



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Culbreath Oil & Gas Co Inc

**3-5s.-35w. Rawlins Co.**

3501 S. Yale Ave  
Tulsa, OK 74135

**Dewey Trust #2-3**

ATTN: Larry Nichleson

Job Ticket: 61248

**DST#: 1**

Test Start: 2017.06.11 @ 20:48:00

## GENERAL INFORMATION:

Formation: **LKC "D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:59:30

Time Test Ended: 05:47:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

**Interval: 4192.00 ft (KB) To 4220.00 ft (KB) (TVD)**

Reference Elevations: 3262.00 ft (KB)

Total Depth: 4220.00 ft (KB) (TVD)

3252.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 8322 Inside**

Press@RunDepth: 16.84 psig @ 4193.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.06.11

End Date:

2017.06.12

Last Calib.:

2017.06.12

Start Time: 20:48:01

End Time:

05:47:00

Time On Btm:

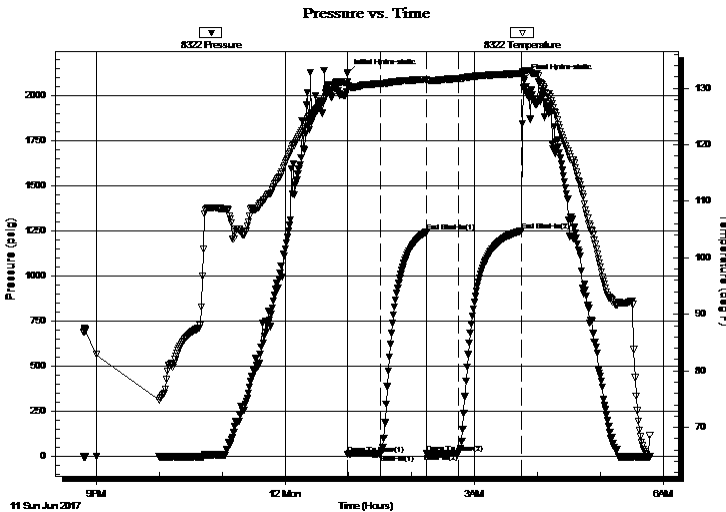
2017.06.12 @ 00:59:10

Time Off Btm:

2017.06.12 @ 03:47:30

**TEST COMMENT:** 30-IF- Weak surface blow  
45-ISI-No blow  
30-FF- No blow  
60-FSI-No blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2122.87	131.08	Initial Hydro-static
1	14.03	130.52	Open To Flow (1)
32	15.32	130.77	Shut-In(1)
76	1243.89	131.58	End Shut-In(1)
76	16.87	131.30	Open To Flow (2)
106	16.84	131.70	Shut-In(2)
166	1251.27	132.61	End Shut-In(2)
169	2095.49	132.93	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.07

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Serial #: 8322

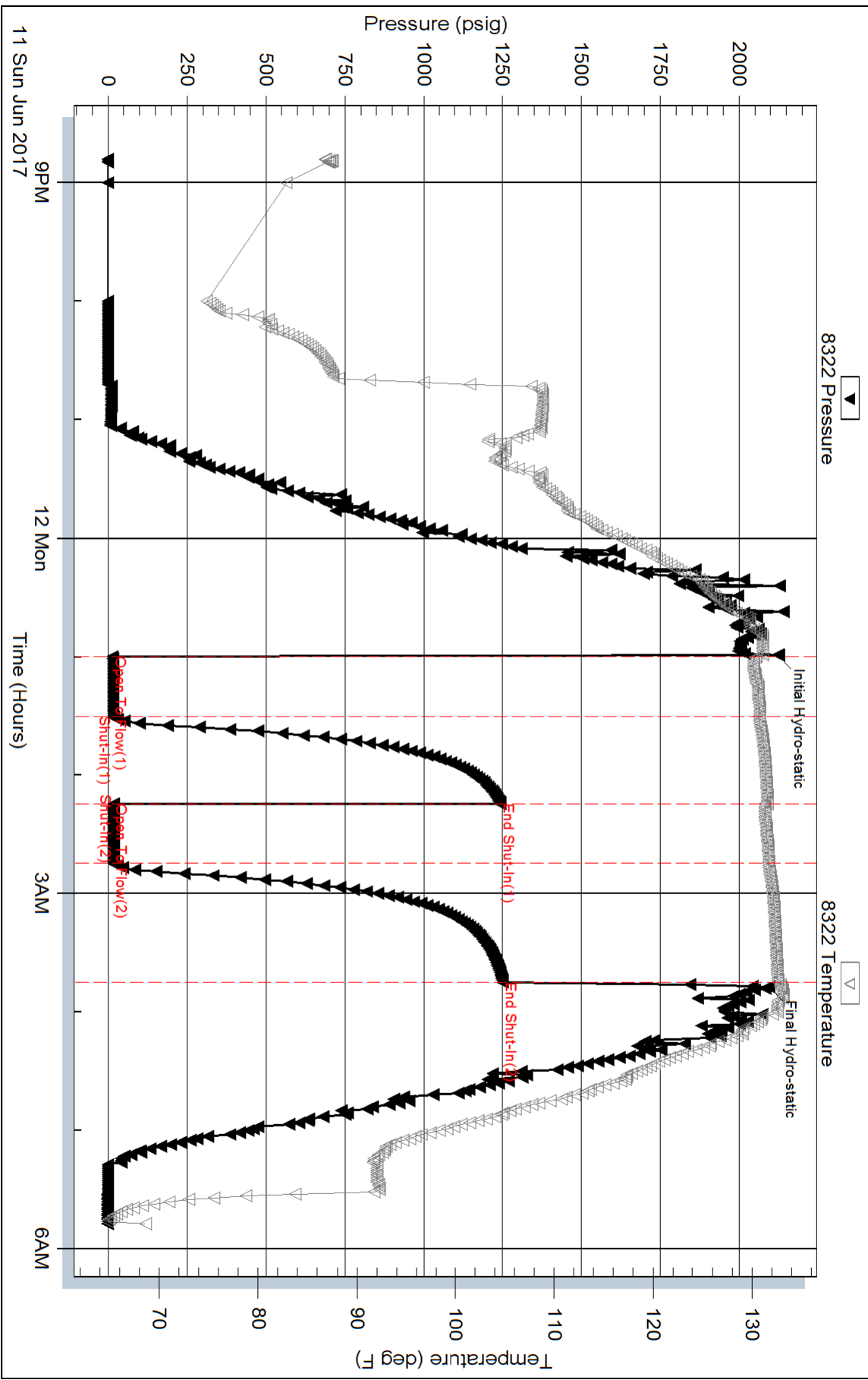
Inside

Culbreath Oil & Gas Co Inc

Dewey Trust#2-3

DST Test Number: 1

### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 61248

Printed: 2017.06.12 @ 06:45:30

Serial #: 8734

Outside Culbreath Oil & Gas Co Inc

Dewey Trust#2-3

DST Test Number: 1

