

Customer <i>Dixon Operations</i>	Lease No.	Date <i>6/24/2017</i>	
Lease <i>Byer</i>	Well # <i>1-3</i>		
Field Order # <i>15132</i>	Station <i>Pisatt, KS</i>	Casing <i>8 5/8</i>	Depth <i>367</i>
Type Job <i>242/85/8 Surface</i>	Formation <i>TD-367</i>	County <i>Stallora</i>	State <i>KS</i>
Legal Description <i>3-233-12w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>367</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>73.3</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush <i>Rig Water</i>	Gas Volume		Total Load	
Plug Depth <i>347</i>	Packer Depth	From	To					

Customer Representative <i>Wes PLS PA</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
Service Units <i>92911 84981 19843 19889 19918</i>		
Driver Names <i>Darin McGrew McGrew Clymer Clymer</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00pm</i>					<i>On location / Safety Meeting</i>
					<i>8 5/8 casing set at 367'</i>
					<i>350 sic 60/40 P02, 3% Calcium Chloride</i>
					<i>2% Gel, 0.25 pps Cellofiske</i>
					<i>Pipe on bottom & break circulation</i>
<i>1:45pm</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water</i>
	<i>200</i>		<i>75</i>	<i>5</i>	<i>mix 350 sic cement</i>
					<i>Shut down</i>
					<i>Release Plug</i>
	<i>200</i>		<i>0</i>	<i>3</i>	<i>Displace</i>
<i>2:30</i>	<i>200</i>		<i>22</i>	<i>3</i>	<i>Shut in</i>
					<i>Cement die circulation 15 bbls</i>
					<i>Job complete / Derin & Co</i>
					<i>Thank you!!</i>