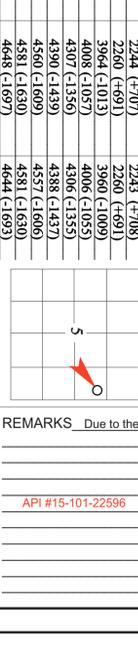


GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEARE OIL CO., INC** ELEVATIONS
 LEASE **Gresham 1-5** KB 2951'
 FIELD _____ DF _____
 LOCATION **15807 FMI, 360' FEL** GL **2940'**
 SEC **5** TMS **20S** R **30W**
 COUNTY **Lane** STATE **Kansas** Measurements Are All From **KB**
 CONTRACTOR **Duke Drilling Rig 5**
 SPUD **7-13-17** COMP **4800'** CASING **N/A**
 RTD **4800'** LTD **4800'** CONDUCTION **N/A**
 MUD UP **3500'** TYPE MUD **Chemical** SURFACE **8-5/8" @ 265'**
 SAMPLES SAVED FROM **3800'** TO RTD PRODUCTION **None**
 DRILLING TIME KEPT FROM **3700'** TO RTD
 SAMPLES EXAMINED FROM **3800'** TO RTD
 GEOLOGICAL SUPERVISION FROM **3900'** TO RTD
 GEOLOGIST ON WELL **Tim Priest**
 By: **Weatherford**

FORMATION TOPS

ELECTRIC LOG	SAMPLE
2244 (+707)	2243 (+708)
2260 (+691)	2260 (+691)
3964 (+1013)	3960 (+1009)
4008 (+1057)	4006 (+1055)
4307 (+1356)	4306 (+1355)
4390 (+1439)	4388 (+1437)
4560 (+1609)	4557 (+1606)
4581 (+1630)	4581 (+1630)
4648 (+1697)	4644 (+1693)



REMARKS Due to the negative results of DSTs, it was decided to plug and abandon the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

API #15-101-22596

