

FIELD WORK ORDER, INVOICE AND CONTRACT

1575



Field Service, LLC

P.O. BOX 438
Haysville, KS 67060
(316) 524-1225 • FAX (316) 524-1027

Date <u>8-4-17</u>	Charge To: <u>Excalibur Production</u>	Lease and Well No. <u>Lowe #12</u>
Operator <u>Lee Bretz</u>	Address	Field
Customer's T.D.	City & State	Legal Description <u>SE/4</u>
T.D.	Fluid Level <u>1510'</u>	Casing Size <u>5 5/8"</u>
Zero <u>G.L.</u>	Type Fluid in Hole <u>water 10:1</u>	Casing Wt.
	Elevation	Casing Depth
		Sec. Twp. Rng.
		County <u>RAND</u>
		State <u>KANSAS</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
 - (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 4th day of August, 2017.

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With _____ TYPE GUN _____ as Follows:	SET UP: \$ <u>700.00</u>
From _____ ft. to _____ ft., _____ Shots	PERFORATING: 1st _____ Shots <u>CH Cgs # 634'</u> \$ <u>850.00</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$
From _____ ft. to _____ ft., _____ Shots	<u>5 5/8" Titan CBP</u> \$ <u>750.00</u>
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: Type <u>Titan</u> Depth <u>3260</u> @ <u>.22</u> \$ <u>717.00</u>
	CEMENT LOCATOR SURVEY: <u>Drill 2 sacks cement casing</u> \$ <u>225.00</u>
	SUB TOTAL \$ <u>3242.00</u>
	TAX \$ <u>209.00</u>
	TOTAL \$ <u>2594.00</u>



TREATMENT REPORT

 Acid Stage No. RT

 Date 8-17-77 District Bureau F. O. No. _____
 Company Excalibur Prod
 Well Name & No. Lower 2
 Location _____ Field _____
 County Leas State Pa
 Casing: Size 12 3/4 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 1/2 Swung at 6228' ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. D. _____ ft. P. B. to _____ ft.

 Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ (Bbl.) /Gal.
 Pump Trucks: No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 222
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 60 sack Cem. 180 sack CO-40 230
 _____ Gal. _____ lb.

Company Representative _____

 Treater Ray H

TIME a. m /p. m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:00				On loc USA Rig up to plug well
:				Mix 4 bags Calcium Chloride in 9 Bbl's water
8:40			0	Run @ 6228' tie on start water
:			7 BBL	Break pipe on 12 3/4"
:			0	Start mixing gear down hole Cem. w/ 4 3/8 CC mix in
:				150# Bulk Vinylid
:			15 BBL	60 sack Hot plug mix. Wash up gear down hole
8:50			17 1/2	BBL's stop pump let cement fill back of way out.
9:00				Pull tubing
10:00				Run sand line to solid camp @ 500' down
:				Had soft cement on sand line let set 1 additional hour
:				Run tub in to 384' shut down the
11:00			2	Start mixing gear down hole 50 sack CO-40 230 P2
:			40 BBL	Grand cement to surface
11:15			41 BBL	180 sack any Steriliz to cellar
:				Pull tube out wash up tools
11:35				Team down left loc.
:				Play out 11:15

Add to Ticket 44954

8/9/17

Pump dry for ^{ply} cement.

23 sacks Class A Cem.

Check with dick about Bulk charges and miley
Cement 25' down from top of surface Rig up for Exhibitors
2" poly to bottom fill 12 3/4 to surface - 5 1/2 Bbls 23 sacks.

650^{sq}

293²⁵