

Daily Workover Report

Location:		and the second se			Report #:	1		Date:	7-Aug-17
A DAMA AND AN A DAMAGE AND A DAMA AND A DAMAGE AND A DA					AFE:			Daily \$:	1,700
Rig:					KB:	1,371		Cum \$:	1,700
Supv:					GL:			AFE \$:	0
Next Pla Operatic	The second second second					<u>Swab</u> Report	<u>Wellbore</u> <u>Diagram</u>	Pipe Tally	<u>Material</u> Transfer
From	То	Hrs:Min			Detail	Operations	Report		
7:00 AM	3:00 PM	8:00	MIRU Sun	flower Well	Service. Pl	ug well	Report		
			POOH as	follows:	001100.11	ag won.			
			1 - 1 1/4" >	16 polish r	od. 1 1/2" x	6' liner			
			4 - 3/4" x 2	2',2',4',4' por	ny rod				
			102 - 3/4"	x 25' sucker	r rod				
				' sucker roo					
				/2" x 10' ins					
				OH as follow					
			82 jts - 2 3	/8" 8RD tub	ing		_		
			1 - 2 3/8" s	eating nippl	le				
				nud anchor					
			Inserted 4	x 4" x 4' wo	ooden plug v	vith cable ir	serted thro	ugh every 4	4".
			Pushed plu	ig down to 2	2500' with ca	asing ripper	. POOH.		
			SDFN.						
			Houladas					_	
			Hauled rods and tubing to Lehigh yard for temporary storage.						
					<u>g to Lottigit</u> ,		iporary stor	uge.	
					<u>g to Lottigit</u>		iporary stor	age.	
					<u></u>			uge.	
					<u></u>				
					gg.r .				
					<u> </u>				
To	tal	8:00							
Co	ost Estima		Daily \$	Cum \$	AFE \$		Comi	nents	
Cc 9561 Pulling	ost Estima Unit / Rig		1,600	Cum \$ 1,600			Comi Sunflower V	ments Well Service	9
Co 9561 Pulling 9579 Supervi	ost Estima Unit / Rig ision		1,600 0	Cum \$ 1,600 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 9561 Pulling 9579 Supervi 9584 Vacuum	DSt Estima Unit / Rig Ision n Truck		1,600 0 100	Cum \$ 1,600 0 100			Comi Sunflower \ Tanner	ments Well Service	
Cc 9561 Pulling 9579 Supervi 9584 Vacuun 9571 Rousta	ost Estima Unit / Rig ision n Truck bout Service		1,600 0 100 0	Cum \$ 1,600 0 100 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 2561 Pulling 2579 Supervi 2584 Vacuum 2571 Roustal 2578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0	Cum \$ 1,600 0 100 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 561 Pulling 579 Supervi 584 Vacuum 571 Rousta 578 Wireling	ost Estima Unit / Rig ision n Truck bout Service	ate	1,600 0 100 0 0 0	Cum \$ 1,600 0 100 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 561 Pulling 579 Supervi 584 Vacuum 571 Rousta 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0 0	Cum \$ 1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 561 Pulling 579 Supervi 5584 Vacuun 571 Rousta 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0 0 0 0	Cum \$ 1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 561 Pulling 579 Supervi 5584 Vacuun 571 Rousta 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0 0 0 0 0	Cum \$ 1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 561 Pulling 579 Supervi 584 Vacuum 571 Rousta 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0 0 0 0	Cum \$ 1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 561 Pulling 579 Supervi 584 Vacuum 571 Rousta 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0 0 0 0 0 0 0 0	Cum \$ 1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 561 Pulling 579 Supervi 584 Vacuum 571 Rousta 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0 0 0 0 0 0 0 0 0	Cum \$ 1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 561 Pulling 579 Supervi 584 Vacuum 571 Rousta 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0	Cum \$ 1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 2561 Pulling 2579 Supervi 2584 Vacuum 2571 Roustal 2578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cum \$ 1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	
Co 2561 Pulling 2579 Supervi 2584 Vacuum 2571 Roustal 2578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0	Cum \$ 1,600 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Comi Sunflower \ Tanner	ments Vell Service Nelson	



