

## TREATMENT REPORT

Customer <b>Dixon Operating</b>	Lease No.	Date <b>7-1-17</b>
Lease <b>Byer</b>	Well # <b>1-3</b>	
Field Order # <b>15301</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b> Depth <b>RTO 3880</b>
Type Job <b>2-42 5 1/2" Long String</b>	Formation <b>LTO 3874</b>	County <b>STAFFORD</b> State <b>KS</b>
		Legal Description <b>S-235-12w</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>150 SKS AA-2</b>	RATE <b>.590</b>	PRESS <b>1025</b>	ISIP <b>DFOAM</b>	
Depth <b>3880</b>	Depth	From	To	Pre Pad	Max <b>.107</b>	SALT <b>370 mg</b>	Chem <b>5#</b>	gilsomite
Volume <b>90.2</b>	Volume	From	To	Pad <b>55 SKS</b>	Min <b>60/40</b>	POZ		
Max Press <b>4500</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>T.J. Dixon</b>	Station Manager <b>WESTERMAN</b>	Treater <b>MIKE MATTAL</b>
Service Units <b>83357</b>	<b>27467</b>	<b>19889</b>
Driver Names <b>MATTAL</b>	<b>Maquik</b>	<b>OSBORN</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					ON location / safety meeting
5:30					Run 5 1/2 17" casing shoe 17.09'
					BASKET on 2 joints 3,4,5,6,7,8,9,10,13,16
7:15					Casing on bottom
7:34					hook to casing / Break circ w. Rig
9:13	200		3	5	Pump 3 bbl water
9:14	200		12	5	Pump 12 bbl mud flush
9:17	200		3	5	Pump 3 bbl water
9:19	220		6	5	Mix 25 SKS scavenge
9:21	200		38	5	Mix 150 SKS AA-2 cmi
9:27			4	3	WASH PUMP + Lines / DIOP Plug
9:31	50		0	6	START DISPLACEMENT
9:44	200		68	6	LIFT Pressure
9:48	400		80	3	Slow rate
9:53	1500		90		Plug down, release + hold
9:58					Plug RAT hole
					circ. through job
					JOB COMPLETE
					THANK YOU
					MIKE MATTAL
					MIKE + RILEY