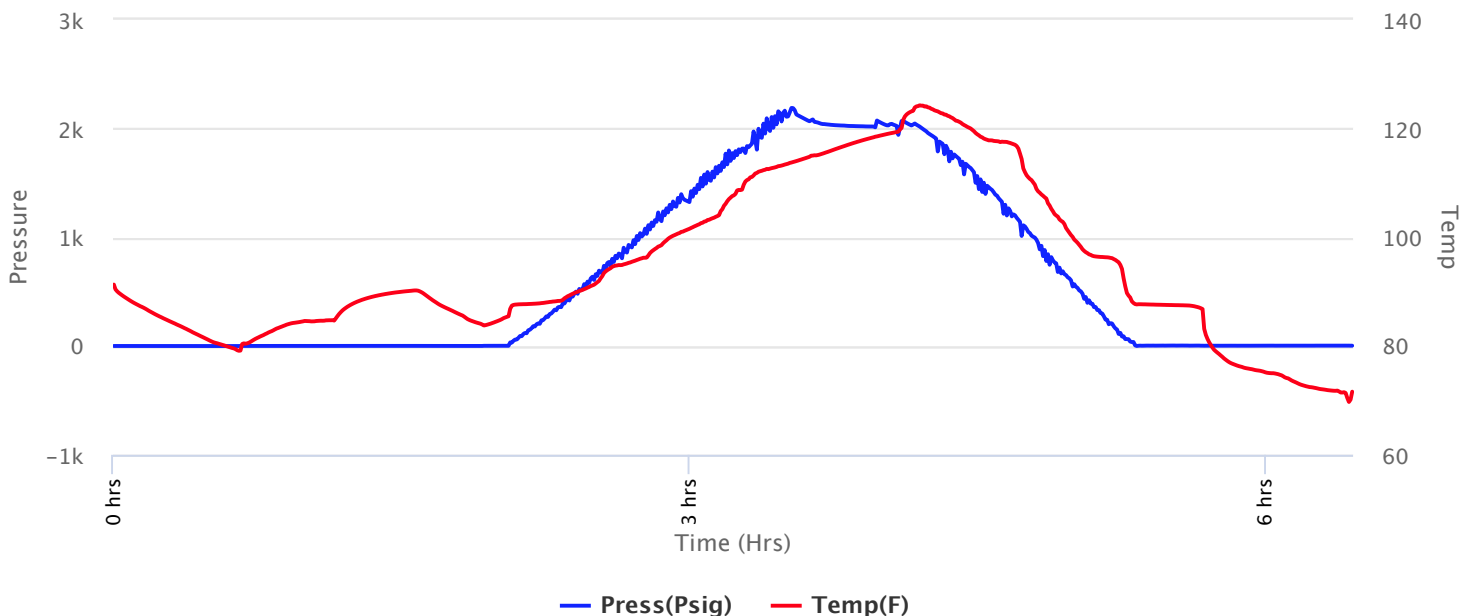
Electronic Volume Estimate:
0'

1st Open
N/A

1st Close
N/A

2nd Open
N/A

2nd Close
N/A





Company: Slawson Exploration Company, Inc
Lease: Faber #2-26

SEC: 26 TWN: 5S RNG: 36W
 County: RAWLINS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 3276 EGL
 Field Name: Faber
 Pool: WILDCAT
 Job Number: 41

<p>DATE August 01 2017</p>

DST #3 **Formation: Marmaton "C"** **Test Interval: 4460 - 4510'** **Total Depth: 4870'**

Time On: 20:12 08/01 Time Off: 02:30 08/02
 Time On Bottom: 00:00 08/01 Time Off Bottom: 00:00 08/02

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
0	0	Tool never open	0	0	0	0

Total Recovered: 0 ft
 Total Barrels Recovered: 0

**Reversed Out
NO**

Initial Hydrostatic Pressure	0	PSI
Initial Flow	0	PSI
Initial Closed in Pressure	0	PSI
Final Flow Pressure	0	PSI
Final Closed in Pressure	0	PSI
Final Hydrostatic Pressure	0	PSI
Temperature	0	°F
Pressure Change Initial Close / Final Close	0.0	%



**Company: Slawson Exploration
Company, Inc
Lease: Faber #2-26**

SEC: 26 TWN: 5S RNG: 36W
 County: RAWLINS
 State: Kansas
 Drilling Contractor: Duke Drilling
 Company, Inc - Rig 4
 Elevation: 3276 EGL
 Field Name: Faber
 Pool: WILDCAT
 Job Number: 41

