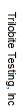
RILOBITE	DRILL STEM TES	TREP	ORT				
	Dixon Operating Company LLC		3/23	3S/12W/	/Staffo	rd	
ESTING , INC			Bye	er 1-3			
	Building 300 Suite 200 Wichita, Kansas 67226		Job	Ticket: 64	797	DST	#: 3
	ATTN: Chuck Shmaltz		Test	Start: 20	17.06.29	@ 08:15:00)
GENERAL INFORMATION:							
Formation:ViolaDeviated:NoWhipstock:Time Tool Opened:10:03:3UTime Test Ended:15:56:3U	ft (KB)		Test Test Unit	ter: ł	Ken Sw ir	onal Bottom I iney Bend/ 60	Hole (Initial)
Interval:3538.00 ft (KB) To3Total Depth:3625.00 ft (KB) (THole Diameter:7.80 inches Hole			Refe	erence Ele KB t	evations: o GR/CF:	1831.0	00 ft (KB) 00 ft (CF) 00 ft
I.S.I. 60 Mir		ninutes	Capacity: Last Calit Time On I Time Off ds	o.: Btm: 2		8000.(2017.06.; 29 @ 10:02:; 29 @ 14:03;;	30
F.S.I. 90 Mir Pressure vs.	Time		PF	RESSUR			
859 Pessre 1759	8554 Tempenkee	Time (Min.) 0 1	Pressure (psig) 1793.83 25.90	Temp (deg F) 105.43 104.89	Open T	vdro-static o Flow (1)	
		30 90 91	40.04 1153.95 45.93		-	ut-ln(1) o Flow (2)	
	55 mproture (deg r) 56 mproture (deg r) 57 mproture (deg r) 59 mproture (deg r) 50 mpr	150 240 241	77.94 1101.57 1736.05	108.56 109.43 109.86	Shut-In(End Shu Final Hy		
9 ԿЫ 1274 Ы 29 Դես Jun 2017 Time (Hous)	311						
Recovery				Ga	s Rates		
Length (ft) Description	Volume (bbl)			Choke (i	nches) Pre	essure (psig)	Gas Rate (Mcf/d)
62.00 Mud & Oil cut Gas	0.87						
0.00 Mud 5% Oil 5% Gas 90%							
93.00 Oil cut Muddy Gas 0.00 Oil 5% Mud 20% Gas 75	1.30 % 0.00						
0.00 0ii 5% Mud 20% Gas 75 0.00 1953 feet GIP	0.00						
Trilobite Testing. Inc	Ref. No: 64797			<u> </u>		.29 @ 16:30	

