OPERATOR

Company: TDI, INC.

Address: 1310 BISON ROAD

HAYS, KANSAS 67601-9696

Contact Geologist: TOM DENNING Contact Phone Nbr: 785-628-2593 Well Name: DERRICK # 3

Location: E2 SE SW SE, SEC.4-T15S-R18W

API: 15-051-26,883-00-00

Pool: IN FIELD Field: DINGES
State: KANSAS Country: USA



Scale 1:240 Imperial

4:15 PM

Well Name: DERRICK # 3

Surface Location: E2 SE SW SE, SEC.4-T15S-R18W

Bottom Location:

API: 15-051-26,883-00-00

License Number: 4787 Spud Date: 8/4/2017 Time:

Region: ELLIS COUNTY

Drilling Completed: 8/9/2017 Time: 4:23 AM

Surface Coordinates: 330' FSL & 1595' FEL

Bottom Hole Coordinates:

Ground Elevation: 2022.00ft K.B. Elevation: 2032.00ft

Logged Interval: 0.00ft To: 0.00ft

Total Depth: 3646.00ft Formation: ARBUCKLE

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.3243787
Latitude: 38.7703904
N/S Co-ord: 330' FSL
E/W Co-ord: 1595' FEL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 639-1337

Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING INC.

Rig #: 1

Rig Type: MED ROTARY

Spud Date: 8/4/2017 Time: 4:15 PM

Rig Release: 8/9/2017 Time: 9:00 PM

ELEVATIONS

K.B. Elevation: 2032.00ft Ground Elevation: 2022.00ft

K.B. to Ground: 10.00ft

NOTES

RECOMMENDATION TO PLUG AND ABANDON WELL BASED ON NEGATIVE RESULTS OF TWO DSTS, LOW STRUCTURE OF WELL AND LACK OF SHOWS AND RESERVOIR DEVELOPMENT IN LKC AND ARBUCKLE.

NO OPEN HOLE LOGS WERE RAN ON THIS WELL.

DRILL STEM TESTING BY TRILOBITE TESTING INC: TWO (2) CONVENTIONAL TESTS

E2 S SEC	RICK # 3 SE SW SE .4-15S-18W 2'KB	DERRICK UNIT #1 SE SE SE SE SEC.4-15-18NW KB 2037'	DERRICK # 2 S2 NW SW SE SEC.4-15-18W KB 2029'	
<u>FORMATION</u>	SAMPLE TOPS	LOG TOPS	LOG TOPS	
Anhydrite	1209 +823	+ 830	+ 824	
B-Anhydrite	1245 +787	+ 790	+788	
Topeka	3005 - 973	- 964	- 969	
Heebner Sh.	3279-1247	-1248	-1241	
Toronto	3299-1267	-1264	-1261	
LKC	3332-1300	-1298	-1293	
ВКС	3564-1532	-1528	-1527	
Arbuckle	3638-1606	-1586	-1595	
RTD	3646-1614	-1713	-1721	

SUMMARY OF DAILY ACTIVITY

8-04-17	RU, Spud 4:15 PM, set 8 5/8" surface casing to 206' w/ 150 sxs
	Common 2%gel 3%cc, WOC 8 hrs, slope 3/4 degree @207'.
8-05-17	207', WOC, drill plug at 7:45AM
8-06-17	1815' drilling
8-07-17	2751', drilling, displaced 2732' to 2759'
8-08-17	3481', drilling, CFS 3630', CFS 3636', short trip 28 stands, TOWB,
	DST # 1 3554' to 3636'
8-09-17	3646' TIWB, drilling, CFS 3646', RTD 4:23 AM @ 3646', TOWB, DST
	# 2 3554' to 3646', decision to plug and abandon, LDDP/plug, RD



DRILL STEM TEST REPORT

2017.08.09

00:59:33

TDI, Inc

4-15s18w Ellis

1310 Bison Rd Hays Ks 67601-9696 Derrick #3

Job Ticket: 63011

DST#: 1

ATTN: Tom Denning, Herb Dei

Test Start: 2017.08.08 @ 19:40:24

GENERAL INFORMATION:

Formation: Arbuckle

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Time Tool Opened: 21:08:49 Time Test Ended: 00:59:33

Interval:

Unit No:

Reference Elevations: 2032.00 ft (KB)

2023.00 ft (CF)

Total Depth: 3636.00 ft (KB) (TVD) Hole Diameter: 7.85 inchesHole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8360 Inside

Press@RunDepth: 38.36 psig @ 3568.00 ft (KB) Capacity: 8000.00 psig

Start Date: Start Time:

2017.08.08 End Date:

2017.08.09 Last Calib.: Time On Btm: 2017.08.08 @ 21:06:34

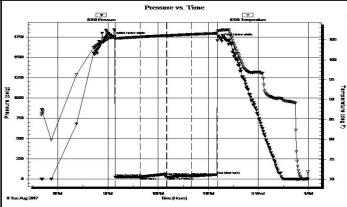
19:40:24 End Time:

3554.00 ft (KB) To 3636.00 ft (KB) (TVD)

