

<b>Field Ticket Number:</b> Lib1705070600/1130	<b>Field Ticket Date:</b>	Sunday, May 07, 2017
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**Bill To:**  
 MERIT ENERGY COMPANY  
 Liberal, KS 67901  
 P O Box 1293 / 1900 W 2nd St

**Job Name:** 02 Production/Long String  
**Well Location:** Grant County, KS  
**Well Name:** Longbow  
**Well Number:** 7-10  
**Well Type:** New Well  
**Rig Number:** Duke Drilling # 9  
**Shipping Point:** Liberal, KS  
**Sales Office:** Mid Con

PERSONEL		EQUIPMENT	
Victor Corona-Marta	Jose Calderon	903-4/501-5	
James Phippen	Ramon Escarcega	994-4/467-5	
Victor Garcia			

**SERVICES - SERVICES - SERVICES**

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP, CASING CEMENT 5001-6000 FT	1.00	min. 4 hr	3,099.25	3099.25	1,022.75	67.0%	1,022.75
CMLP	1.00	per day	275.00	275.00	90.75	67.0%	90.75
PHDL	525.00	per cu. Ft.	2.48	1302.00	0.82	67.0%	429.66
DRYG	1069.00	ton-mile	2.75	2939.75	0.91	67.0%	970.12
MILV	50.00	per mile	4.40	220.00	1.45	67.0%	72.60
MIHV	50.00	per mile	7.70	385.00	2.54	67.0%	127.05

**FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT**

AFFS-5.5	1.00	each	545.00	545.00	245.25	55.0%	245.25
LBP-5.5	1.00	each	660.00	660.00	297.00	55.0%	297.00
CEN-5.5	20.00	each	57.00	1,140.00	25.65	55.0%	513.00
SC - 5.5	1.00	each	5,335.00	5,335.00	2,400.75	55.0%	2,400.75
TLK - 5.5	6.00	each	85.00	510.00	38.25	55.0%	229.50

**MATERIALS - MATERIALS - MATERIALS**

CW-HVS	20.00	bbl	58.70	1,174.00	19.37	67.0%	387.42
CW-HVS	12.00	bbl	58.70	704.40	19.37	67.0%	232.45
CB-APH	140.00	sack	21.79	3,050.60	7.19	67.0%	1,006.70
CFL-210	59.00	pound	18.90	1,115.10	6.24	67.0%	367.98
CLC-KOL	700.00	pound	0.98	686.00	0.32	67.0%	226.38
CLC-CPF	35.00	pound	2.97	103.95	0.98	67.0%	34.30
CA-500	588.00	pound	0.88	517.44	0.29	67.0%	170.76
CA-200	870.00	pound	0.68	591.60	0.22	67.0%	195.23
CGEL	236.00	pound	1.05	247.80	0.35	67.0%	81.77
CD-100	24.00	pound	7.73	185.52	2.55	67.0%	61.22
CB-ASA	245.00	sack	23.50	5,757.50	7.76	67.0%	1,899.98
CFL-210	116.00	pound	18.90	2,192.40	6.24	67.0%	723.49
CLC-KOL	1225.00	pound	0.98	1,200.50	0.32	67.0%	396.17
CLC-CPF	62.00	pound	2.97	184.14	0.98	67.0%	60.77

**ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS**



Cementing Services  
Field Ticket  
TAX ID: 81-1373543

Printed on 5/7/2017 at 12:36 PM

Remit to:  
BJ Services LLC  
P.O. Box 733585

Additional hours, in excess of set hours	per hour	440.00	0.00	145.20	67.0%	0.00
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	Gross	Discount	Final
Services Total	8,221.00	5,508.07	2,712.93
Equipment Total	8,190.00	4,504.50	3,685.50
Materials Total	17,710.95	11,866.34	5,844.61
Additional Items	0.00	0.00	0.00
<b>Final Total</b>	<b>34,121.95</b>	<b>21,878.91</b>	<b>12,243.04</b>

Customer Agent: Victor Corona-Marta  
Rodney Gonzales

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.  
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.  
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X   
Customer Signature

Field Ticket Total (USD): **\$12,243.04**

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ED shall be added to the qu  
:equipment. Should ALLIED be unable to do so be  
he job site, the tractor or pulling equipment will l  
the order after preparation of a chemical solution or other materi  
il charge as set forth in ALLIED'S current price book will be charge  
: are so many uncertain and unknown conditions bey  
formance of the job or delivery of the merchandise. CUSTO  
ist any and all claims or suits for:  
or death, brought by any person, including CUSTOMER ar  
to the well, reservoir loss, or damage arising from a well b  
... contract, unless suc  
ich are lost in the well or damaged  
for CUSTOMER and before return  
unless the loss or damage results f

*Handwritten notes:*  
Long Bay  
Rodney Gonzales  
5/7/17

*Red stamp:*  
WELL OFFICE



### Cement Job Summary

Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.47	% BWOC	115.2	lbm
CLC-KOL	KOL-SEAL	5	lb/sk	1225.0	lbm
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	61.3	lbm
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Stg 2 Disp. 1	Displacement	116.6726724	0.00	n/a	n/a

Job Number: <b>Lib1705070600/</b>		Job Purpose: <b>02 Production/Long String</b>	
Customer: <b>MERIT ENERGY COMPANY</b>			Date: <b>5/7/2017</b>
Well Name: <b>Longbow</b>		Number: <b>7-10</b>	API/UWI:
County: <b>Grant County</b>	City: <b>Ulysses, Kansas</b>		State: <b>KS</b>
Cust. Rep:	Phone:	Rig Phone:	<b>0</b>
Distance: <b>50 miles (one way)</b>		Supervisor:	<b>Victor Corona-Marta</b>

TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
	AM/PM	CASING	ANNULUS	VOLUME	
5/6/2017					DATE
2100					Arrived at location
345				1st STG	Safety meeting
400	2000				Pressure test @ 2000psi
405	200		20	4	20bbls spacer HIVIS sweep
410	420		40	5	Lead cement 40bbls @13.6lbs 140sks
445					Drop plug
450	200		20	4	20bbls Disp with water
504	220		40	5	40bbls disp gone with mud
514	170		60	5	60bbls gone with mud
524	180		80	5	80bbls gone with mud
534	290		100	5	100bbls gone with mud
543	500		120	5	120bbls gone with mud
546	500		126	3	126bbls gone slow down rate
600	1060				Bump plug and check float
606					Drop bomb
630	800				Open dv tool at 800psi
930					2nd Satge
1000					Rat and mouse 17bbls @13.6 50sks
1015	350		12	4	12bbls Spacer HIVIS Sweep
1022	400		66	5	Tail cement 66bbls @13.61lbs 195sks
1054					Drop plug
					Displ with 116bbls with H2O
1109	190		50	6	50bbls gone
1122	830		100	6	100bbls gone
1124	970		106	3	106bbls gone slow down rate
1130	2300		2300		Bump plug and check float
					Had 1/2 of water returns
					Rig down
					Crew and I thanked the company man and rig crew for job opportunity.