

250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customor	MURFIN Customer Name: DUK		DUKE		Ticket No.:		503(01
Addross;		Contractor	C&G		Dato:	Dato: 6/30/2017		
City, State, Zip:		Job type	SURFACE		Well Type:	OIL		 ,
Servica District:	MADISON, KANSAS	Well Details:	SEC	14	Twp:	298	R	- 8E
Well name & No.	YOUNGMEYER A 2-14	Well Location:	LATHAM	County	ELK	States	+	ANSAS
Equipment #	Driver	TRUCK CALLED					TIME	
201	KEVIN		ARRIVED AT JO)B			AM PM	
202	MARK		START OPERA	rion			AM PM	
30	JAKE		FINISH OPERA				AVI	 -
			RELEASED				AM PM	
			MILES FROM S	TATION TO	WELL			80

ON LOCATION SAFETY MEETING. SPOT IN AND RIG UP. WAIT ON RIG. CIRCULATE JOINT DOWN. BREAK CIRCULATION. MIX AND PUMP 55 SACKS CLASS A + 2%GEL + 3%CC + ,25 LB/SK FLOSEAL. DISPLACE WITH 2.5 BBL WATER. SHUT IN WELL AND RIG DOWN. OFF LOACTION 4:00 PM

200

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amou
C001	Heavy Equip. One Way	mi	160.00	\$3.25	\$520.00	\$353,
C002	Light Equip. One Way	mi	80.00	\$1.50	\$120.00	\$81.6
COOS COOH	Ton Mileage - One way Minimum	mi	1.00	\$1.30	300.00	201
C020	Cement Pump	ea	1,00	\$675.00	\$675.00	\$459.0
CP006	Regular - Class A Cement	sack	55.00	\$16.25	\$893.75	\$607.7
CP013	Bentonile Gel	lb i	104.00	\$0.30	\$31.20	\$21,2
CP014	Calcium - Chloride	lb	156.00	\$1.00	\$156.00	\$106.0
CP017	FLO-Seal	lb	14.00	\$2.15	\$30.10	\$20.4
TERMS: Cash in advar sale Credit terms of sa	ce unless Humicane Services Inc. (HSI) has approved credit prior to le for approved accounts are lotal invoice due on or before the 30th day			Gross:	\$ 2,427.35	Net: \$ 1853.7

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale Credit terms of sale for approved accounts are lotal invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a tesser amount. In the event til a necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or Indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounte previously applied in arriving at nel invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or locat taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days nel payment terms or cash.

DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concorning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for compenson purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below ocknowledges receipt and acceptance of all terms and conditions stated

CUSTOMER AUTHORIZED AGENT

	Gross:	\$ 2,427.35	Net:	\$ 1853.7	
Total Taxable	\$		Tax Rate:		
Frac and Acid service treatments de ncrease production on newly diffic				Sale Tax:	\$ -
not taxable.	110/13 (110		Total:	\$ 1853,70	
	- 1				

Date of Service:	6/30/2017
HSI Representative:	JAKE HEARD
	Customer Comments:

Jake Heard

Treater:



HURRICANE SERVICES INC

Customer:	Murfin			Date: 7/17/2017 Ticket No.: 50311					311	
Field Rep:	Duke				-	·	_			
Address:	:									
City, State:										
County, Zip:	e model and another the	and a second of the second	nana wasan wakaza sa kutowa Musuda w	with the second	.a.,eveneve a correct in ex-	an melan tahun kaban pelanggan pengganggan pelanggan pelanggan penggan penggan penggan penggan penggan penggan	egya az ez egyenek kenten egyeksekkende.	o en acesañ destaño de la la calabatan de	es anderen et al. es al. es al. es	e a a companya a sanggarang a
								<u> </u>		
Fi	eld Order No.:				Open Hole:	3230		Perf Do	pths (ft)	Perfs
	Well Name:				Casing Depth:					
	Location:	Latham, Ks			Casing Size:		_			
	Formation:				Tubing Depth:					
Ту	pe of Sorvice:			Tubing Size:		-				
	Well Type:	······································		Liner Depth:						
	Age of Well:			Liner Size:		-			<u> </u>	
_	Packer Type:			Liner Top:		_		 		
	Packer Depth:		D :		Liner Bottom:		4			
ι	reatment Via:	Driii	Pipe		Total Depth:		Ţ	Ĺ	Total Perfs	
									total Perfs	0
	INJECTIO	N RATE	PRES	SURE				PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS		(lbs)	(gls)	(eldd)
10:30 PM					On location safe	ty meeting, spot in and rig up			<u> </u>	
					Walt on rig				 	
					Hook up to drill		<u>-</u>			
					Break Circulatio	n	 		<u> </u>	
	4.0		400.0		Pump 8.5 water				ļ <u>.</u>	8,50
	4.0		400.0		Mix and pump 2	0 sacks cement			<u>-</u>	6.00
	4.0		400.0		Pump 3 water				 	3.00
	9.0	9.0 400.0			Pump 30 mud				ļ	30.00
	<u> </u>				Hook up to drill pipe 2790'				 	
	4.0 350.0			Pump 8.5 water			ļ		8,50	
	4.0		350.0		Mix and pump 20 sacks cement					5,00
	4.0		350.0		Pump 3 water				 	3.00
	9.0 350.0			Pump 26 mud					25.00	
	ļ <u>.</u>				Hook up to drill pipe 2000'				 	
<u> </u>	4,0 350.0			Punip 8,5 water				 	8.50	
·	4.0		360.0		Mix and pump 20 sacks cement				 	5.00
	4,0		350.0		Pump 3 water				 	3.00
	9.0		350,0		Pump 16 mud		TOTAL:			16.00
}							TOTAL:	· · · · ·		167.80
		SUM	MARY		_	PRODUCTS USED				
	Max FI, Rate	Avg Fl. Rate	Max PSI	Avg PSI	, [_				
	9.0	4,7	400.0	320.0	.					
						250 Sacks 60:40% Gel				
			···							

Customer: Duke