Daily Workover Report

Scully A#1 Sunflower \ Tanner Nel	Well Service			Report #: AFE:	2	Date: 8-Aug- Daily \$: 1,200
			-			Dally 9. 1.200
				KB: 1	,371	Cum \$: 2,900
anner ner	son		-01	GL:	,571	AFE \$: 0
				01.		
nned						Pipe Tally Material
1:						Transfer
То	Hrs:Min			Detail O	perations Report	
1:00 PM	5:00	Drove to lo	ocation. Sta	rted rig.	portanene report	
		Shoveled !	500 lbs sand	d down 4 1/2"	casing to settle on t	op of wooden plug.
		Dug out ca	asing head v	vhile sand set	ttles.	
		Pulled cas	ing slips out	so cement c	an circulate.	
		RIH with s	and line. T	agged sand (@ 2470'	
		Spotted 4	sacks ceme	nt slurry on to	op of sand @ 2470'	
			n sand line b	bailer.		
		SUFN				
		Perforato '	onf 1' aun	@ 2501 in the		
		Plug well of	own 4 1/2"	Casing Circu	morning.	
		i iug weii u	10101141/2	casing. Circu	liate to surface.	
d l	5:00					
	ate	Daily \$	Cum \$	AFE \$	Com	nments
Init / Rig		1,000	2,600	0		Well Service
ion			0	0		
Conduction of the second se				0		
		200	1	0	Sunflower	Well Service
				0		
ig & Services	5			1/10-0		
			1110-12			
				262		
			1994			
			0	0		
			0	0		
	1:00 PM 1:00 PM 1:0	To Hrs:Min 1:00 PM 5:00	To Hrs:Min 1:00 PM 5:00 Drove to ld Shoveled Dug out ca Pulled cas Pulled cas RIH with s POOH with Spotted 4 POOH with POOH with Spotted 4 POOH with SDFN POOH with SDFN Perforate 2 Plug well d Plug well d Plug well d SDFN Plug well d S	To Hrs:Min 1:00 PM 5:00 Drove to location. State Shoveled 500 lbs same Dug out casing head v Pulled casing slips out RIH with sand line. T POOH with sand line. T POOH with sand line bail Spotted 4 sacks ceme POOH with sand line bail Spotted 4 sacks ceme POOH with sand line bail SDFN SDFN Perforate 2 spf 1' gun Plug well down 4 1/2" Plug well down 4 1/2" Pool Pulled casing slips out SDFN Stestimate St Estimate Daily \$ Cum \$ Init / Rig 1,000 2,600 Sort S200 200 St Service 200 200	To Hrs:Min Detail O 1:00 PM 5:00 Drove to location. Started rig. Shoveled 500 lbs sand down 4 1/2" Dug out casing head while sand see Pulled casing slips out so cement c RIH with sand line. Tagged sand (c POOH with sand line. Raged sand (c POOH with sand line. Made 2 ru Spotted 4 sacks cement slurry on to POOH with sand line bailer. SDFN SDFN SDFN SDFN Perforate 2 spf 1' gun @ 250' in the Plug well down 4 1/2" casing. Circu Plug well down 4 1/2" casing. Circu Plug well down 4 1/2" casing. Circu Image: Stessimate Daily \$ Cum \$ AFE \$ Image: Stessimate Daily \$ Cum \$ AFE \$ Image: Stessimate Daily \$ Cum \$ AFE \$ Image: Stessimate Daily \$ O O Image: Stessimate Daily \$ O O Image: Stessimate Daily \$ O O Image: Stessimate Daily \$ O O O Image: Stessimate Daily \$ O O O </td <td>To Hrs:Min Detail Operations Report 1:00 PM 5:00 Drove to location. Started rig. Shoveled 500 lbs sand down 4 1/2" casing to settle on t Dug out casing head while sand settles. Pulled casing slips out so cement can circulate. RIH with sand line. RIH with sand line. Spotted 4 sacks cement slurry on top of sand @ 2470' POOH with sand line bailer. Spotted 4 sacks cement slurry on top of sand @ 2470' POOH with sand line bailer. SDFN Perforate 2 spf 1' gun @ 250' in the morning. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Plug well down 4 1/2" casing.</td>	To Hrs:Min Detail Operations Report 1:00 PM 5:00 Drove to location. Started rig. Shoveled 500 lbs sand down 4 1/2" casing to settle on t Dug out casing head while sand settles. Pulled casing slips out so cement can circulate. RIH with sand line. RIH with sand line. Spotted 4 sacks cement slurry on top of sand @ 2470' POOH with sand line bailer. Spotted 4 sacks cement slurry on top of sand @ 2470' POOH with sand line bailer. SDFN Perforate 2 spf 1' gun @ 250' in the morning. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Circulate to surface. Plug well down 4 1/2" casing. Plug well down 4 1/2" casing.



