

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	Oil Producers Inc. Of Kansas	Date:	7/13/2017	Ticket No.:	100768
Field Rep:	Jordan Diskin				
Address:					
City, State:					
County, Zip:					

Field Order No.:	100768
Well Name:	Hanscome
Location:	Rago
Formation:	
Type of Service:	PTA
Well Type:	Oil
Age of Well:	Old
Packer Type:	
Packer Depth:	
Treatment Via:	Tubing

Open Hole:	
Casing Depth:	
Casing Size:	
Tubing Depth:	1140'
Tubing Size:	2 3/8
Liner Depth:	
Liner Size:	
Liner Top:	
Liner Bottom:	
Total Depth:	CIBP @ 4250'

Perf Depths (ft)	Perfs
Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
4:30 AM					Called Out			
7:45 AM					On Location Hold Safety Meeting			
					Spot & Set Up trucks			
					Tubing @ 1140			
8:35 AM	3.5		180.0		Start Pumping H2O			6.00
					Shut Down Run 1 Jt			
8:55 AM	3.5		210.0		Start Pumping H2O			
					Could not get jt go down Shut down pull 1 Jt			
					Tubint @ 1140'			
9:05 AM	4.0		430.0		Start Mix & Pump 20 Sacks Gel			50.00
9:23 AM					Shut Down Pull 1 Jt			
9:30 AM	3.0		300.0		Start Mix & Pump 35 Sk Common 3% CC			8.48
					Start Displacement H2O			3.70
9:36 AM					Shut Down WOC 1 .5 Hours			
11:00 AM					Tag Cement 960'			
					RTIH @ 700'			
11:39 AM	3.0		275.0		Start Mix & Pump 35 Sk Common 3% CC			8.77
11:45 AM	3.0		275.0		Start Displacement H2O			2.12
TOTAL:								79.07

SUMMARY

Max FI. Rate	Avg FI. Rate	Max PSI	Avg PSI
4.0	3.3	430.0	267.1

PRODUCTS USED

205 Sacks Common 3% Calcium Chloride 20 Sacks Gel

Treater: Todd Seba

Customer: Jordan Diskin

