



## Daily Workover Report

<b>Well:</b> Scully A#1	<b>Report #:</b> 1	<b>Date:</b> 7-Aug-17
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 1,700
<b>Rig:</b> Sunflower Well Service	<b>KB:</b> 1,371	<b>Cum \$:</b> 1,700
<b>Supv:</b> Tanner Nelson	<b>GL:</b>	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<a href="#">Swab Report</a>	<a href="#">Wellbore Diagram</a>	<a href="#">Pipe Tally</a>	<a href="#">Material Transfer</a>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	3:00 PM	8:00	MIRU Sunflower Well Service. Plug well.
			POOH as follows:
			1 - 1 1/4" x 16 polish rod. 1 1/2" x 6' liner
			4 - 3/4" x 2',2',4',4' pony rod
			102 - 3/4" x 25' sucker rod
			1 - 3/4" x 2' sucker rod
			1 - 2" x 1 1/2" x 10' insert pump
			RUFT POOH as follows:
			82 jts - 2 3/8" 8RD tubing
			1 - 2 3/8" seating nipple
			1 - 2 3/8" mud anchor
			Inserted 4" x 4" x 4" wooden plug with cable inserted through every 4".
			Pushed plug down to 2500' with casing ripper. POOH.
			SDFN.
			Hauled rods and tubing to Lehigh yard for temporary storage.
<b>Total</b>		<b>8:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,600	1,600		Sunflower Well Service
9579 Supervision	0	0		Tanner Nelson
9584 Vacuum Truck	100	100		Sunflower Well Service
9571 Roustabout Service	0	0		
9578 Wireline Services	0	0		
9508 Cementing & Services	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
<b>Total</b>	<b>1,700</b>	<b>1,700</b>	<b>0</b>	







# Daily Workover Report

Well: Scully A#1	Report #: 3	Date: 9-Aug-17
Location: _____	AFE: _____	Daily \$: 3,502
Rig: Sunflower Well Service	KB: 1,371	Cum \$: 6,402
Supv: Tanner Nelson	GL: _____	AFE \$: 0

Next Planned Operation: _____	<a href="#">Pipe Tally</a>	<a href="#">Material Transfer</a>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	10:00 AM	3:00	Drove to location. Started rig.
			MIRU Perf-Tech.
			RIH with 1' perf gun 2 spf.
			Perforated @ 250'
			POOH with wireline. RDMO Perf-Tech.
			Jerry with KCC on location to witness plugging operations.
			MIRU Consolidated Oil Well Services
			Pumped down 4 1/2" casing 30 sx 60/40 cement 4% gel @ 1500 psi
			Circulated cement to surface.
			Shut down. Good cement at surface.
			RDMO Consolidated Oil Well Services
			RDMO Sunflower Well Service
			****Well plugged****
			Left pit to dry out. Cut off casing 5' below surface. Back fill location.
			Next week.
			3 gas seperators, 1 pump jack, and 1 meter run on location.
<b>Total</b>		<b>3:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	600	3,200	0	Sunflower Well Service
9579 Supervision		0	0	Tanner Nelson
9584 Vacuum Truck	200	300	0	Sunflower Well Service
9571 Roustabout Service		200	0	
9578 Wireline Services	950	950	0	Perf-Tech
9508 Cementing & Services	1,752	1,752	0	Consolidated
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0	0	0	0	
0		0	0	
<b>Total</b>	<b>3,502</b>	<b>6,402</b>	<b>0</b>	

CONFIDENTIAL



PRESSURE PUMPING LLC  
 PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

TICKET NUMBER 54696  
 LOCATION El Dorado  
 FOREMAN Brad Butler

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-17		Scully A#1	34	18s	2E	Marion
CUSTOMER Trek AEC						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Jeremy M.		
			667	Jack		
			702	Brad		

JOB TYPE PTA HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2" - 5 1/2" - 8 5/8"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Perforated 4 1/2" @ 250', rig up to 4 1/2" and pumped fresh water to get circulation  
pump rate at 1 bpm w/ 1500 psi. Mixed 30 sacks 60/40 Pozmix w/ 4% Gel, squeezed into well with  
good cement returns. Job complete. Trip down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	50	MILEAGE	7.15	357.50
CE0001	50	P.U. mileage	3.00	150.00
CE0711	M/C	Bulk Truck charge	660.00	660.00
CC5829	30 sacks	60/40 Pozmix cement w/ 4% Gel	16.00	480.00
				3147.50
		45% Discant		-1416.37
		8%	SALES TAX	21.12
			ESTIMATED TOTAL	1752.25

Ravin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# Perf-Tech

Wireline Services, Inc.

P.O. Box 87  
HAYS, KS 67601-0087  
(785) 623-3969

13696

Job Ticket

DATE 8-9-17

CHARGE TO TREK AEC LLC

ADDRESS \_\_\_\_\_

LEASE AND WELL NO. Scully A #1 FIELD \_\_\_\_\_

NEAREST TOWN \_\_\_\_\_ COUNTY Marion STATE KS

CUSTOMER'S ORDER NO. \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_

ZERO K.B CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_

CUSTOMER'S T.D. \_\_\_\_\_ PERF TECH T.D. \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_

ENGINEER DEAN OPERATOR \_\_\_\_\_

### PERFORATING

CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH		AMOUNT
			FROM	TO	
<u>1 1/4</u>	<u>Slings</u>				
		<u>2</u>	<u>250</u>		

### PLUGS, PACKERS AND OTHER

CODE REFERENCE	MFG. TYPE	CASING		DEPTH	AMOUNT
		SIZE	WEIGHT		

### TRUCK RENTAL

CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT

### DEPTH OF OPERATIONS CHARGES

CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT

SUB TOTAL

TAX

PLEASE PAY FROM THIS INVOICE TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer [Signature]

### General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.