36860 -2661 37-2881

FED ID# MC ID# 165290

48-1214033

Remit to: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032

Ph: 785-448-3100 Fax: 785-448-3102

Customer:

DK OPERATING INC 621 BENTON ST

JETMORE, KS 67854-5311

Invoice Date: 5/13/2017 Invoice #: 0031041 Lease Name: TULL Well #: 1-18

> County: **HODGEMAN**

		en en en a vergie	2.5	
Date/Description		HRS/QTY	Rate	Total
Ticket 100735 223' Surface		0.000	0.000	0.00
Light Eq mileage one way		75.000	1.080	81.00
Heavy Eq mileage one way		150.000	2.340	351.00
Ton Mileage one way #242		594.000	0.936	555.98
Regular class A cement		165.000	11.700	1,930.50
Bentonite Gel		310.000	0.216	66.96
Calcium chloride		465.000	0.720	334.80
Pheno Seal		41.000	1.224	50.18
Cementer #231	5	1.000	684.000	684.00

Net Invoice 4,054.42 Sales Tax: (7.65%) 147.68 4,202.10 Total

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

2



250 N. Water, Ste 200 - Wichita, Ks 67202

104 Prairie Plaza Parkway - Garnett, Ks 66032

HURRICANE SERVICES INC

Customer	D K Operating	Customer Name:	Ticket No.:				100735		
Address:	621 Benton St.	Contractor:	Pickrell D	orlg. # 10	Date:		7		
City, State, Zip:	Jetmore,Ks. 67854	Job type	223'Su	rface	Well Type:		Oil		
Service District:	Hays,Ks. Well Details: Sec: 18		18	Twp:	21S	R:	22W		
Well name & No.	Tull # 1-18	Well Location:	Jetmore	County:	Hodgeman	State:	Kansas		
Equipment#	Driver	TRUCK CALLED				AM PM	TIME		
231	Cody					AM PM	3:15		
242	Sheldon	START OPERATION				AM PM	5:20		
25	Tony	FINISH OPERATION				AM PM	5:45		
28	28 Todd				RELEASED AMPM				
		MILES FROM STATION TO WELL					82		

Treatment Summary

Unit of	THE RESERVE OF THE PARTY OF THE	A STATE OF THE PARTY OF THE PAR	THE PARTY NAMED IN	MENT OF STREET	The same of the sa
Measure	Quantity	List Price/Unit	Gross Amount		Net Amoun
mi	150.00	\$3.25	\$487.50		\$351.0
mi	75.00	\$1.50	\$112.50		\$81.0
mi	594.00	\$1.30	\$772.20		\$555.9
sack	165.00	\$16.25	\$2,681.25		\$1,930.5
lb	310.00	\$0.30	\$93.00		\$66.9
lb	465.00	\$1.00	\$465.00		\$334.8
lb	41.00	\$1.70	\$69.70		\$50.1
ea	1.00	\$950.00	\$950.00		\$684.0
rto					
	mi mi sack lb lb	mi 150.00 mi 75.00 mi 594.00 sack 165.00 lb 310.00 lb 465.00 ea 1.00	mi 150.00 \$3.25 mi 75.00 \$1.50 mi 594.00 \$1.30 sack 165.00 \$16.25 lb 310.00 \$0.30 lb 465.00 \$1.70 ea 1.00 \$950.00	mi 150.00 \$3.25 \$487.50 mi 75.00 \$1.50 \$112.50 mi 594.00 \$1.30 \$772.20 sack 165.00 \$16.25 \$2,681.25 lb 310.00 \$0.30 \$93.00 lb 465.00 \$1.00 \$465.00 lb 41.00 \$1.70 \$69.70 ea 1.00 \$950.00 \$950.00	mi 150.00 \$3.25 \$487.50 mi 75.00 \$1.50 \$112.50 mi 594.00 \$1.30 \$772.20 sack 165.00 \$16.25 \$2,681.25 lb 310.00 \$0.30 \$93.00 lb 465.00 \$1.00 \$465.00 lb 41.00 \$1.70 \$69.70 ea 1.00 \$950.00 \$950.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated

^		
CUSTOMER	AUTHORIZED	AGENT

-		_		_						
-							_			
┕			Gross:	\$	5,631.15	Net:	\$	4,054.43		
L	Total Taxable \$ -				Tax Rate:	7.150%		><		
	Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are					Sale Tax:	\$			
L	not taxable.		Total: \$ 4,054							
	Date of Service:	ate of Service:				5/13/2016				
	HSI Representative:		Todd Seba Tony P							

Customer Comments:

Todd Seba

Treater:



HURRICANE SERVICES INC

Customer:	DK Operating			Date:	5/13/2017	Ticket No.:	100	735	
Field Rep:	Mike Kern				_				
Address:									
City, State:									
County, Zip:									
					_				
Field Order No.			735		Open Hole:		Perf De	epths (ft)	Perfs
Well Name			‡ 1-18	•	Casing Depth:	222'			
Location		Jetmo	ore Ks.		Casing Size:	8 5/8 23 Lb			
Tv	Formation: pe of Service:	Sur	face		Tubing Depth: Tubing Size:				
	Well Type:		il		Liner Depth:				
	Age of Well:		ew		Liner Size:				
	Packer Type:				Liner Top:				
	Packer Depth:				Liner Bottom:				
т	reatment Via:	Cas	sing		Total Depth:	223'			
								Total Perfs	0
	INJECTION	N RATE	PRES	SURE			PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS	(lbs)	(gls)	(bbls)
12:15 PM 3:15 PM					Called Out	Januaria de la companya della companya della companya de la companya de la companya della compan			
3:30 PM					On Location Rig of Hold Safety Meeti	ng Spot & Set Up Trucks			
					TD= 223' TP=222'				
4:10 PM					Start Casing				
5:05 PM					Casing On bottom	1			
5:15 PM					Hook Up To Casir	ng Break Circulation W/Rig			
5:20 PM	3.5		150.0		Start Pumping H2				10.00
5:27 PM	3.5		150.0			165 Sk Common 2% Gel 3% C.C. 1/4 P	PS		
	3.5		150.0		15 Lb/Gal Yield 1.3				40.25
5:45 PM	3.5		150.0		Start Displacemne Shut Down	et nzu			12.80
			200.0		Close Vavle on Ca	asing			12.00
					Good Circulation	Thru Job			
					Circulate Cement	To Pit			
6:15 PM						Off Location			
						You Please Call Again			
					Tony	Cody Sheldon Todd TOTA			63.05
SUMMARY					P	PRODUCTS USED			
	Max FI. Rate 3.5	Avg Fl. Rate 3.5	Max PSI 200.0	Avg PSI 162.5					
,									
					1	65 Sacks Common 2% Gel 3%	C C 1/4 h Phanasa	al	
					Ľ	oo cacks commun 2 /0 Gel 3/0 (U.U. 1/4 LD FITEITOSE	aı	

Customer: Mike Kern