Daily Workover Report

	Scully A#1				Report #:	3	Date:	9-Aug-17					
Location:					AFE:		Daily \$:	3,502					
Rig:		Well Service	9	_	KB:	1,371	Cum \$:	6,402					
Supv:	upv: Tanner Nelson				GL:		AFE \$:	0					
Next Pla Operatic					laterial ransfer								
From	То	Hrs:Min			Detail (Operations Rep							
7:00 AM	10:00 AM	3:00	Drove to I	ocation. Sta	arted rig	operations Rep	Jon						
			MIRU Per	f-Tech.	inted fig.								
			RIH with 1	' perf gun 2	spf.								
			Perforated	@ 250'									
			POOH wit	h wireline.	RDMO Perf-	Tech.		_					
_			Jerry with	KCC on loc	ation to witne	ess plugging ope	erations.						
			INIRU Cor	isolidated C	il Well Servi	ces							
			Pumped d	own 4 1/2"	casing 30 sx	60/40 cement 4	% gel @ 1500 psi						
			Circulated	cement to a	surface.								
			Shut down	. Good cer	nent at surfa	ce.							
			RDMO Co	nsolidated (Dil Well Serv	ices							
			RDMO Su	nflower We	Il Service								
				ugged*****									
			Left pit to o	dry out. Cut	off casing 5'	below surface.	Back fill location.						
			Next week	•									
			2 000 000	make and									
			s gas sepe	erators, 1 pt	imp jack, and	3 gas seperators, 1 pump jack, and 1 meter run on location.							
Tot		3:00											
Co	ost Estima		Daily \$	Cum \$	AFE \$		Comments						
Cc 561 Pulling	D st Estima Unit / Rig		Daily \$	Cum \$ 3,200	AFE \$ 0	Sunfi							
Cc 561 Pulling 579 Supervi	ost Estima Unit / Rig ision		600	3,200 0			Comments ower Well Service anner Nelson						
Cc 561 Pulling 579 Supervi 584 Vacuun	DSt Estima Unit / Rig ision n Truck			3,200 0 300	0 0 0	т	ower Well Service						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal	ost Estima Unit / Rig ision n Truck bout Service		600 200	3,200 0 300 200	0 0 0 0	т	ower Well Service anner Nelson ower Well Service						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950	3,200 0 300 200 950	0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	ost Estima Unit / Rig ision n Truck bout Service	ate	600 200	3,200 0 300 200 950 1,752	0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950	3,200 0 300 200 950 1,752 0	0 0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950	3,200 0 300 200 950 1,752 0 0	0 0 0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950	3,200 0 300 200 950 1,752 0 0 0 0	0 0 0 0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950	3,200 0 300 200 950 1,752 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950	3,200 0 300 200 950 1,752 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950	3,200 0 300 200 950 1,752 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950	3,200 0 300 200 950 1,752 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireline 508 Cement	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950	3,200 0 300 200 950 1,752 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						
Co 561 Pulling 579 Supervi 584 Vacuun 571 Roustal 578 Wireling	DSt Estima Unit / Rig ision n Truck bout Service e Services	ate	600 200 950 1,752	3,200 0 300 200 950 1,752 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	T Sunfle	ower Well Service anner Nelson ower Well Service Perf-Tech						