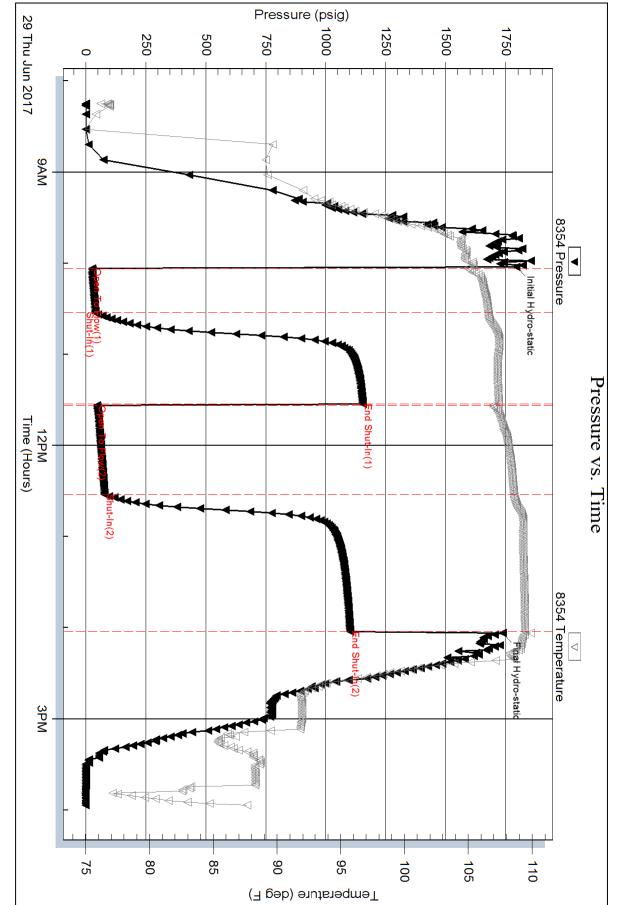
RILOBITE	DRILL STEM TES	ST REP	ORT				
	Dixon Operating Company LLC		3/2	3S/12W	/Staffo	ord	
ESTING , INC.			Bye	er 1-3			
	Building 300 Suite 200 Wichita, Kansas 67226		Job	Ticket: 64	797	DS	ST#: 3
	ATTN: Chuck Shmaltz		Test	t Start: 20)17.06.2	9 @ 08:15	:00
GENERAL INFORMATION:	ł						
Formation: Viola					-		
Deviated: No Whipstock: Time Tool Opened: 10:03:30 Time Test Ended: 15:56:30	ft (KB)		Tes Tes Unit	ter: ł	Ken Sw		m Hole (Initial)
Interval: 3538.00 ft (KB) To 30	625.00 ft (KB) (TVD)		Refe	erence Ele	evations	: 183	9.00 ft (KB)
Total Depth: 3625.00 ft (KB) (T	-						1.00 ft (CF)
Hole Diameter: 7.80 inches Hole	e Condition: Fair			KB t	o GR/Cl	=:	8.00 ft
Serial #: 8960 Outside							
Press@RunDepth: 1100.15 psig Start Date: 2017.06.29	@ 3540.00 ft (KB) End Date:	2017.06.29	Capacity: Last Calil			800 2017.0	0.00 psig 6.29
Start Date: 2017:00:29 Start Time: 08:15:05	End Time:	15:56:29	Time On		2017.06	.29 @ 10:0	
			Time Off	Btm: 2	2017.06	.29 @ 14:0	3:30
I.S.I. 60 Min F.F. 60 Min	uutes/ Blow built to bottom of bucke nutes/ Surface blow back died in 8 nutes/ Blow built to bottom of bucke nutes/ Blow back built to 2 1/2 inche	et in 30 secon					
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7	utes/ Surface blow back died in 8 nutes/ Blow built to bottom of bucke nutes/ Blow back built to 2 1/2 inche	et in 30 secon	it 27 minutes	RESSUR	RE SUI	MMARY	
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7	utes/ Surface blow back died in 8 nutes/ Blow built to bottom of bucke nutes/ Blow back built to 2 1/2 inche	et in 30 secondes then died a	t 27 minutes Pf Pressure	Temp		MMARY	
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7	utes/ Surface blow back died in 8 houtes/ Blow built to bottom of bucke nutes/ Blow back built to 2 1/2 inche	et in 30 secon	t 27 minutes		Anno		
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 900 Pressure	nutes/ Surface blow back died in 8 h nutes/ Blow built to bottom of bucke nutes/ Blow back built to 2 1/2 inche Time	et in 30 second es then died a Time (Min.) 0 1	t 27 minutes Pressure (psig) 1790.35 23.14	Temp (deg F) 105.87 105.37	Anno Initial H Open	otation Hydro-static To Flow (1)	;
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Hesure	Time	et in 30 second es then died a Time (Min.) 0 1 30 90	t 27 minutes Pressure (psig) 1790.35 23.14 38.48	Temp (deg F) 105.87 105.37 106.95	Anno Initial H Open Shut-Ir	otation Hydro-static To Flow (1) n(1)	
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Pressure vs. 7 500 Pressure vs. 7 500 Pressure vs. 7	Time	t in 30 secon es then died a Time (Min.) 0 1 30 90	t 27 minutes Pressure (psig) 1790.35 23.14	Temp (deg F) 105.87 105.37 106.95 107.67	Anno Initial H Open Shut-Ir End Sl	otation Hydro-static To Flow (1)	
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Pressure 770 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Time	t in 30 secon es then died a Time (Min.) 0 1 30 90	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97	Anno Initial F Open Shut-Ir End Sl Open Shut-Ir	Hydro-station To Flow (1) h(1) hut-In(1) To Flow (2) h(2)	
LS.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Pressure 500 Pressure 500 Pressure 500 Pressure vs. 7	Time	et in 30 secon es then died a Time (Min.) 0 1 30 90 91 150 240	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48 1100.15	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97 109.70	Anno Initial F Open Shut-Ir End SI Open Shut-Ir End SI	hydro-station To Flow (1) h(1) hut-In(1) To Flow (2) h(2) hut-In(2)	
LS.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Pressure 500	Time	t in 30 secon es then died a Time (Min.) 0 1 30 90	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97	Anno Initial F Open Shut-Ir End SI Open Shut-Ir End SI	Hydro-station To Flow (1) h(1) hut-In(1) To Flow (2) h(2)	
LS.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Pressure 500	Time	et in 30 secon es then died a Time (Min.) 0 1 30 90 91 150 240	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48 1100.15	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97 109.70	Anno Initial F Open Shut-Ir End SI Open Shut-Ir End SI	hydro-station To Flow (1) h(1) hut-In(1) To Flow (2) h(2) hut-In(2)	
L.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir	Time	et in 30 secon es then died a Time (Min.) 0 1 30 90 91 150 240	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48 1100.15	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97 109.70	Anno Initial F Open Shut-Ir End SI Open Shut-Ir End SI	hydro-station To Flow (1) h(1) hut-In(1) To Flow (2) h(2) hut-In(2)	
L.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir	nutes/ Surface blow back died in 8 h nutes/ Blow built to bottom of bucke hutes/ Blow back built to 2 1/2 inches	et in 30 secon es then died a Time (Min.) 0 1 30 90 91 150 240	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48 1100.15	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97 109.70 109.91	Anno Initial F Open Shut-Ir End SI Open Shut-Ir End SI	hydro-station To Flow (1) h(1) hut-ln(1) To Flow (2) h(2) hut-ln(2) hydro-static	
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Hosare 750 500 Hosare 750 750 750 750 750 750 750 750 750 750	nutes/ Surface blow back died in 8 h nutes/ Blow built to bottom of bucke hutes/ Blow back built to 2 1/2 inches	et in 30 secon es then died a Time (Min.) 0 1 30 90 91 150 240	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48 1100.15	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97 109.70 109.91	Anno Initial I Open Shut-II End SI Final I Final I	hydro-station To Flow (1) h(1) hut-ln(1) To Flow (2) h(2) hut-ln(2) hydro-static	
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Hesure 750 750 750 750 750 750 750 750 750 750	nutes/ Surface blow back died in 8 Houtes/ Blow built to bottom of bucket nutes/ Blow back built to 2 1/2 inche	et in 30 secon es then died a Time (Min.) 0 1 30 90 91 150 240	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48 1100.15	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97 109.70 109.91	Anno Initial I Open Shut-II End SI Final I Final I	hydro-static To Flow (1) h(1) hut-In(1) To Flow (2) h(2) hut-In(2) hydro-static	
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Hesure 750 Hesure	Time Time	et in 30 secon es then died a Time (Min.) 0 1 30 90 91 150 240	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48 1100.15	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97 109.70 109.91	Anno Initial I Open Shut-II End SI Final I Final I	hydro-static To Flow (1) h(1) hut-In(1) To Flow (2) h(2) hut-In(2) hydro-static	
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 Freace 700 700 700 700 700 700 700 700 700 70	volume (bbl) Volume (bbl) 0.87 6 0.00 1.30	et in 30 secon es then died a Time (Min.) 0 1 30 90 91 150 240	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48 1100.15	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97 109.70 109.91	Anno Initial I Open Shut-II End SI Final I Final I	hydro-static To Flow (1) h(1) hut-In(1) To Flow (2) h(2) hut-In(2) hydro-static	
I.S.I. 60 Min F.F. 60 Mir F.S.I. 90 Mir Pressure vs. 7 500 500 500 500 500 500 500 500 500 50	volume (bbl) Volume (bbl) 0.87 6 0.00 1.30	et in 30 secon es then died a Time (Min.) 0 1 30 90 91 150 240	Pressure (psig) 1790.35 23.14 38.48 1150.09 43.72 77.48 1100.15	Temp (deg F) 105.87 105.37 106.95 107.67 107.36 108.97 109.70 109.91	Anno Initial I Open Shut-II End SI Final I Final I	hydro-static To Flow (1) h(1) hut-In(1) To Flow (2) h(2) hut-In(2) hydro-static	

