

Cement Job Summary

Job Number:	Lib1704111033/ Job Purpose	02 Producti	on/Long String			
Customer:	MERIT ENERGY COMPANY				Date:	4/11/2017
Well Name:	LongBow		Number:	5-10	API/UWI:	
County:	Grant County	City:	Ulysses, Kansas		State:	KS
Cust. Rep:		Phone:		Rig Phone:		
Legal Desc:	SEC-10-29S-38W			Rig Name:	D	uke Drilling#9
Distance	50 miles (one way)			Supervisor	1	Aldo Espinoza

Employees:	Emp. ID:	Employees:	Emp. ID:
Saul Loya		Cristian Camacho	
Aldo Espinoza		Ramon Escarcega	
Equipment:			
994-4/467-5		1071-4-545-5	
984-2			

		Well Info	ormation			
		Open Ho	le Section			
Description:	Size (in):	Excess	Top MD (ft)	Btm MD (ft)		
OPEN HOLE	7 7/8	30%	4982	5,880		
OPEN HOLE	7 7/8			4,982		
OPEN HOLE	7 7/8					
OPEN HOLE	7 7/8					
		Tubi	ulars			
Description:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	Btm MD (ft
PREVIOUS CASING	8 5/8	24	8.097	J-55	0	1,480
TOTAL CASING	5 1/2	17	4.892	J55	0	5,880
STAGE TOOL	5 1/2	17	4.892	J55		4,982
SHOE	5 1/2	17	4.892	J55	5,831	5,880

	Materials - Po	umping Schedule			
Jilayi e 3	STA	\GE #1			
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Spacer 1	HIVIS SWEEP	20	8.40	n/a	n/a
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Tail 1	ALLIED 50/50 POZ BLEND - CLASS H	130	13.60	1.63	7.46
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.42	% BWOC	54.6	lbm
CLC-KOL	KOL-SEAL	5	lb/sk	650.0	lbm
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	32.5	lbm
CA-500	GYPSUM	4.2	% BWOC	546.0	lbm
CA-200	SODIUM CHLORIDE	6.21418	% BWOW	807.8	lbm
CGEL	EL GEL - BENTONITE		% BWOC	218.4	lbm
CD-100	CEMENT DISPERSANT	0.168	% BWOC	21.8	lbm
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Disp. 3	Displacement	135.5485859	0.00	n/a	n/a
	STA	GE #2			
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Stg 2 Spacer 1	HIVIS SWEEP	12	8.40	n/a	n/a
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Stg 2 Tail 1	ALLIED SPECIAL BLEND CEMENT - CLASS A	245	13.60	1.92	9.56
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM

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	Constitution	DOO DOOMENIOOD	1		
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.47	% BWOC	115.2	lbm
CLC-KOL	LC-KOL KOL-SEAL		lb/sk	1225.0	lbm
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	61.3	lbm
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Stg 2 Disp. 1	Displacement	115.812563	0.00	n/a	n/a

Customer:	MERIT ENERGY	Job Purpose	02 Production		•	Date: 4/11/201	
Well Name: LongBow				Number:	5-10	API/UWI:	
County:				Ulysses, Kansas		State: KS	
Cust. Rep:	Grant County		City: Phone:	Olysses, Railsa.	Rig Phone:	State. No	
	F0.			1	Supervisor	Aldo Espinoza	
Distance		miles (one wa		ADED DATA	Supervisor	Aido Espinoza	
TIME		RE - (PSI)		VIPED DATA	COMMENTS		
AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)			
4/10/2017						DATE	
800pm						on location	
830pm						rig up	
845pm						casing on bottom	
850pm						ead, brake circulation	
					rig	g down casing crew	
900pm						safety meeting	
915pm	2500			1		ressure test lines	
920pm	320		20	4	2	20 bbl hivis sweep	
937pm	200		38	4	1	30sk/38 bbl slurry	
950pm				3	wasl	h pimping lines to pit	
952pm						drop plug	
956pm	80			3	start displacing		
1007pm	120		20	5	20 bbl gone swap to mud		
1011pm	120		20	5	40 bbl gone		
1015pm	120		20	5	60 bbl gone		
1020pm	130		20	5	80 bbl gone		
1024pm	320		20	5	100 bbl gone		
1026pm	290		10	3	110 bbl slow down to 3 bpm to go trhu dv		
1031pm	500		15	2.5	125 bbl gone	slow down to 2.5 to land plug	
1033pm	590-1000		10	2.5		35 bbl bump plug	
1035pm	0			Sall lines are		check floats	
1036pm						drop tool opener	
1055pm	1200			777		re up, tool isnt there yet	
1107pm	820			3		tool, brake circulation	
1120pm					A CONTRACTOR OF THE PARTY OF TH	swap to rig pump	
4/11/2017						SECOND STAGE	
240am	200		12	4	1	2 bbl hivis sweep	
247am	60		17	3		& mouse holes w/50sk-17 bbl	
255am	110		67	4		95sk/67 bbl slurry	
330am			ļ	3		h pimping lines to pit	
335am	50		1	3		tatr displacement	
340am	70		20	5	1	20 bbl gone	
344am	70		20	5		40 bbl gone	
347am	200		20	5		60 bbl gone	
352am	600		20	5	80 bbl gone		
The second second	1000		20	2.5	100 bbl slow	down to 2.5 bpm to land plug	
358am	1200-2700		15	2.5		np tool closing plug (top plug)	
410am 415am	0		13	2.3	112 001 0011	check floats	