	ES					TICKET NUME LOCATION FOREMAN	BER 546 EIDOLAdo BLAD BUT		
PO Box 884,	Chanute, KS 6672 0 or 800-467-8676		IELD TICKE	T & TREAT CEMENT		PORT			
DATE	CUSTOMER #	W	ELL NAME & NU		SECTION	TOWNSHIP	RANGE	COUNTY	
8-9-17		Sc	ully A 1		34	185	ZE	MATION	
	EK AE	<u>.</u>	/		ткиск# 446	DRIVER Jereny M.	TRUCK #	DRIVER	
ITY	те. Те.	STATE	ZIP CODE	1	702	Brad			
OB TYPE						_ CASING SIZE & WEIGHT <u>412 512 89</u> OTHER			
URRY WEIGHTSLURRY VOL SPLACEMENT DISPLACEMENT PSI			WATER gal/sk_ MIX PSI	I/sk CEMENT LEFT in CASING RATE					
	fery Meeting:	Perforate 1500 psi,	1 41/2" = 2 Mixed 30		mix 147. G	mprd firsh water			

"Thank you"

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
C E0450	1	PUMP CHARGE	1500.00	1500.00
CE 0002	50	MILEAGE	7.15	the second
CE 0001	50	P.U. milrase	3.00	150.00
CE.0711	M/C	Bulk Tinck charge	660.00	660.00
CC 5829	30 SAULS	Bulk Truck charge 60/40 Pozmix cemait u/ 42 Gel	16.00	480.00
				3147.50
		45%	Discour	-1416.37
		A .		
		a de la companya de l		
	3			
		Letter S. T. M.		alle
		82	SALES TAX	21.12
avin 3737	Jame	TITLE	ESTIMATED TOTAL DATE	4752.25

AUTHORIZTION ______ DATE _______ DATE _______ DATE _______ DATE _______ DATE _______ DATE ______ DATE _______ DATE _______ DATE _______ DATE ______ DA

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	Perf-Te	ch			lange.
Ŵ	F.O. Box 87	s, Inc.			13696
	HAYS, KS 67601-0087 (785) 623-3969			0	
CHARGE	Joh Tielest		DATE	8-	9-17
CHARGE TO TREK AEL LLC ADDRESS LEASE AND WELL NO. Scully A # 1 NEAREST TOWN					
				-	
NEABEST TOWN	FIE	LD			
	COUNTY	II VALION		SIALE	
CUSTOMER'S ORDER NO.	SEC		TWP	RANG	E
	CASING SI	ZE <u> </u>	?	WEIGH	IT
CUSTOMER'S T.D.			FLUID	LEVEL .	
PERFORATING	OPERATOR				
CODE DESCRIPTION NO DEPTH	MOUNT CODE REFERENCE	RUN NO.	PREVIOUS INVO	1	AMOUNT
1 the Sheedan	REFERENCE	normo.			
		DEPTH OF C	OPERATIONS	CHARGE	ES
	CODE REFERENCE	FROM	TO NO. FEET	PRICE PER FT.	AMOUNT
		Harrison State	8		
2 250					
1-					
PLUGS, PACKERS AND OTHER CODE MFG. CASING REFERENCE TYPE SIZE WEIGHT DEPTH AM	IOUNT				
			SUB 1	OTAL	
		1	LI TAX		
	PLEASE F	PAY FROM	THIS INVOICE		
RECEIVED THE ABOVE SERVICE ACCORDING TO	O THE TERMS AND CO	ONDITIONS	SPECIFIED B	ELOW W	HICH WE HAVE
I O I IA READ AND	TO WHICH WE HERE	BY AGREE			
Customer Gen	 neral Terms and Condition	ons			
 All accounts are to be paid within the terms fixed by Perf-Tech invoi from the date of such invoice 	ices; and should these terms not	be observed, inte			
 Because of the uncertain conditions existing in a well which are bey results of their services and will not be held responsible for per Should any of Pert-Tech, instruments be lost or damaged in the per 	ersonal or property damage in the	performance of the	heir services.		ble effectes
 (4) It is further understood and agreed that all depth measurements sh 	e items which cannot be recovered	d or the cost of r	anairing damage to it	tome reconver	ad
 as shot were approved. (5) The customer certifies that it has the full right and authority to order and suitable conditions for the performance of said work. (6) No employee is authorized to alter the terms or conditions of this are 		the well in which	the work is to be do	ne by Perf-Te	ch is in proper

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