TREATMENT REPORT

HURRICANE SERVICES INC

Customer:	Oil Producers Inc. Of Kansas	Date: 7/27/2017	Ticket No.: 100778
Field Rep:	Jordan Diskin		
Address:			
City, State:			
County, Zip:			

				Perf Depths (ft)		Perfs
Field Order No.:	100778	Open Hole:				
Well Name:	Vogel #2	Casing Depth:				
Location:	Anthomy	Casing Size:				
Formation:		Tubing Depth:	1100'			
Type of Service:	PTA	Tubing Size:	2 3/8			
Well Type:	Oil	Liner Depth:				
Age of Well:	Old	Liner Size:				
Packer Type:		Liner Top:				
Packer Depth:		Liner Bottom:				
Treatment Via:	Tubing	Total Depth:	CIBP @ 1850"		Total Perfs	0

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
7:00 AM					Called Out			
1:45 PM					On Location Hold Safety Meeting			
					Spot & Set Up trucks			
					Tubing @ 1100'			
					Hook Up To Tubing			
2:00 PM	3.3		250.0		Start Mix & Pump 50 Sk Common 3% CC 15 Lb/Gal			12.00
	3.0		250.0		Start Displacement H20			3.50
2:05 PM					Shut Down PTOOH			
3:20 PM					Tag Cement @ 912'			
					Tubing @ 700'			
3:25 PM	3.5		200.0		Start Mix & Pump 50 Sk Common 3% CC 15 Lb/Gal			12.00
	3.5		20.0		Start Displacement H20			1.70
3:40 PM					Shut Down PTOOH			
4:15 PM					Tag Cement @ 500'			
					Perf @ 400' 2SPT			
4:45 PM	3.0				Start Mix & Pump 75 Sk Common 3% CC 15 Lb/Gal			18.00
					Circulate Cement To Pit			
4:20 PM					Shut Down PTOOH			
					TOTAL:	-	-	47.20

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.5	3.3	250.0	180.0

PRODUCTS USED

180 Sacks Common 3% Calcium Chloride

Treater: *Todd Seba*

Customer: Jordan Diskin

TREATMENT REPORT

HURRICANE SERVICES INC

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
4:40 PM					Top Off Casing 5 Sacks			
					Wash Up Truck & Rack Up Truck			
5:15 PM					Off Location			
					Thank You			
					Please Call Again			
					Todd Cody Darren			

Activity provided on this page is calculated in the summary and totals on page 1