Time Off Btm: 2017.08.08 @ 23:15:04

TEST COMMENT: 30-IFP-wkbl, died in 22 min

30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl



	PRESSURE SUMMARY			
1.0	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
20	0	1744.92	105.59	Initial Hydro-static
0	3	24.52	105.05	Open To Flow (1)
	33	25.79	105.73	Shut-ln(1)
4	64	39.18	106.06	End Shut-In(1)
a a	64	25.93	106.07	Open To Flow (2)
1	94	38.36	106.36	Shut-ln(2)
Temperature (deg F)	124	55.25	106.64	End Shut-In(2)
3	129	1723.40	107.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud w/show of oil in tool	0.14

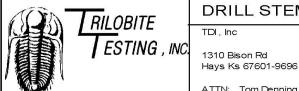
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	
- 1			2 2	

Trilobite Testing, Inc

Ref. No: 63011

Printed: 2017.08.09 @ 05:03:45



DRILL STEM TEST REPORT

TDI, Inc

4-15s18w Ellis

1310 Bison Rd

Derrick #3

Job Ticket: 63012

DST#: 2

ATTN: Tom Denning, Herb Dei

Test Start: 2017.08.09 @ 07:25:19

GENERAL INFORMATION:

Formation: Arbuckle

Time Tool Opened: 08:50:04

Time Test Ended: 13:17:19

Whipstock: ft (KB) Deviated: No

Test Type: Conventional Bottom Hole (Reset) Tester:

Ray Schwager

77 Unit No:

3554.00 ft (KB) To 3646.00 ft (KB) (TVD) Interval:

Reference Bevations:

2032.00 ft (KB) 2023.00 ft (CF)

Total Depth: Hole Diameter:

3646.00 ft (KB) (TVD) 7.85 inchesHole Condition: Fair

KB to GR/CF:

9.00 ft

Serial #: 8360 Inside

Press@RunDepth: 52.04 psig @ Start Date: 2017.08.09 3578.00 ft (KB) End Date: 2017.08.09 Capacity: Last Calib.: Time On Btm:

8000.00 psig 2017.08.09

07:25:24 Start Time:

End Time:

13:17:18

2017.08.09 @ 08:47:19 Time Off Btm: 2017.08.09 @ 11:56:34

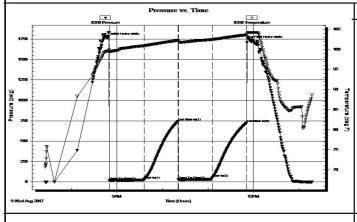
PRESSURE SUMMARY

TEST COMMENT: 45_IFP-w k bl thru-out 1/2" to 3" bl

45-ISIP-no bl

45-FFP-w k bl thru-out 1/4" to 1" bl

FSIP-no bl



Time	Pressure	Temp	Annotation	
(Min.)	(psig)	(deg F)		
0	1761.47	99.57	Initial Hydro-static	
3	22.37	99.31	Open To Flow (1)	
49	32.06	100.91	Shut-In(1)	
94	743.62	102.24	End Shut-In(1)	
94	31.82	101.83	Open To Flow (2)	
139	52.04	102.47	Shut-In(2)	
184	724.01	103.63	End Shut-In(2)	
190	1724.06	104.24	Final Hydro-static	

Recovery Length (ft) Description Volume (bbl) 0.00 75'GIP 0.00 10.00 0.14 35.00 OCM 25% O75 0.49 Recovery from multiple tests

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 63012

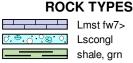
Printed: 2017.08.09 @ 13:57:15



Dolprim



Dolsec Dol Lime Lmst fw<7



Lmst fw7> Lscongl shale, grn



shale, gry Carbon Sh shale, red

• Oomoldic

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca) Curve Track #1 Curve Track #3 ROP (min/ft) Depth | Intervals Lithology Oil Show DST Geological Descriptions Sored Interval DST Interval 1:240 Imperial ROP (min/ft) 1:240 Imperial BEGIN 1' DRILL TIME FROM 2900' TO RTD 2900 SET 8 5/8" SURFACE CASING BEGIN 10' WET AND DRY SAMPLES FROM 3000' TO TO 206' W/ 150 SXS COMMON 2%GEL 3%CC SLOPE 3/4 DEGREE @ 207' 2910 **ANHYDRITE TOP 1209+823 ANHYDRITE BASE 1245+787** 2920 2930 2940 2950 Shale, It-med gray, soft blocky 2960 Lime, med brn, fnxln, slightly fossiliferous 2970 Shale, It gray, soft stickly clumps 2980 2990 Shale, It-med gray, soft blocky Lime, med brn-med grayish brn, fnxln, fn-vfxln 3000 ROP (min/ft) **TOPEKA SAMPLE TOP 3005-973** 3010 Lime, It-med brn, fn-vfxln with few clumps of sticky chalk Lime, It-med brn, fnxln, slightly fossiliferous 3020 3030 Lime, It brn-It gray, fnxln, slightly fossiliferous 3040 Lime, It brn, fnxln with sticky chalk in part 3050 Lime, crm-lt brn-lt gray, slightly fossiliferous with sticky

chalk