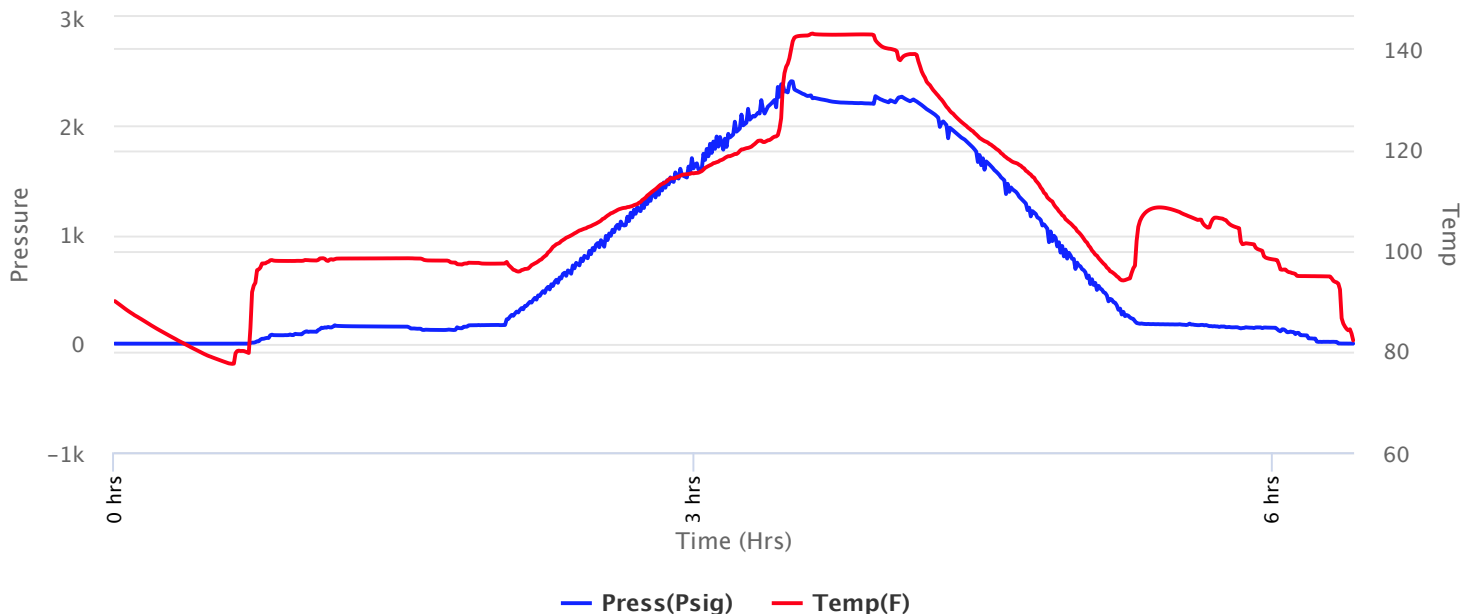
<p>DATE August 01 2017</p>

DST #3	Formation: Marmaton "C"	Test Interval: 4460 - 4510'	Total Depth: 4870'
	Time On: 20:12 08/01	Time Off: 02:30 08/02	
	Time On Bottom: 00:00 08/01	Time Off Bottom: 00:00 08/02	

REMARKS:

MISRUN! Hit fill 50' from bottom & came out of the hole.

Below Straddle Recorder



Company: Slawson Exploration Company, Inc
Lease: Faber #2-26

SEC: 26 TWN: 5S RNG: 36W
 County: RAWLINS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 3276 EGL
 Field Name: Faber
 Pool: WILDCAT
 Job Number: 41

<p>DATE August 01 2017</p>

DST #3	Formation: Marmaton "C"	Test Interval: 4460 - 4510'	Total Depth: 4870'
	Time On: 20:12 08/01	Time Off: 02:30 08/02	
	Time On Bottom: 00:00 08/01	Time Off Bottom: 00:00 08/02	

Down Hole Makeup

Heads Up: 16.94 FT	Packer 1: Not ran
Drill Pipe: 4438.8 FT <i>ID-3 1/2</i>	Packer 2: 4460.43 FT
	Packer 3: 4510 FT

