



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 6:20
TIME OFF: 10:05

DRILL-STEM TEST TICKET
FILE: Chesney Unit #104 DST 1

Company Gore Oil Lease & Well No. Chesney Unit #104
Contractor Duke 8 Charge to Gore
Elevation 1974 KB Formation Topeka Effective Pay _____ Ft. Ticket No. W290
Date 6/21/17 Sec. 12 Twp. 8 S Range 17 W County Rooks State KANSAS
Test Approved By Cade Canaday Diamond Representative WIL STEINBECK

Formation Test No. 1 Interval Tested from 2827 ft. to 2860 ft. Total Depth 2860 ft.
Packer Depth 2822 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 2827 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2813 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 2828 ft. Recorder Number 5587 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.8 Water Loss - cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4500 P.P.M. Drill Pipe Length 2794 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 33 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/2" Blow
2nd Open:

Recovered 10 ft. of Mud
Recovered 10 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Tool Sample= Mud</u>	
<u>Hit 20' Fill never reached bottom pulled after short open</u>	
	Total

Time Set Packer(s) 8:00 A.M. P.M. Time Started Off Bottom 8:30 A.M. P.M. Maximum Temperature 97

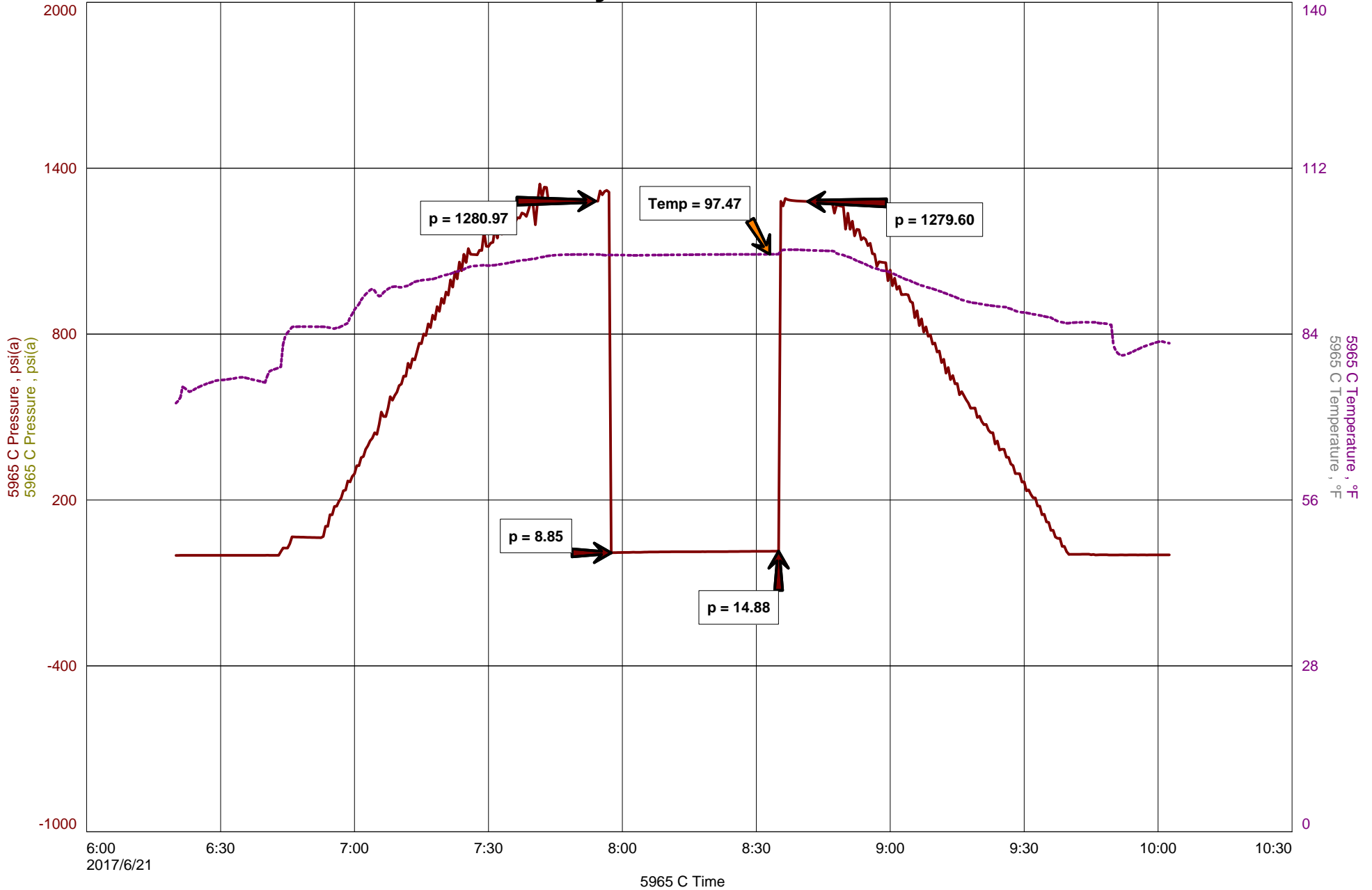
Initial Hydrostatic Pressure..... (A) 1281 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes - (D) _____ P.S.I.
Final Flow Period..... Minutes - (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes - (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) 1280 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Gore Oil Co.
Start Test Date: 2017/06/21
Final Test Date: 2017/06/21

Chesney Unit #104
Formation: Topeka
Job Number: W290

Chesney Unit #104 DST 1





Diamond Testing General Report

Wil Steinbeck
TESTER
CELL: 620-282-9067

General Information

Company Name	Gore Oil Co.	Job Number	W290
Contact	Cade Canaday	Representative	Wilbur Steinbeck
Well Name	Chesney Unit #104	Well Operator	Duke 8
Unique Well ID		Report Date	2017/06/21
Surface Location	12-8s-17w Rooks/Kan	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Cade Canaday

Test Information

Test Type	DST Conventional
Formation	Topeka
Well Fluid Type	
Test Purpose	

Start Test Date	2017/06/21	Start Test Time	06:20:00
Final Test Date	2017/06/21	Final Test Time	10:05:00

Test Recovery

RECOVERY:
10' Mud
10' Total Fluid

Tool Sample=Mud