	RILOBITE		Operating Company LLC			D SUMMAR		
· 一	ESTING ,	Lixon .	Operating Company LLC	3/238/120	V/Stafford			
	Eorina,	01001	E 22nd Street North	Byer 1-3				
			g 300 Suite 200 a, Kansas 67226	Job Ticket: 6	64797 DS 1	Г#: 3		
		ATTN: Chuck Shmaltz		Test Start: 2017.06.29 @ 08:15:00				
lud and Cus	hion Informat	ion						
• ·	Chem		Cushion Type:		Oil API:	deg API		
lud Weight:	10.00 lb/gal		Cushion Length:	ft	Water Salinity:	ppm		
iscosity:	62.00 sec/qt		Cushion Volume:	bbl				
/ater Loss:	9.39 in ³		Gas Cushion Type:	n e i e				
esistivity: alinity:	ohm.m 6400.00 ppm		Gas Cushion Pressure:	psig				
ilter Cake:	2.00 inches							
Recovery Info	ormation							
			Recovery Table		7			
		Length ft	Description	Volume bbl				
		62.00	Mud & Oil cut Gas	0.87	0			
		0.00	Mud 5% Oil 5% Gas 90%	0.00				
		93.00	Oil cut Muddy Gas	1.30				
		0.00	Oil 5% Mud 20% Gas 75%	0.00	0			
		0.00	1053 foot CIP	0.00				
	Total Leng	0.00 pth: 155	1953 feet GIP 5.00 ft Total Volume: 2.175 b	0.00	0			
				•				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b	bl				
	Num Fluid Laborator	yth: 155 Samples: 0	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				
	Num Fluid Laborator	yth: 155 Samples: 0 y Name:	5.00 ft Total Volume: 2.175 b Num Gas Bombs: 0	bl				