Weight Pipe: 0 FT
ID-2 7/8

Collars: 0 FT
ID-2 1/4

Test Tool: 39.57 FT
ID-3 1/2-FH
Jars
Safety Joint

Packer 4: 4516 FT

Top Recorder: 4449.35 FT

Bottom Recorder: 4502 FT

Below Straddle Recorder: 4866 FT

Well Bore Size: 7 7/8

Surface Choke: 1"

Bottom Choke: 5/8"

Total Anchor: 49.57

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 5 FT
4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.57 FT
ID-3 1/2

Change Over: 2 FT

Perforations: (below): 9 FT
4 1/2-FH

STRADDLE

Straddle Packer(s): 7 FT

Change Over: 1 FT

Drill Pipe: 345 FT
ID-3 1/2"

Change Over: 1 FT

Perforations (in tail pipe): 5 FT
4 1/2-FH



**Company: Slawson Exploration
 Company, Inc
 Lease: Faber #2-26**

SEC: 26 TWN: 5S RNG: 36W
 County: RAWLINS
 State: Kansas
 Drilling Contractor: Duke Drilling
 Company, Inc - Rig 4
 Elevation: 3276 EGL
 Field Name: Faber
 Pool: WILDCAT
 Job Number: 41

DATE

DST #3

**Formation:
 Marmaton "C"**

**Test Interval: 4460 -
 4510'**

Total Depth: 4870'

August
01
2017

Time On: 20:12 08/01

Time Off: 02:30 08/02

Time On Bottom: 00:00 08/01

Time Off Bottom: 00:00 08/02

Mud Properties

Mud Type: Chemical

Weight: 9.1

Viscosity: 55

Filtrate: 12.4

Chlorides: 5000 ppm



**Company: Slawson Exploration
Company, Inc
Lease: Faber #2-26**

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 3276 EGL
Field Name: Faber
Pool: WILDCAT
Job Number: 41

DATE
August
01
2017

DST #3 Formation: Marmaton "C" Test Interval: 4460 - 4510' Total Depth: 4870'
 Time On: 20:12 08/01 Time Off: 02:30 08/02
 Time On Bottom: 00:00 08/01 Time Off Bottom: 00:00 08/02

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D



**Company: Slawson Exploration
Company, Inc
Lease: Faber #2-26**

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 3276 EGL
Field Name: Faber
Pool: WILDCAT
Job Number: 41

DATE
August
02
2017

DST #4 **Formation: Marmaton "C"** **Test Interval: 4427 - 4498'** **Total Depth: 4870'**
Time On: 05:13 08/02 Time Off: 13:04 08/02
Time On Bottom: 09:02 08/02 Time Off Bottom: 10:15 08/02

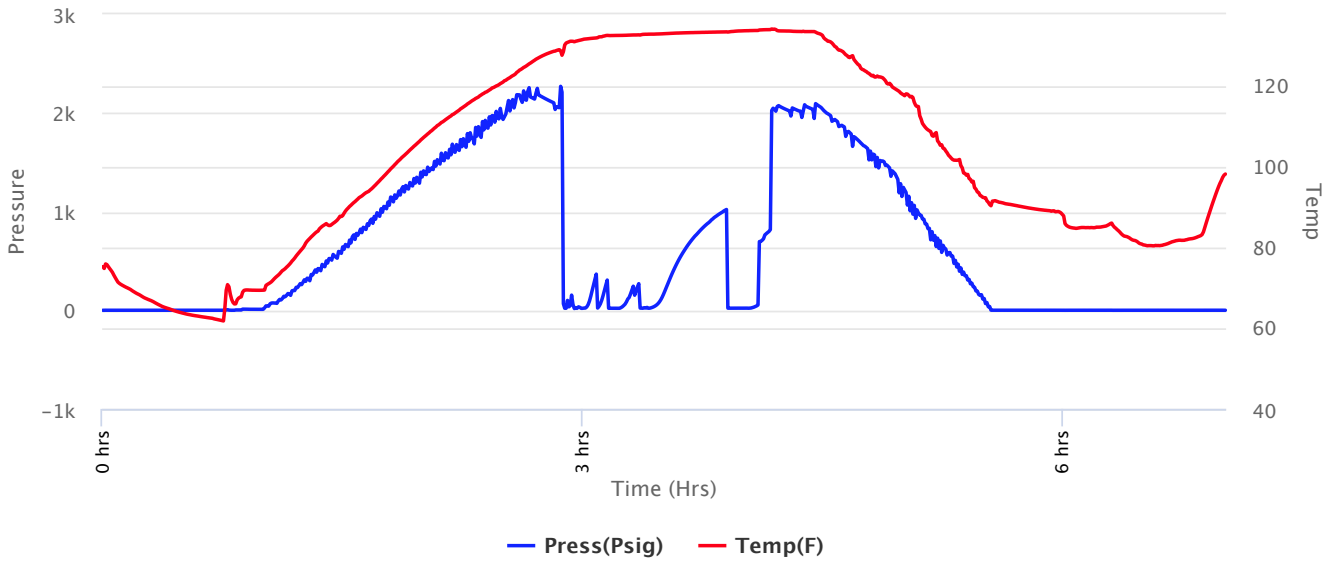
Electronic Volume Estimate:
1'

