

Customer TRANS PACIFIC		Lease No.		Date 5-30-17	
Lease McMANNIS TRUST		Well # B-1-3U			
Field Order # 11515	Station PIATT	Casing 13 3/8	Depth 275	County PIATT	State KS
Type Job Z-42 13 3/8 casing			Formation	Legal Description 74-265-15W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8				305 SK 60/40 POZ			5 Min.	
Depth 270	Depth	From	To	Pre Pad 2% 5-13	Max cc 25 CF		10 Min.	
Volume 42.4	Volume	From	To	Pad	Min		15 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection 5 1/2	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 230	Packer Depth	From	To	Flush 39.3	Gas Volume			

Customer Representative LARRY SALASO	Station Manager WESTERMAN	Treater MIKE MATTAL
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Service Units 83353	27463	19889	19918
Driver Names MATTAL	GIANNI	OSBORN	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					ON location / SAFETY Meeting
8:00					RUN 13 3/8 CSNG
9:30					CSNG on button
9:40					hook up CSNG / Break circ w. Rig
9:50	200		66	5	MIX 305 SK 60/40 POZ
10:05	250		0 39.3	5	START DISPLACEMENT
10:15	200		39.3	-	Start Plug Down / Shut in well

10 bbls call to PIT

JOB COMPLETE

Thank You!

MIKE MATTAL

Scott & Riley

RECEIVED

JUN 02 2017

BY: _____

Customer <i>Trsns Prc Lic Oil Corp</i>	Lease No.	Date <i>6/10/2017</i>
Lease <i>McMann's Trust 'B'</i>	Well # <i>1-34</i>	
Field Order # <i>14971</i>	Station	Casing <i>4 1/2</i> Depth <i>4521</i> County <i>Pratt</i> State <i>KS</i>
Type Job <i>242/4 1/2 LongString</i>	Formation <i>TD-4530</i>	Legal Description <i>34-26s-15w</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>							5 Min.
Depth <i>4521</i>	Depth	From	To	Pre Pad	Max		
Volume <i>70</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4480</i>	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load

Customer Representative _____ Station Manager *Justin Westerman* Treater *Darin Franklin*

Service Units	<i>92911</i>	<i>27463</i>	<i>8498</i>	<i>19862</i>					
Driver Names	<i>Darin</i>	<i>McGrew</i>	<i>Berry</i>	<i>Berry</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30am</i>					<i>on location / safety meeting</i>
					<i>4 1/2" 11.6# casing set at 4521</i>
					<i>T-1, 5, 9, 12, 15, 17, 20, 22, 24, 26 B-2</i>
					<i>200SK DA 2 Cement, 10% SSIT, 10% Gypsum</i>
					<i>0.8% fluid loss, 0.25ppm cellulosic, 5ppm</i>
					<i>gilsonite, 14.8ppm, 1.54ye.12, 6.63water</i>
<i>3:00pm</i>					<i>Pipe on bottom & break circulation</i>
<i>4:00pm</i>	<i>300</i>		<i>3</i>	<i>6</i>	<i>Pump 3 bbls water</i>
	<i>300</i>		<i>12</i>	<i>6</i>	<i>12 bbls flush</i>
	<i>300</i>		<i>3</i>	<i>6</i>	<i>3 bbls water</i>
	<i>200</i>		<i>55</i>	<i>6</i>	<i>mix 200SK cement</i>
					<i>Shut down</i>
					<i>Wash pump & lines</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>Start displacement</i>
	<i>500</i>		<i>40</i>	<i>6</i>	<i>lift pressure</i>
	<i>700</i>		<i>60</i>	<i>3</i>	<i>slow rate</i>
<i>4:37pm</i>	<i>1700</i>		<i>67</i>	<i>3</i>	<i>Bump plug</i>
					<i>Flow - Hold</i>
	<i>100</i>		<i>12</i>	<i>3</i>	<i>plug return mouse holes</i>
<i>5:00pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thank you!!!</i>