

Customer DIXON OPERATING	Lease No. 114	Date 7-29-17
Lease SINK-SWD OWWO	Well # 1	
Field Order # 15312	Station PRATT	Casing 5 1/2 Depth 3780
Type Job 2-42 5 1/2 Long string	Formation	County STARK State KI
		Legal Description 34-223-12W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
3780	Depth	From	To	Pre Pad	Max		5 Min.
87.8	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 87.3	Gas Volume		Total Load

Customer Representative **T.J. Dixon** Station Manager **WATMAN** Treater **MATTAL**

Service Units	83753	27463	19959	19918				
Driver Names	MATTAL	MCGRAW	WEST					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:50					ON LOCATION / SARRY MEETING
4:12					Run 91 JTS 17# 5 1/2 CSNG W. Packer 540.
					BASKET ON 1, CONT ON 2, 3, 4, 6, 8, 10, 12, 14
					21.58' Show Joint
5:43					CSNG ON BOTTOM
5:48					How to CSNG / BIRAN CIRC W. RIG
7:31					START MUDFLUSH TO OPEN TOOL
7:32	1700		2.12	1	Pack shoe set and flush
7:34	150		3	5	Water
7:36	150		7	5	Mix 25 SKS Scavenger
7:38	150		44.5	5	Mix 175 SKI AA-2 cont
7:47			3	4	DROP PLUG / WASH PLUG + L.A.S.
7:51	100			5	START DISPLACEMENT
8:01	250		50	5	LIFT PRESSURE
8:07	650		77	3	SLOW RATE
8:09	1500		87.3		PLUG DOWN / 1 MIN HOLD
8:15			7		PLUG RATHOLE
					CIRCULATION THEN JOB
					JOB COMPLETE
					THANK YOU!
					Mike Mattal
					Mike + John