1st Open
Minutes: 10
.05" at 10 min

1st Close
Minutes: 30
0" at 30 min

2nd Open
Minutes: 10
0" at 10 min

2nd Close
Minutes: 5
0" at 5 min





Company: Slawson Exploration Company, Inc
Lease: Faber #2-26

SEC: 26 TWN: 5S RNG: 36W
 County: RAWLINS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 3276 EGL
 Field Name: Faber
 Pool: WILDCAT
 Job Number: 41

DATE
 August
02
 2017

DST #4 **Formation: Marmaton "C"** **Test Interval: 4427 - 4498'** **Total Depth: 4870'**
 Time On: 05:13 08/02 Time Off: 13:04 08/02
 Time On Bottom: 09:02 08/02 Time Off Bottom: 10:15 08/02

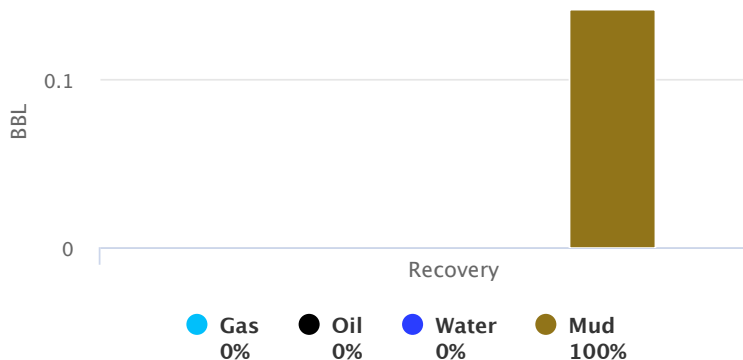
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.1423	M	0	0	0	100

Total Recovered: 10 ft
 Total Barrels Recovered: 0.1423

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2059	PSI
Initial Flow	20 to 21	PSI
Initial Closed in Pressure	1022	PSI
Final Flow Pressure	21 to 22	PSI
Final Closed in Pressure	818	PSI
Final Hydrostatic Pressure	2045	PSI
Temperature	134	°F
Pressure Change Initial Close / Final Close	20.0	%



Company: Slawson Exploration Company, Inc
Lease: Faber #2-26

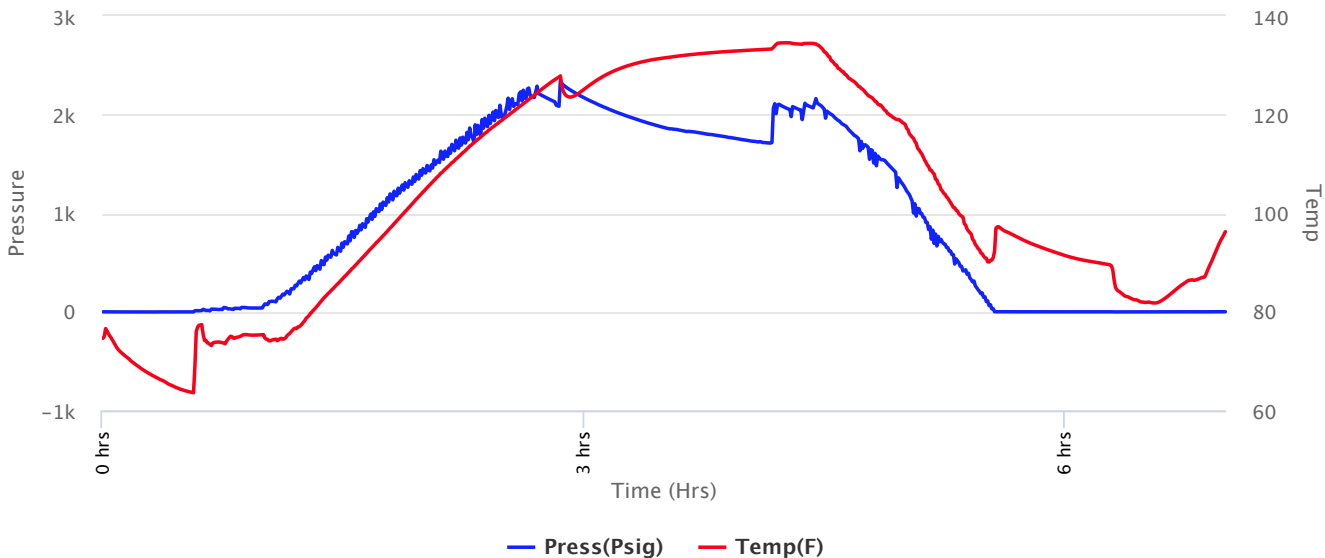
SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 3276 EGL
Field Name: Faber
Pool: WILDCAT
Job Number: 41