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Cement Job Summary

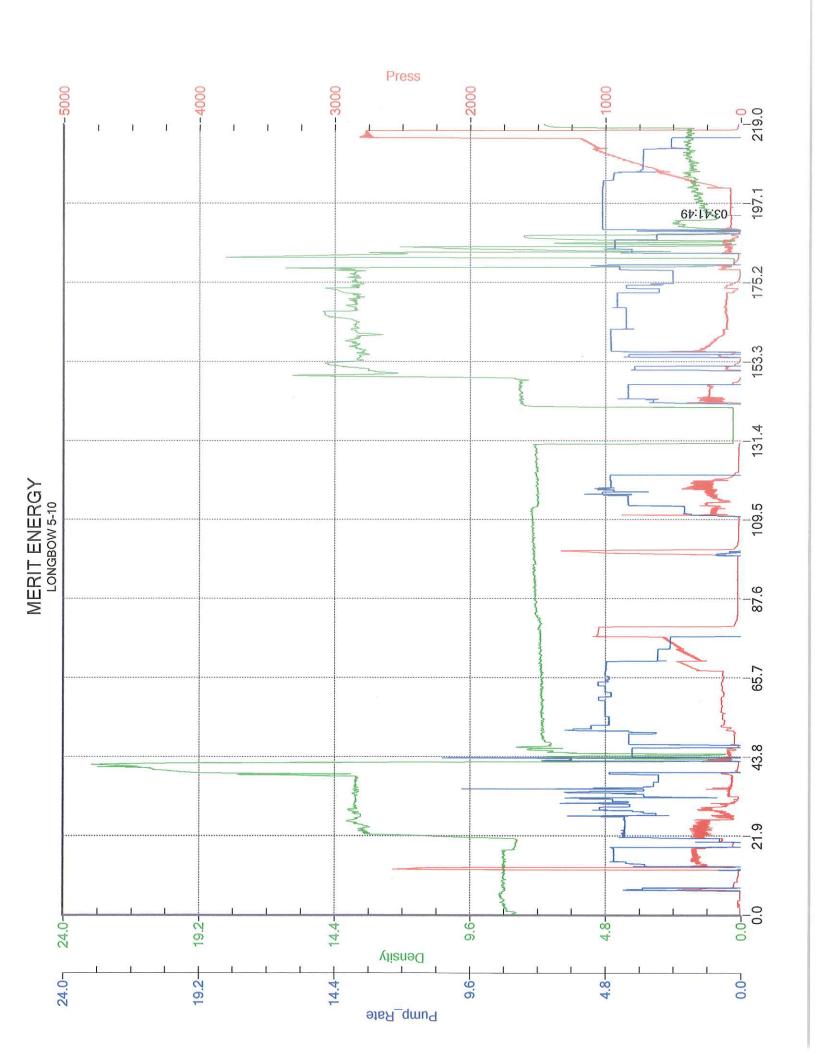
	floats holding
430am	rig down
520am	leave location
	good circulation during entire job
	8 5/8 F.E. for next job on location
	13 3/8 circulating swedge on location
	thanks

Customer:	MERIT ENERGY CC	MPANY
Date:		Monday, April 10, 2017
Well Name:	LongBow # 5-10	
Well Location: Ulysses, Kansas		
Supervisor:	Aldo Espinoza	



Equipment Operators: Saul Loya - Cristian Camacho - Aldo Espinoza - Ramon Escarcega

Performance	Cust	omer
Was the appearance of the personnel and equipment satisfactory?	Yes	No
Was the job performed in a professional manner?	Yes	No
Were the calculations prepared and explained properly?	Yes	No
Were the correct services dispatched to the job site?	Yes	No
Were the services performed as requested?	Yes	No
Did the job site environment remain unchanged?	Yes	No
Did the equipment perform in the manner expected?	Yes	No
Did the materials meet your expectations?	Yes	No
Vas the crew prepared for the job?	Yes	No
Vas the crew prompt in the rig-up and actual job?	Yes	No
Vere reasonable recommendations given, as requested?	Yes	No
oid the crew perform safely?	Yes	No
Vas the job performed to your satisfaction?	Yes	No
Date:	4-11	17
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CEMENT MIXING WATER GUIDELINES

Company Name:	MFRIT	Γ ENERGY C	OMPANY
Lease Name:	1 4 1 1 1 1 1		
	4	LongBow # 5-	10
County		State	
	Grant County		KS
Water Source:	1	70011	
		TANK	
Submitted By:		Date:	
×	Aldo Espinoza		4/10/2017
pH Level	7		Must be less than 8.5
Sulfates	400		Must be less than 1,000 PPM
Chlorides	0		Must be less than 3,000 PPM
Temperature	64	<u> </u>	
COMMENTS			

Customer Signature Customer Signature

Thank You