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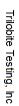
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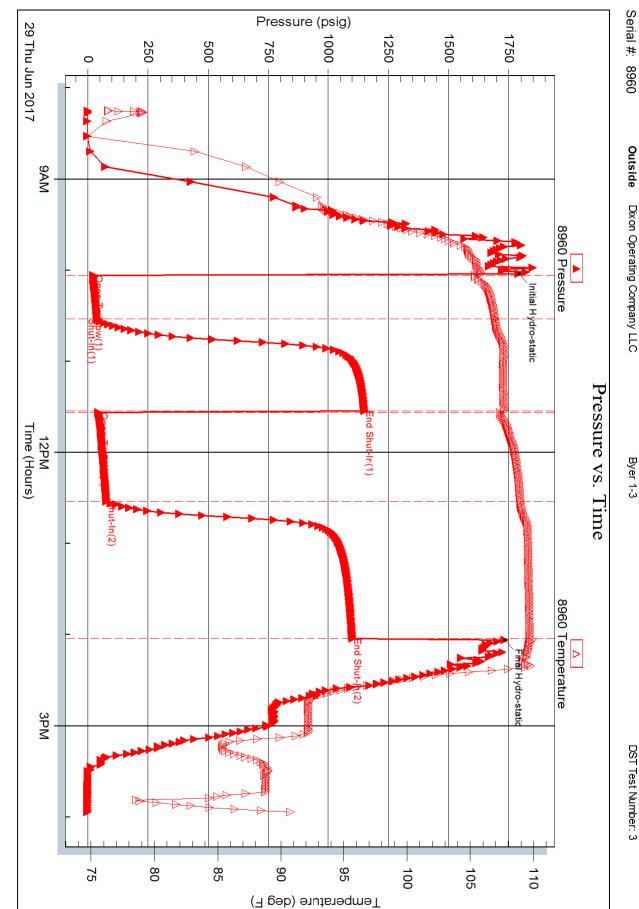
DST Test Number: 3

Serial #: 8354 Inside Dixon Operating Company LLC

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Ref. No: 64797





DST Test Number: 3

Serial #: 8960