DATE
August
02
2017

DST #4 **Formation: Marmaton "C"** **Test Interval: 4427 - 4498'** **Total Depth: 4870'**
Time On: 05:13 08/02 Time Off: 13:04 08/02
Time On Bottom: 09:02 08/02 Time Off Bottom: 10:15 08/02

REMARKS:
Tool Sample: Mud

Below Straddle Recorder





**Company: Slawson Exploration
Company, Inc
Lease: Faber #2-26**

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 3276 EGL
Field Name: Faber
Pool: WILDCAT
Job Number: 41

<p>DATE August 02 2017</p>

DST #4	Formation: Marmaton "C"	Test Interval: 4427 - 4498'	Total Depth: 4870'
	Time On: 05:13 08/02	Time Off: 13:04 08/02	
	Time On Bottom: 09:02 08/02	Time Off Bottom: 10:15 08/02	

Down Hole Makeup

Heads Up: 68.36 FT	Packer 1: 4422.43 FT
Drill Pipe: 4452.22 FT <i>ID-3 1/2</i>	Packer 2: 4427.43 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Packer 3: 4498 FT
Collars: FT <i>ID-2 1/4</i>	Packer 4: 4504 FT
Test Tool: 44.57 FT <i>ID-3 1/2-FH Jars Safety Joint</i>	Top Recorder: 4411.35 FT
Total Anchor: 70.57	Bottom Recorder: 4489 FT
Anchor Makeup	Below Straddle Recorder: 4841 FT
Packer Sub: 1 FT	Well Bore Size: 7 7/8
Perforations: (top): 26 FT <i>4 1/2-FH</i>	Surface Choke: 1"
Change Over: 1 FT	Bottom Choke: 5/8"
Drill Pipe: (in anchor): 31.57 FT <i>ID-3 1/2</i>	

Change Over: 1 FT

Perforations: (below): 10 FT
4 1/2-FH

STRADDLE

Straddle Packer(s): 7 FT

Change Over: 1 FT

Drill Pipe: 254.67 FT
ID-3 1/2"

Change Over: 1 FT

Perforations (in tail pipe): 30 FT
4 1/2-FH



**Company: Slawson Exploration
Company, Inc
Lease: Faber #2-26**

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 3276 EGL
Field Name: Faber
Pool: WILDCAT
Job Number: 41

DATE August 02 2017

DST #4 Formation: Marmaton "C" Test Interval: 4427 - 4498' Total Depth: 4870'
Time On: 05:13 08/02 Time Off: 13:04 08/02
Time On Bottom: 09:02 08/02 Time Off Bottom: 10:15 08/02

Mud Properties

Mud Type: Chemical **Weight:** 9.1 **Viscosity:** 59 **Filtrate:** 12.4 **Chlorides:** 5000 ppm



**Company: Slawson Exploration
Company, Inc
Lease: Faber #2-26**

SEC: 26 TWN: 5S RNG: 36W
County: RAWLINS
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 3276 EGL
Field Name: Faber
Pool: WILDCAT
Job Number: 41

DATE
August
02
2017

DST #4 **Formation: Marmaton "C"** **Test Interval: 4427 - 4498'** **Total Depth: 4870'**
 Time On: 05:13 08/02 Time Off: 13:04 08/02
 Time On Bottom: 09:02 08/02 Time Off Bottom: 10:15 08/02

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D

GLOBAL OIL FIELD SERVICES, LLC

3055

REMIT TO

24 S. Lincoln

Russell, KS 67665

SERVICE POINT

Russell, KS

DATE	7-22-17	LEASE #	FABER	WELL #	2-26	LOCATION	Bassett, KS	COUNTY	Russell	STATE	KS
SEC.		TWP.		RANGE		CALLED OUT		ON LOCATION		JOB START	
JOB FINISH	3:15 PM										

CONTRACTOR

Duke Drilling Rig # 1

TYPE OF JOB

SIKAFIX

TD

HOLE SIZE 12 1/4

CASING SIZE 8 5/8

TUBING SIZE

DEPTH 419.33 (H.C.S)

DEPTH 47.00

DEPTH 47.00

MEAS. LINE

CEMENT LEFT IN CSG. 118.80

PERCS

DISPLACEMENT 25 BBL

EQUIPMENT

PUMP TRUCK

CEMENTER

Bono

BULK TRUCK

HELPER-JASON

BULK TRUCK

DRIVER Tom

BULK TRUCK

DRIVER

REMARKS:

RUNNER 10 HRS @ 5/8 PPS w/ BATTER PUMP
 LOADS 2000 GALLONS PER HOUR / MIX 210 SX
 10000 PPS + 10000 PPS AND DISPOSE 25 BBL
 SHUTTING @ 2:00 PM, CEMENT DIS. CILUARI

CHARGE TO: Sutton Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and
 furnish cement and helper(s) to assist owner or contractor to
 do work as is listed. The above work was done to satisfaction
 and supervision of owner agent or contractor. I have read and
 understand the "GENERAL TERMS AND CONDITIONS"
 listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Hecker Jones

DISCOUNT _____ IF PAID IN 30 DAYS
 TOTAL CHARGES _____
 SALES TAX (If Any) _____

TOTAL	
	①
	②
	③
	④
	⑤
	⑥
	⑦
	⑧
	⑨
	⑩
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DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____
 MILEAGE _____
 MANHOLES _____

PLUG & FLOAT EQUIPMENT

TOTAL	
	①
	②
	③
	④
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SERVICE

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COMMON _____
 POZ MIX _____
 GEL _____
 CHLORIDE _____
 ASC _____

CEMENT AMOUNT ORDERED 210 SX 3% GEL 2% GEL
 OWNER _____

GLOBAL OIL FIELD SERVICES, LLC

3068

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell, KS

DATE <u>8-2-17</u>	SEC. <u>21e</u>	TWP. <u>3</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Farm</u>	WELL # <u>2-26</u>	LOCATION			COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR Don DeWitt Rm 24
 TYPE OF JOB Dry Hole Plug
 HOLE SIZE 7 7/8 T.D. 4870'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 7 7/8 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX. _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 240 5X 60/100 202 11% ac 1/100

EQUIPMENT
 PUMP TRUCK CEMENTER Bozo
 # 417 HELPER Jason
 BULK TRUCK _____
 # 13 DRIVER Tom
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:

1st - 2940' - 50 5X
2nd - 2120' - 100 5X
3rd - 1170' - 50 5X
1170 - 40' - 10 5X
PM - 30 5X

CHARGE TO: Slawson Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Hector Torres

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

GLOBAL OIL FIELD SERVICES, LLC

3068

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell, KS

DATE <u>8-2-17</u>	SEC. <u>21e</u>	TWP. <u>3</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Farm</u>	WELL # <u>2-26</u>		LOCATION			COUNTY <u>Rawlins</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR Don DeWitt Rm 24
 TYPE OF JOB Dry Hole Plug
 HOLE SIZE 7 7/8 T.D. 4870'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 7 7/8 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX. _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 240 5X 60/100 202 11% ac 1/100

EQUIPMENT
 PUMP TRUCK CEMENTER Bozo
 # 417 HELPER Jason
 BULK TRUCK _____
 # 13 DRIVER Tom
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:
1st - 2940' - 50 5X
2nd - 2120' - 100 5X
3rd - 1170' - 50 5X
1170 - 40' - 10 5X
RM - 30 5X

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: Slawson Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

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PRINTED NAME _____
 SIGNATURE Hector Torres

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS